

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	6.5550	\$/Mcf	6.5550
PIPP Supplier Credit	(0.0132)		
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0057)
Actual Adjustment (AA)		\$/Mcf	1.1399
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	6.5418	\$/Mcf	7.6892

Gas Cost Recovery Rate Effective Dates: 31-Mar-09 to 29-Apr-09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	125,717,062
Total Annual Demand Sales (excluding Choice volumes)	Mcf	85,267,000
Expected Gas Cost Demand Rate	\$/Mcf	1.4744
Total Annual Expected Other Gas Cost	\$	433,211,343
Total Annual Other Sales (excluding Choice volumes)	Mcf	85,267,000
Expected Gas Cost Other Rate	\$/Mcf	5.0806
PUCO Ordered Rate - Case No.	\$/Mcf	-
Expected Gas Cost (EGC)	\$/Mcf	6.5550

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0001)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0015)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0041)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0057)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2374)
Previous Quarter Actual Adjustment	\$/Mcf	0.8980
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.6959)
Third Previous Quarter Actual Adjustment	\$/Mcf	1.1752
Actual Adjustment (AA)	\$/Mcf	1.1399

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: March 17, 2009

By: Larry W. Martin
Title: Director, Regulatory Policy