COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	6.383
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.001)
ACTUAL ADJUSTMENT (AA)	$/MCF	0.215
BALANCE ADJUSTMENT (BA)	$/MCF	0.001
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	$/MCF	6.598

GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 30, 2004 THROUGH SEPTEMBER 28, 2004

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	$/MCF	6.383

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$/MCF	(0.001)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.001)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.207)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.046
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.352
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.024
ACTUAL ADJUSTMENT (AA)	$/MCF	0.215

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	0.023
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.061)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.021
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	0.018
BALANCE ADJUSTMENT (BA)	$/MCF	0.001

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 27, 2004

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT, RATES

RECEIVED
AUG 2 6 2004
GAS & WATER DIVISION

PURCHASED GAS ADJUSTMENT
COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 30, 2004
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2005

DEMAND COSTS	DEMAND EXPECTED GAS COST AMT ($)	MISC EXPECTED GAS COST AMT ($)	TOTAL DEMAND EXPECTED GAS COST AMT ($)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	16,100,786	0	16,100,786
Union Light, Heat, and Power Co.	657,936	0	657,936
Columbia Gulf Transmission Co.	4,537,957	0	4,537,957
Texas Gas Transmission Corp.	10,417,167	0	10,417,167
Tennessee Gas Pipeline	770,280	0	770,280
K O Transmission Company	644,277	0	644,277
PRODUCER/MARKETER (SCH. I - A)	914,498	0	914,498
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(2,091,660)	(2,091,660)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	34,042,901	(2,218,075)	$31,951,241

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 48,295,248 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: **$0.662 /MCF**

COMMODITY COSTS:

GAS MARKETERS	$5.721	/MCF
GAS STORAGE		
COLUMBIA GAS TRANSMISSION	$0.000	/MCF
TEXAS GAS TRANSMISSION	$0.000	/MCF
PROPANE	$0.000	/MCF
COMMODITY COMPONENT OF EGC RATE:	**$5.721**	**/MCF**

TOTAL EXPECTED GAS COST: **$6.383 /MCF**

PURCHASED GAS ADJUSTMENT
COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF AUGUST 30, 2004 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2005

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE
EFFECTIVE DATE OF TARIFF RATE SCHEDULE NUMBER

TYPE GAS PURCHASED X NATURAL ___ LIQUIFIED ___ SYNTHETIC
UNIT OR VOLUME TYPE ___ MCF ___ CCF ___ OTHER
PURCHASE SOURCE X INTERSTATE ___ INTRASTATE

GAS COMMODITY RATE FOR SEPTEMBER, 2004:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE ($/Dth) (1):			$5.4934	$/Dth
CG&E FUEL	1.400%	$0.0769	$5.5703	$/Dth
DTH TO MCF CONVERSION	1.0270	$0.1504	$5.7207	$/Mcf
ESTIMATED WEIGHTING FACTOR	1.0000		$5.7207	$/Mcf
GAS MARKETERS COMMODITY RATE			**$5.721**	**$/Mcf**

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			$0.0000	$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		$0.0153	$0.0153	$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.565%	$0.0004	$0.0157	$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		$0.0168	$0.0325	$/Dth
KO TRANS, COMMODITY RATE		$0.0138	$0.0463	$/Dth
CG&E FUEL	1.400%	$0.0006	$0.0469	$/Dth
DTH TO MCF CONVERSION	1.0270	$0.0013	$0.0482	$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		$0.0000	$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			**$0.000**	**$/Mcf**
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			$0.0000	$/Dth
TEXAS GAS COMMODITY RATE		$0.0490	$0.0490	$/Dth
CG&E FUEL	1.400%	$0.0007	$0.0497	$/Dth
DTH TO MCF CONVERSION	1.0270	$0.0013	$0.0510	$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		$0.0000	$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			**$0.000**	**$/Mcf**

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			$0.46237	$/Gal
GALLON TO MCF CONVERSION	14.84	$6.3992	$6.8616	$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000		$0.0000	$/Mcf
PROPANE COMMODITY RATE			**$0.000**	**$/Mcf**

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 8/26/04 and contracted hedging prices.