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Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

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Form Approved  
OMB No. 1902-0021  
(Expires 11/30/2001)



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PUBLIC UTILITIES COMMISSION OF OHIO

# FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

The Dayton Power and Light Company

Year of Report

Dec. 31, 1999

**REPORT OF INDEPENDENT ACCOUNTANTS**

To the Board of Directors of  
The Dayton Power and Light Company

We have audited the balance sheet of The Dayton Power and Light Company as of December 31, 1999 and the related statements of income, retained earnings and of cash flows for the year then ended included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Dayton Power and Light Company as of December 31, 1999, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Dayton Power and Light Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

*PricewaterhouseCoopers LLP*

January 21, 2000  
Dayton, Ohio

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

**III. What and Where to Submit**

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A-21  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

- (b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

| Schedules                      | Reference<br>Pages |
|--------------------------------|--------------------|
| -----                          | -----              |
| Comparative Balance Sheet      | 110-113            |
| Statement of Income            | 114-117            |
| Statement of Retained Earnings | 118-119            |
| Statement of Cash Flows        | 120-121            |
| Notes to Financial Statements  | 122-123            |

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended \_\_\_\_\_ on which we have reported separately under date of \_\_\_\_\_ We have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE. Room 2A-1 ED-12.2  
Washington, DC 20426  
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

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### Definitions

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- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

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General Penalties

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"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

| IDENTIFICATION   |   |  |
|--|---|--|
| 01 Exact Legal Name of Respondent<br>The Dayton Power and Light Company  | 02 Year of Report<br>Dec. 31, 1999  |  |
| 03 Previous Name and Date of Change (if name changed during year)<br><br>//  |   |  |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code)<br>P. O. Box 8825, Dayton, OH 45401  |   |  |
| 05 Name of Contact Person<br>J. Thomas Horan   | 06 Title of Contact Person<br>Supv., Central Acctg.   |  |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>1900 Dryden Road, Dayton, OH 45439   |   |  |
| 08 Telephone of Contact Person, including Area Code<br>(937) 331-4791  | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr)<br>04/30/2000 |
| ATTESTATION  |   |  |
| The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. |   |  |
| 01 Name<br>Stephen F. Koziar, Jr.  | 03 Signature<br>                      | 04 Date Signed (Mo, Da, Yr)<br>04/30/2000    |
| 02 Title<br>Group Vice President and Secretary   |   |  |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.   |   |  |





|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)                           | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 67       | Transmission Lines Added During Year               | 424-425                   |                |
| 68       | Substations  | 426-427                   |                |
| 69       | Electric Distribution Meters and Line Transformers | 429                       |                |
| 70       | Environmental Protection Facilities                | 430                       |                |
| 71       | Environmental Protection Expenses                  | 431                       |                |
| 72       | Footnote Data                                      | 450                       | None           |

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen F. Koziar Jr., Group Vice President and Secretary  
The Dayton Power and Light Company  
P. O. Box 8825  
Dayton, OH 45401

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - March 23, 1911

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Ohio  
----  
Electric  
Gas

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

|  |   |  |  |
|--|---|--|--|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, <u>1999</u> |
|--|---|--|--|

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Respondent is a subsidiary of DPL Inc. (a holding company) which holds all of the outstanding common shares of the Respondent. Refer to the DPL Inc. SEC Form 10-K for year ended December 31, 1999, for additional information.

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**CORPORATIONS CONTROLLED BY RESPONDENT**

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a)        | Kind of Business<br>(b) | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|--|-------------------------|-----------------------------------|----------------------|
| 1        | DP&L Community Urban Redevelopment Corp. | Inactive                | 0%                                |                      |
| 2        |  |                         |                                   |                      |
| 3        | MacGregor Park, Inc.                     | Owner and developer of  | 0%                                |                      |
| 4        |  | real estate             |                                   |                      |
| 5        |  |                         |                                   |                      |
| 6        | MVE, Inc.                                | Support services        | 0%                                |                      |
| 7        |  |                         |                                   |                      |
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|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 103 Line No.: 1 Column: d**

In 1999, The Dayton Power and Light Company transferred its ownership interests in the assets and liabilities of DP&L Community Urban Redevelopment Corporation and MacGregor Park, Inc. to DPL, Inc. and transferred its ownership interests in the assets and liabilities of MVE, Inc. to Plaza Building, Inc., which is another wholly-owned subsidiary of DPL, Inc., via dividends-in-kind and a repayment of inter-company debt. Total assets and liabilities transferred totaled \$470.1 million and \$19.0 million, respectively.

