BRAINARD
GAS CORPORATION

5640 Lancaster – Newark Rd.
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November 1, 2015

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rate to be effective for billing purposes on November 1, 2015.

Thank you for your attention to this matter.

Sincerely,

Stephanie Patton

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2015			
EXPECTED GAS COST (EGC)	$	4.0653	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$	-	/MCF
ACTUAL ADJUSTMENT (AA)	$	0.5724	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	**$**	**4.6377**	/MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/15 - 11/30/15

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	203,512	
UTILITY PRODUCTION EXPECTED GAS COST	$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	$	-	
TOTAL ANNUAL EXPECTED GAS COST	$	203,512	
TOTAL ANNUAL SALES		50,060	MCF
EXPECTED GAS COST (EGC) RATE	**$**	**4.0653**	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS			
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	-	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	-	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	-	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	**$**	-	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS			
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	(0.5120)	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	0.0373	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	0.7202	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	$	0.3269	/MCF
ACTUAL ADJUSTMENT (AA)	**$**	**0.5724**	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0206-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11/2/15

BY: MW
Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2015

	EXPECTED GAS COST AMOUNT				
SUPPLIER NAME	**RESERVATION**	**COMMODITY**	**TRANSPORTATION**	**MISC.**	**TOTAL**
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/15 - 11/30/15					
BP	$ -	$ 2,444.52	$ -	$ -	2,444.52
CONSTELLATION NEW ENERGY	$ -	$ 171,660.08	$ -	$ -	171,660.08
SEQUENT ENERGY MANAGEMENT	$ -	$ 83.88	$ -	$ -	83.88
GREAT PLAINS EXPLORATION	$ -	$ -	$ -	$ -	-
COBRA PIPELINE	$ -	$ -	$ 21,139.00	$ -	21,139.00
OTP	$ -	$ -	$ 3,606.13	$ -	3,606.13
NorthCoast	$ -	$ 3,549.39	$ 1,029.04	$ -	4,578.43
TOTAL INTERSTATE PIPELINE SUPPLIERS	**$ -**	**$ 177,737.87**	**$ 25,774.17**	**$ -**	**$ 203,512.04**
(C) OTHER GAS COMPANIES (SCH I-B)	$ -	$ -	$ -	$ -	$ -
(D) OHIO PRODUCERS (SCH I-B)	$ -	$ -	$ -	$ -	$ -
TOTAL PRIMARY GAS SUPPLIERS	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					0
TOTAL EXPECTED GAS COST AMOUNT					$ 203,512.04

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Case No(s). 15-0206-GA-GCR

Summary: Report Report of GCR filing electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.