

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	6.0512	\$/Mcf	6.0512
PIPP Supplier Credit	(0.0132)		
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0038)
Actual Adjustment (AA)		\$/Mcf	(1.9193)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	6.0380	\$/Mcf	4.1281

Gas Cost Recovery Rate Effective Dates: 30-Dec-09 to 29-Jan-10

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	11,959,796
Total Annual Demand Sales (excluding Choice volumes)	Mcf	15,166,827
Expected Gas Cost Demand Rate	\$/Mcf	0.7885
Total Annual Expected Other Gas Cost	\$	79,818,317
Total Annual Other Sales (excluding Choice volumes)	Mcf	15,166,827
Expected Gas Cost Other Rate	\$/Mcf	5.2627
PUCO Ordered Rate - Case No.	\$/Mcf	-
Expected Gas Cost (EGC)	\$/Mcf	6.0512

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0001)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0036)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0001)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0038)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.4065)
Previous Quarter Actual Adjustment	\$/Mcf	(2.1904)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.9150
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2374)
Actual Adjustment (AA)	\$/Mcf	(1.9193)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

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By: Larry W. martin
Title: Director - Regulatory Matters