

**EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.8680
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5438
Actual Adjustment (AA)	\$/MCF	\$ 0.9848
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.3966

Gas Cost Recovery Rate Effective Dates: June 1, 2010 to June 30, 2010

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 4,839,268
Utility Production Expected Gas Cost	\$	-
Includable Propane Expected Gas costs	\$	-
Total Annual Expected Gas Costs	\$	\$ 4,839,268
Total Annual Sales	MCF	704,611
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.8680

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.5438
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.5438

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.1751
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0884
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3575)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0788
Actual Adjustment (AA)	\$/MCF	\$ 0.9848

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 26, 2010

BY: Brian Jonard
TITLE: President