

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.6740
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0371)
Actual Adjustment (AA)	\$/MCF	\$ 1.4192
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.0561

Gas Cost Recovery Rate Effective Dates: May 1, 2011 to May 31, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,833,391
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,833,391
Total Annual Sales	MCF	724,212
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.6740

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0371)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.7423
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0360)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1911)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Actual Adjustment (AA)	\$/MCF	\$ 1.4192

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 21, 2011

BY: Brian Jonard
TITLE: President