

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2015

| | |
|---|-----------------------|
| EXPECTED GAS COST (EGC) | \$ 4.1196 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ - /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 0.5724 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$ 4.6920 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/15 - 10/31/15 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | |
|---|------------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 208,337 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ 208,337 |
| TOTAL ANNUAL SALES | 50,573 MCF |
| EXPECTED GAS COST (EGC) RATE | \$ 4.1196 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ - /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|-----------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.5120) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.0373 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.7202 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.3269 /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 0.5724 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0206-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 10/1/15

BY: MW
Marty Wheilan, President