# EASTERN NATURAL GAS COMPANY
# PURCHASED GAS ADJUSTMENT
# GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Expected Gas Cost (EGC) | $/MCF | $ 6.7150 |
| Supplier Refund and Reconciliation Adjustment (RA) | $/MCF | $ (0.0371) |
| Actual Adjustment (AA) | $/MCF | $ 1.4192 |
| Gas Cost Recovery Rate (GCR) = EGC + RA + AA | $/MCF | $ 8.0971 |

Gas Cost Recovery Rate Effective Dates: June 1, 2011 to June 30, 2011

## EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Primary Gas Suppliers Expected Gas Cost | $ | $ 5,075,733 |
| Utility Production Expected Gas Cost | $ | $ - |
| Includable Propane Expected Gas costs | $ | $ - |
| Total Annual Expected Gas Costs | $ | $ 5,075,733 |
| Total Annual Sales | MCF | 755,879.8 |
| Expected Gas Costs (EGC) Rate | $/MCF | $ 6.7150 |

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ (0.0152) |
| Previous Quarterly Supplier Refund & Reconciliation Adjustment | $/MCF | $ (0.0074) |
| Second Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ (0.0074) |
| Third Previous Quarter Supplier Refund & Reconciliation Adjustment | $/MCF | $ (0.0072) |
| Supplier Refund & Reconciliation Adjustment (RA) | $/MCF | $ (0.0371) |

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|---|---|
| Current Quarterly Actual Adjustment | $/MCF | $ 0.7423 |
| Previous Quarterly Reported Actual Adjustment | $/MCF | $ (0.0360) |
| Second Previous Quarterly Reported Actual Adjustment | $/MCF | $ (0.1911) |
| Third Previous Quarterly Reported Actual Adjustment | $/MCF | $ 0.9040 |
| Actual Adjustment (AA) | $/MCF | $ 1.4192 |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 19, 2011

BY: Brian Jonard
TITLE: President