

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.9500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5219
Actual Adjustment (AA)	\$/MCF	\$ 1.8520
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.3239

Gas Cost Recovery Rate Effective Dates: February 1, 2011 to February 28, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,968,866
Utility Production Expected Gas Cost	\$	-
Includable Propane Expected Gas costs	\$	-
Total Annual Expected Gas Costs	\$	\$ 4,968,866
Total Annual Sales	MCF	714,945
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.9500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5219

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0360)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1911)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1751
Actual Adjustment (AA)	\$/MCF	\$ 1.8520

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 27, 2011

BY: Brian Jonard
TITLE: President