**Schedule Page: 103 Line No.: 3 Column: d**

Footnote Linked. See note on 103, Row: 1, col/item: d

**Schedule Page: 103 Line No.: 6 Column: d**

Footnote Linked. See note on 103, Row: 1, col/item: d

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a)  | Name of Officer (b)    | Salary for Year (c) |
|----------|--|------------------------|---------------------|
| 1        | Chairman (1)   | Peter H. Forster       | 500,000             |
| 2        |  |                        |                     |
| 3        |  |                        |                     |
| 4        | President and Chief Executive Officer                    | Allen M. Hill          | 550,000             |
| 5        |  |                        |                     |
| 6        |  |                        |                     |
| 7        | Group Vice President                                     | Judy W. Lansaw         | 280,000             |
| 8        |  |                        |                     |
| 9        |  |                        |                     |
| 10       | Group Vice President and Secretary                       | Stephen F. Koziar, Jr. | 259,000             |
| 11       |  |                        |                     |
| 12       |  |                        |                     |
| 13       | Group Vice President                                     | H. Ted Santo           | 258,000             |
| 14       |  |                        |                     |
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| 29       |  |                        |                     |
| 30       |  |                        |                     |
| 31       | (1) Annual compensation for 1999 was paid pursuant to an |                        |                     |
| 32       | agreement with the Respondent and DPL Inc.               |                        |                     |
| 33       |  |                        |                     |
| 34       |  |                        |                     |
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|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a)                      | Principal Business Address (b) |
|----------|---|--------------------------------|
| 1        | Thomas J. Danis                                       | Dayton, Ohio                   |
| 2        |   |                                |
| 3        | James F. Dicke II                                     | New Bremen, Ohio               |
| 4        |   |                                |
| 5        | Peter H. Forster (Chairman)                           | Dayton, Ohio                   |
| 6        |   |                                |
| 7        | Ernie Green   | Dayton, Ohio                   |
| 8        |   |                                |
| 9        | Jane G. Haley   | Dayton, Ohio                   |
| 10       |   |                                |
| 11       | Allen M. Hill (President and Chief Executive Officer) | Dayton, Ohio                   |
| 12       |   |                                |
| 13       | W. August Hillenbrand                                 | Batesville, Indiana            |
| 14       |   |                                |
| 15       | David R. Holmes                                       | Dayton, Ohio                   |
| 16       |   |                                |
| 17       | Burnell R. Roberts                                    | Dayton, Ohio                   |
| 18       |   |                                |
| 19       | (1) Respondent does not have an Executive Committee.  |                                |
| 20       |   |                                |
| 21       |   |                                |
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|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

|   |   |  |
|---|---|--|
| 1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:<br>Not closed - Year Ending December 31, 1999 | 2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy<br><br>Total: 41,172,173<br><br>By Proxy: | 3. Give the date and place of such meeting<br>April 20, 1999<br>Washington Court House, Ohio |
|---|---|--|

**VOTING SECURITIES**

| Line No. | Name (Title) and Address of Security Holder<br><br>(a) | Number of Votes as of (date): 12/31/1999 |                     |                        |              |
|----------|--|--|---------------------|------------------------|--------------|
|          |  | Total Votes<br>(b)                       | Common Stock<br>(c) | Preferred Stock<br>(d) | Other<br>(e) |
| 4        | TOTAL votes of all voting securities                   | 41,172,173                               | 41,172,173          |                        |              |
| 5        | TOTAL number of security holders                       | 1  | 1                   |                        |              |
| 6        | TOTAL votes of security holders listed below           | 41,172,173                               | 41,172,173          |                        |              |
| 7        | DPL Inc.   | 41,172,173                               | 41,172,173          |                        |              |
| 8        |  |  |                     |                        |              |
| 9        |  |  |                     |                        |              |
| 10       |  |  |                     |                        |              |
| 11       |  |  |                     |                        |              |
| 12       |  |  |                     |                        |              |
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SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|----------|---|-----------------|------------------|---------------------|-----------|
| 19       |   |                 |                  |                     |           |
| 20       |   |                 |                  |                     |           |
| 21       |   |                 |                  |                     |           |
| 22       |   |                 |                  |                     |           |
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| 50       |   |                 |                  |                     |           |
| 51       |   |                 |                  |                     |           |
| 52       |   |                 |                  |                     |           |
| 53       |   |                 |                  |                     |           |

