

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.5180
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5219
Actual Adjustment (AA)	\$/MCF	\$ 1.8520
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.8919

Gas Cost Recovery Rate Effective Dates: January 1, 2011 to January 31, 2011

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,575,612
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,575,612
Total Annual Sales	MCF	701,996
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.5180

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5219

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0360)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1911)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1751
Actual Adjustment (AA)	\$/MCF	\$ 1.8520

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 21, 2010

BY: Brian Jonard  
TITLE: President