

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

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|--|--------|-------------|
| EXPECTED GAS COST (EGC) | | |
| EXPECTED GAS COST (EGC) | \$/MCF | \$ 10.9400 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | \$ (0.1189) |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | \$ 0.1060 |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$/MCF | \$ 10.9271 |

GAS COST RECOVERY RATE EFFECTIVE DATES: **8/1/08 - 8/31/08**

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|---|--------|------------|
| PRIMARY GAS SUPPLIER'S EXPECTED GAS COST | | |
| PRIMARY GAS SUPPLIER'S EXPECTED GAS COST | \$ | \$187,658 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | \$ - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ | \$ - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | \$ 187,658 |
| TOTAL ANNUAL SALES | MCF | 17,153 |
| EXPECTED GAS COST (EGC) RATE | \$/MCF | \$ 10.9400 |

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|---|--------|-------------|
| CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT | | |
| CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ - |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ (0.1189) |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$/MCF | \$ (0.1189) |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$/MCF | \$ (0.1189) |

| | | |
|---|--------|-----------|
| CURRENT QTRLY ACTUAL ADJUSTMENT | | |
| CURRENT QTRLY ACTUAL ADJUSTMENT | \$/MCF | \$ 0.1262 |
| PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.0056 |
| 2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | (0.0867) |
| 3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.0609 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | \$ 0.1060 |

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 7/29/07 BY: Brian M. Wollet
 Brian M. Wollet, Accountant

Summary