

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	9.7891	\$/Mcf	9.7891
PIPP Supplier Credit	(0.0571)		
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0078)
Actual Adjustment (AA)		\$/Mcf	0.3198
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	9.7320	\$/Mcf	10.1011

Gas Cost Recovery Rate Effective Dates: 2-Jan-07 to 30-Jan-07

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	112,160,415
Total Annual Demand Sales (excluding Choice volumes)	Mcf	86,278,000
Expected Gas Cost Demand Rate	\$/Mcf	1.3000
Total Annual Expected Other Gas Cost	\$	732,423,662
Total Annual Other Sales (excluding Choice volumes)	Mcf	86,278,000
Expected Gas Cost Other Rate	\$/Mcf	8.4891
PUCO Ordered Rate - Case No.	\$/Mcf	-
Expected Gas Cost (EGC)	\$/Mcf	9.7891

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0048)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0048)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	0.0018
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0078)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.6903)
Previous Quarter Actual Adjustment	\$/Mcf	(0.7782)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.5929
Third Previous Quarter Actual Adjustment	\$/Mcf	1.1954
Actual Adjustment (AA)	\$/Mcf	0.3198

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: December 15, 2006

By: Larry W. Martin
Title: Director, Regulatory Policy