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|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)**  
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Cincinnati Gas & Electric Co.c  | OS                                | 38   | N/A  | N/A                               | N/A                              |
| 2        | Ohio Power Company  | OS                                | 31   | N/A  | N/A                               | N/A                              |
| 3        | Ohio Valley Electric Corp.  | OS                                | 28   | N/A  | N/A                               | N/A                              |
| 4        | Enron Power Marketing, Inc.   | OS                                | 55   | N/A  | N/A                               | N/A                              |
| 5        | Enron Power Marketing, Inc.   | LF                                | 55   | N/A  | N/A                               | N/A                              |
| 6        | PECO Energy Company   | OS                                | 57   | N/A  | N/A                               | N/A                              |
| 7        | Electric Clearinghouse, Inc.  | OS                                | 56   | N/A  | N/A                               | N/A                              |
| 8        | LG&E Energy Marketing, Inc.   | OS                                | 61   | N/A  | N/A                               | N/A                              |
| 9        | Carolina Power and Light Co.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | Rainbow Energy Marketing Corp.  | OS                                | 69   | N/A  | N/A                               | N/A                              |
| 11       | No. Indiana Public Service Co.  | OS                                | 64   | N/A  | N/A                               | N/A                              |
| 12       | Koch Energy Trading, Inc.   | OS                                | 68   | N/A  | N/A                               | N/A                              |
| 13       | Virginia Electric & Power Co.   | OS                                | 84   | N/A  | N/A                               | N/A                              |
| 14       | Commonwealth Edison Co.   | OS                                |  | N/A  | N/A                               | N/A                              |
|          | Total   |                                   |  |  |                                   |                                  |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)  | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|---|--------------------------------|---------------------------------|
| 154      | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)                  |                                |                                 |
| 155      | (923) Outside Services Employed                                     | 8,747,749                      | 6,564,253                       |
| 156      | (924) Property Insurance  | 2,383,621                      | 3,300,026                       |
| 157      | (925) Injuries and Damages  | 4,281,153                      | 11,231,502                      |
| 158      | (926) Employee Pensions and Benefits                                | 7,733,239                      | 11,209,008                      |
| 159      | (927) Franchise Requirements  |                                |                                 |
| 160      | (928) Regulatory Commission Expenses                                | 220,811                        | 129,528                         |
| 161      | (929) (Less) Duplicate Charges-Cr.                                  | 1,721,926                      | 1,633,385                       |
| 162      | (930.1) General Advertising Expenses                                | 144,754                        | 583,752                         |
| 163      | (930.2) Miscellaneous General Expenses                              | 1,161,243                      | 4,332,217                       |
| 164      | (931) Rents   | 234,753                        | 107,659                         |
| 165      | TOTAL Operation (Enter Total of lines 151 thru 164)                 | 58,024,798                     | 79,157,085                      |
| 166      | Maintenance   |                                |                                 |
| 167      | (935) Maintenance of General Plant                                  | 1,747,911                      | 2,560,377                       |
| 168      | TOTAL Admin & General Expenses (Total of lines 165 thru 167)        | 59,772,709                     | 81,717,462                      |
| 169      | TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168) | 441,705,454                    | 475,812,871                     |

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

|  |            |
|--|------------|
| 1. Payroll Period Ended (Date)             | 12/31/1999 |
| 2. Total Regular Full-Time Employees       | 1,467      |
| 3. Total Part-Time and Temporary Employees | 267        |
| 4. Total Employees                         | 1,734      |

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|--|---|--|---------------------------------|

