P U R C H A S E D G A S A D J U S T M E N T

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATI0N

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	5.7681	$/Mcf	5.7681
PIPP Supplier Credit	(0.0132)		
Supplier Refund & Reconciliation Adjustment (RA)		$/Mcf	(0.0037)
Actual Adjustment (AA)		$/Mcf	(1.5657)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	5.7549	$/Mcf	4.1987

Gas Cost Recovery Rate Effective Dates:	29-Jan-10	to	25-Feb-10

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	$	11,947,373
Total Annual Demand Sales (excluding Choice volumes)	Mcf	13,284,000
Expected Gas Cost Demand Rate	$/Mcf	0.8994
Total Annual Expected Other Gas Cost	$	64,675,753
Total Annual Other Sales (excluding Choice volumes)	Mcf	13,284,000
Expected Gas Cost Other Rate	$/Mcf	4.8687
PUCO Ordered Rate - Case No.	$/Mcf	-
Expected Gas Cost (EGC)	$/Mcf	5.7681

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0001)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0036)
Supplier Refund & Reconciliation Adjustment (RA)	$/Mcf	(0.0037)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	$/Mcf	0.1162
Previous Quarter Actual Adjustment	$/Mcf	(0.4065)
Second Previous Quarter Actual Adjustment	$/Mcf	(2.1904)
Third Previous Quarter Actual Adjustment	$/Mcf	0.9150
Actual Adjustment (AA)	$/Mcf	(1.5657)

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