

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.3150
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5293
Actual Adjustment (AA)	\$/MCF	\$ 1.9764
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.8207

Gas Cost Recovery Rate Effective Dates: December 1, 2010 to December 31, 2010

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,407,171
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 4,407,171
Total Annual Sales	MCF	697,889
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.3150

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0074)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0072)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5293

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.1911)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9040
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1751
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0884
Actual Adjustment (AA)	\$/MCF	\$ 1.9764

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 30, 2010

BY: Brian Jonard
TITLE: President