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 104      | 3. DISTRIBUTION Expenses (Continued)                                 |                             |                              |
| 105      | (581) Load Dispatching   |                             |                              |
| 106      | (582) Station Expenses   | 314,544                     | 882,730                      |
| 107      | (583) Overhead Line Expenses   | 168,614                     | 184,444                      |
| 108      | (584) Underground Line Expenses                                      | 544,491                     | 602,851                      |
| 109      | (585) Street Lighting and Signal System Expenses                     |                             |                              |
| 110      | (586) Meter Expenses   | 376,916                     | 1,766,261                    |
| 111      | (587) Customer Installations Expenses                                | 1,861,070                   | 1,657,140                    |
| 112      | (588) Miscellaneous Expenses   | 2,658,795                   | 2,146,642                    |
| 113      | (589) Rents  | 2,018                       | 14,236                       |
| 114      | TOTAL Operation (Enter Total of lines 103 thru 113)                  | 7,874,726                   | 9,439,536                    |
| 115      | Maintenance  |                             |                              |
| 116      | (590) Maintenance Supervision and Engineering                        | 1,815,015                   | 2,600,165                    |
| 117      | (591) Maintenance of Structures                                      | 80                          | 69                           |
| 118      | (592) Maintenance of Station Equipment                               | 1,684,337                   | 1,650,172                    |
| 119      | (593) Maintenance of Overhead Lines                                  | 9,746,369                   | 16,832,877                   |
| 120      | (594) Maintenance of Underground Lines                               | 913,711                     | 1,235,453                    |
| 121      | (595) Maintenance of Line Transformers                               | 190,058                     | 431,439                      |
| 122      | (596) Maintenance of Street Lighting and Signal Systems              | 149                         | -209                         |
| 123      | (597) Maintenance of Meters  | 421,012                     | 58,196                       |
| 124      | (598) Maintenance of Miscellaneous Distribution Plant                | 32,361                      | 117,888                      |
| 125      | TOTAL Maintenance (Enter Total of lines 116 thru 124)                | 14,803,092                  | 22,926,050                   |
| 126      | TOTAL Distribution Exp (Enter Total of lines 114 and 125)            | 22,677,818                  | 32,365,586                   |
| 127      | 4. CUSTOMER ACCOUNTS EXPENSES  |                             |                              |
| 128      | Operation  |                             |                              |
| 129      | (901) Supervision  |                             |                              |
| 130      | (902) Meter Reading Expenses   | 2,805,558                   | 2,782,241                    |
| 131      | (903) Customer Records and Collection Expenses                       | 9,261,659                   | 12,570,994                   |
| 132      | (904) Uncollectible Accounts   | 9,498,954                   | 11,130,836                   |
| 133      | (905) Miscellaneous Customer Accounts Expenses                       |                             |                              |
| 134      | TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)       | 21,566,171                  | 26,484,071                   |
| 135      | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES                       |                             |                              |
| 136      | Operation  |                             |                              |
| 137      | (907) Supervision  |                             |                              |
| 138      | (908) Customer Assistance Expenses                                   | 7,776,911                   | 9,833,609                    |
| 139      | (909) Informational and Instructional Expenses                       | 279,054                     | 517,417                      |
| 140      | (910) Miscellaneous Customer Service and Informational Expenses      |                             |                              |
| 141      | TOTAL Cust. Service and Information, Exp. (Total lines 137 thru 140) | 8,055,965                   | 10,351,026                   |
| 142      | 6. SALES EXPENSES  |                             |                              |
| 143      | Operation  |                             |                              |
| 144      | (911) Supervision  |                             |                              |
| 145      | (912) Demonstrating and Selling Expenses                             |                             |                              |
| 146      | (913) Advertising Expenses   |                             |                              |
| 147      | (916) Miscellaneous Sales Expenses                                   |                             |                              |
| 148      | TOTAL Sales Expenses (Enter Total of lines 144 thru 147)             |                             |                              |
| 149      | 7. ADMINISTRATIVE AND GENERAL EXPENSES                               |                             |                              |
| 150      | Operation  |                             |                              |
| 151      | (920) Administrative and General Salaries                            | 36,666,755                  | 10,377,814                   |
| 152      | (921) Office Supplies and Expenses                                   |                             | 34,749,104                   |
| 153      | (Less) (922) Administrative Expenses Transferred-Credit              | 1,827,354                   | 1,794,393                    |
|          |  |                             |                              |

