P U R C H A S E D G A S A D J U S T M E N T

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATI0N

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	5.5151	$/Mcf	5.5151
PIPP Supplier Credit	(0.0132)		
Supplier Refund & Reconciliation Adjustment (RA)		$/Mcf	(0.0038)
Actual Adjustment (AA)		$/Mcf	(0.6148)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	5.5019	$/Mcf	4.8965

Gas Cost Recovery Rate Effective Dates:	28-Sep-09	to	26-Oct-09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	$	124,256,256
Total Annual Demand Sales (excluding Choice volumes)	Mcf	85,363,000
Expected Gas Cost Demand Rate	$/Mcf	1.4556
Total Annual Expected Other Gas Cost	$	346,529,491
Total Annual Other Sales (excluding Choice volumes)	Mcf	85,363,000
Expected Gas Cost Other Rate	$/Mcf	4.0595
PUCO Ordered Rate - Case No.	$/Mcf	-
Expected Gas Cost (EGC)	$/Mcf	5.5151

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0001)
Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0036)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0001)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	$/Mcf	(0.0038)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	$/Mcf	(2.1904)
Previous Quarter Actual Adjustment	$/Mcf	0.9150
Second Previous Quarter Actual Adjustment	$/Mcf	(0.2374)
Third Previous Quarter Actual Adjustment	$/Mcf	0.8980
Actual Adjustment (AA)	$/Mcf	(0.6148)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: September 14, 2009

By: Larry W. Martin
Title: Director, Regulatory Policy