

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2015

| | |
|---|-----------------------|
| EXPECTED GAS COST (EGC) | \$ 5.1477 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ (0.1910) /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 2.0420 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$ 6.9987 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/15 - 02/28/15 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | |
|---|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 270,981 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ 270,981 |
| TOTAL ANNUAL SALES | 52642 MCF |
| EXPECTED GAS COST (EGC) RATE | \$ 5.1477 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.1910) /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ - /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ (0.1910) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|----------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.3269 /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.3956 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.8061 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.5134 /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ 2.0420 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

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BY: 
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