| Name of Respondent  |  | This Report Is:  | Date of Report               | Year of Report |
|---|--|--|------------------------------|----------------|
| The Dayton Power and Light Company  |  | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000   | Dec. 31, 1999  |
| <b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>  |  |  |                              |                |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. |  |  |                              |                |
| Line No.  | Account (a)  | Amount for Current Year (b)  | Amount for Previous Year (c) |                |
| 51  | C. Hydraulic Power Generation (Continued)                              |  |                              |                |
| 52  | Maintenance  |  |                              |                |
| 53  | (541) Maintenance Supervision and Engineering                          |  |                              |                |
| 54  | (542) Maintenance of Structures  |  |                              |                |
| 55  | (543) Maintenance of Reservoirs, Dams, and Waterways                   |  |                              |                |
| 56  | (544) Maintenance of Electric Plant                                    |  |                              |                |
| 57  | (545) Maintenance of Miscellaneous Hydraulic Plant                     |  |                              |                |
| 58  | TOTAL Maintenance (Enter Total of lines 53 thru 57)                    |  |                              |                |
| 59  | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) |  |                              |                |
| 60  | D. Other Power Generation  |  |                              |                |
| 61  | Operation  |  |                              |                |
| 62  | (546) Operation Supervision and Engineering                            |  |                              |                |
| 63  | (547) Fuel   | 8,369,655  | 4,719,357                    |                |
| 64  | (548) Generation Expenses  | 79,950   | 681,381                      |                |
| 65  | (549) Miscellaneous Other Power Generation Expenses                    | 1,469  | 78,076                       |                |
| 66  | (550) Rents  |  |                              |                |
| 67  | TOTAL Operation (Enter Total of lines 62 thru 66)                      | 8,451,074  | 5,478,814                    |                |
| 68  | Maintenance  |  |                              |                |
| 69  | (551) Maintenance Supervision and Engineering                          |  |                              |                |
| 70  | (552) Maintenance of Structures  | 208  | 7,310                        |                |
| 71  | (553) Maintenance of Generating and Electric Plant                     | 1,048,183  | 623,404                      |                |
| 72  | (554) Maintenance of Miscellaneous Other Power Generation Plant        |  |                              |                |
| 73  | TOTAL Maintenance (Enter Total of lines 69 thru 72)                    | 1,048,391  | 630,714                      |                |
| 74  | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)     | 9,499,465  | 6,109,528                    |                |
| 75  | E. Other Power Supply Expenses   |  |                              |                |
| 76  | (555) Purchased Power  | 52,501,547   | 43,973,059                   |                |
| 77  | (556) System Control and Load Dispatching                              | 1,662,857  | 1,854,592                    |                |
| 78  | (557) Other Expenses   | 703,899  | 787,758                      |                |
| 79  | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)         | 54,868,303   | 46,615,409                   |                |
| 80  | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)   | 326,302,479  | 320,897,685                  |                |
| 81  | 2. TRANSMISSION EXPENSES   |  |                              |                |
| 82  | Operation  |  |                              |                |
| 83  | (560) Operation Supervision and Engineering                            | 528,045  | 339,253                      |                |
| 84  | (561) Load Dispatching   | 736,446  | 919,620                      |                |
| 85  | (562) Station Expenses   | 88,052   | 136,570                      |                |
| 86  | (563) Overhead Lines Expenses  | 21,541   | 130,535                      |                |
| 87  | (564) Underground Lines Expenses                                       |  |                              |                |
| 88  | (565) Transmission of Electricity by Others                            |  |                              |                |
| 89  | (566) Miscellaneous Transmission Expenses                              | 19,672   | 11,998                       |                |
| 90  | (567) Rents  | 24,023   | 29,797                       |                |
| 91  | TOTAL Operation (Enter Total of lines 83 thru 90)                      | 1,417,779  | 1,567,773                    |                |
| 92  | Maintenance  |  |                              |                |
| 93  | (568) Maintenance Supervision and Engineering                          | -89,870  | 157,444                      |                |
| 94  | (569) Maintenance of Structures  |  |                              |                |
| 95  | (570) Maintenance of Station Equipment                                 | 498,768  | 272,007                      |                |
| 96  | (571) Maintenance of Overhead Lines                                    | 1,503,635  | 1,999,817                    |                |
| 97  | (572) Maintenance of Underground Lines                                 |  |                              |                |
| 98  | (573) Maintenance of Miscellaneous Transmission Plant                  |  |                              |                |
| 99  | TOTAL Maintenance (Enter Total of lines 93 thru 98)                    | 1,912,533  | 2,429,268                    |                |
| 100   | TOTAL Transmission Expenses (Enter Total of lines 91 and 99)           | 3,330,312  | 3,997,041                    |                |
