PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATI0N

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	5.9732	$/Mcf	5.9732
PIPP Supplier Credit	(0.0132)		
Supplier Refund & Reconciliation Adjustment (RA)		$/Mcf	(0.0052)
Actual Adjustment (AA)		$/Mcf	0.8797
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	5.9600	$/Mcf	6.8477

Gas Cost Recovery Rate Effective Dates: 29-Jun-09 to 28-Jul-09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	$	125,951,620
Total Annual Demand Sales (excluding Choice volumes)	Mcf	85,391,000
Expected Gas Cost Demand Rate	$/Mcf	1.4750
Total Annual Expected Other Gas Cost	$	384,109,545
Total Annual Other Sales (excluding Choice volumes)	Mcf	85,391,000
Expected Gas Cost Other Rate	$/Mcf	4.4982
PUCO Ordered Rate - Case No.	$/Mcf	-
Expected Gas Cost (EGC)	$/Mcf	5.9732

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0036)
Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0001)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	$/Mcf	(0.0015)
Supplier Refund & Reconciliation Adjustment (RA)	$/Mcf	(0.0052)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	$/Mcf	0.9150
Previous Quarter Actual Adjustment	$/Mcf	(0.2374)
Second Previous Quarter Actual Adjustment	$/Mcf	0.8980
Third Previous Quarter Actual Adjustment	$/Mcf	(0.6959)
Actual Adjustment (AA)	$/Mcf	0.8797

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: June 15, 2009

By: Larry W. Martin
Title: Director, Regulatory Policy