EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 7.5620
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ 0.5366
Actual Adjustment (AA)	$/MCF	$ 1.8100
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 9.9086

Gas Cost Recovery Rate Effective Dates: June 1, 2010 to June 30, 2010

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 5,342,818
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 5,342,818
Total Annual Sales	MCF	706,535
Expected Gas Costs (EGC) Rate	$/MCF	$ 7.5620

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ (0.0072)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ 0.5438
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ 0.5366

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ 0.9040
Previous Quarterly Reported Actual Adjustment	$/MCF	$ 1.1751
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.0884
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.3575)
Actual Adjustment (AA)	$/MCF	$ 1.8100

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 23, 2010

BY: Brian Jonard
TITLE: President