EASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$ 9.0129
Supplier Refund and Reconciliation Adjustment (RA)	$/MCF	$ -
Actual Adjustment (AA)	$/MCF	$ 0.3891
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	$/MCF	$ 9.4020

Gas Cost Recovery Rate Effective Dates: January 1, 2009 to Januaryr 31, 2009

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	$	$ 6,900,221
Utility Production Expected Gas Cost	$	$ -
Includable Propane Expected Gas costs	$	$ -
Total Annual Expected Gas Costs	$	$ 6,900,221
Total Annual Sales	MCF	765,594
Expected Gas Costs (EGC) Rate	$/MCF	$ 9.0129

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/MCF	$ -
Supplier Refund & Reconciliation Adjustment (RA)	$/MCF	$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	$/MCF	$ (0.1060)
Previous Quarterly Reported Actual Adjustment	$/MCF	$ (0.7843)
Second Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.3220
Third Previous Quarterly Reported Actual Adjustment	$/MCF	$ 0.9574
Actual Adjustment (AA)	$/MCF	$ 0.3891

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 26, 2008

BY: Brian Jonard
TITLE: President