

PURCHASED GAS ADJUSTMENT

COMPANY NAME: DOMINION EAST OHIO

GAS COST RECOVERY RATE CALCULATION

LINE NO.	PARTICULARS	UNIT	AMOUNT
1	Expected Gas Cost (EGC)	\$/MCF	9.144
2	Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	0.000
3	Actual Adjustment (AA)	\$/MCF	0.757
4			
5	GAS COST RECOVERY RATE FINAL (GCRF) = EGC + RA + AA + BA		9.901
6	GAS COST RECOVERY RATE EFFECTIVE DATES: <u>September 6, 2006</u> through <u>October 4, 2006</u> September Cycle 1 September Cycle 21		
7	EXPECTED GAS COST SUMMARY CALCULATION		
8	PARTICULARS	UNIT	AMOUNT
9	Primary Gas Suppliers Expected Gas Cost	\$	637,415,774.55
10	Utility Production Expected Gas Cost	\$	0.00
11	Includable Propane Expected Gas Cost	\$	0.00
12	TOTAL ANNUAL EXPECTED GAS COST	\$	637,415,774.55
13	TOTAL ANNUAL SALES	MCF	69,709,817
14	EXPECTED GAS COST RATE (EGC)	\$/MCF	9.144
15	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
16	PARTICULARS	UNIT	AMOUNT
17	Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
18	Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
19	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
20	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	0.000
21	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
22	ACTUAL ADJUSTMENT SUMMARY CALCULATION		
23	PARTICULARS	UNIT	AMOUNT
24	Current Quarterly Actual Adjustment	\$/MCF	(1.073)
25	Previous Quarterly Reported Actual Adjustment	\$/MCF	0.650
26	Second Previous Quarterly Reported Actual Adjustment	\$/MCF	1.329
27	Third Previous Quarterly Reported Actual Adjustment	\$/MCF	(0.149)
28	ACTUAL ADJUSTMENT (AA)	\$/MCF	0.757

This report filed pursuant to The Public Utilities Commission of Ohio's October 18, 1979 Order in Case No. 76-515-GA-ORD and January 12, 2005 Entry in Case No. 04-1912-GA-UNC

Date Filed: August 23, 2006

By: Bruce C. Klink
 Title: Vice President - Gas Regulation