| 101   | 3. DISTRIBUTION EXPENSES   |  |                              |                |
| 102   | Operation  |  |                              |                |
| 103   | (580) Operation Supervision and Engineering                            | 1,948,278  | 2,185,232                    |                |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1        | 1. POWER PRODUCTION EXPENSES   |                             |                              |
| 2        | A. Steam Power Generation  |                             |                              |
| 3        | Operation  |                             |                              |
| 4        | (500) Operation Supervision and Engineering                          | 3,480,001                   | 4,102,959                    |
| 5        | (501) Fuel   | 206,852,157                 | 213,194,290                  |
| 6        | (502) Steam Expenses   | 9,945,803                   | 11,370,042                   |
| 7        | (503) Steam from Other Sources                                       |                             |                              |
| 8        | (Less) (504) Steam Transferred-Cr.                                   |                             |                              |
| 9        | (505) Electric Expenses  | 2,121,071                   | 2,464,408                    |
| 10       | (506) Miscellaneous Steam Power Expenses                             | 6,210,597                   | 7,351,588                    |
| 11       | (507) Rents  | 30,693                      | 13,710                       |
| 12       | (509) Allowances   | 1,238,225                   | 2,079,350                    |
| 13       | TOTAL Operation (Enter Total of Lines 4 thru 12)                     | 229,878,547                 | 240,576,347                  |
| 14       | Maintenance  |                             |                              |
| 15       | (510) Maintenance Supervision and Engineering                        | 2,713,585                   | 3,331,543                    |
| 16       | (511) Maintenance of Structures                                      | 2,250,431                   | 1,754,968                    |
| 17       | (512) Maintenance of Boiler Plant                                    | 21,475,622                  | 16,443,214                   |
| 18       | (513) Maintenance of Electric Plant                                  | 4,330,305                   | 4,844,835                    |
| 19       | (514) Maintenance of Miscellaneous Steam Plant                       | 1,286,221                   | 1,221,841                    |
| 20       | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                  | 32,056,164                  | 27,596,401                   |
| 21       | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 261,934,711                 | 268,172,748                  |
| 22       | B. Nuclear Power Generation  |                             |                              |
| 23       | Operation  |                             |                              |
| 24       | (517) Operation Supervision and Engineering                          |                             |                              |
| 25       | (518) Fuel   |                             |                              |
| 26       | (519) Coolants and Water   |                             |                              |
| 27       | (520) Steam Expenses   |                             |                              |
| 28       | (521) Steam from Other Sources                                       |                             |                              |
| 29       | (Less) (522) Steam Transferred-Cr.                                   |                             |                              |
| 30       | (523) Electric Expenses  |                             |                              |
| 31       | (524) Miscellaneous Nuclear Power Expenses                           |                             |                              |
| 32       | (525) Rents  |                             |                              |
| 33       | TOTAL Operation (Enter Total of lines 24 thru 32)                    |                             |                              |
| 34       | Maintenance  |                             |                              |
| 35       | (528) Maintenance Supervision and Engineering                        |                             |                              |
| 36       | (529) Maintenance of Structures                                      |                             |                              |
| 37       | (530) Maintenance of Reactor Plant Equipment                         |                             |                              |
| 38       | (531) Maintenance of Electric Plant                                  |                             |                              |
| 39       | (532) Maintenance of Miscellaneous Nuclear Plant                     |                             |                              |
| 40       | TOTAL Maintenance (Enter Total of lines 35 thru 39)                  |                             |                              |
| 41       | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)  |                             |                              |
| 42       | C. Hydraulic Power Generation  |                             |                              |
| 43       | Operation  |                             |                              |
| 44       | (535) Operation Supervision and Engineering                          |                             |                              |
| 45       | (536) Water for Power  |                             |                              |
| 46       | (537) Hydraulic Expenses   |                             |                              |
| 47       | (538) Electric Expenses  |                             |                              |
| 48       | (539) Miscellaneous Hydraulic Power Generation Expenses              |                             |                              |
| 49       | (540) Rents  |                             |                              |
| 50       | TOTAL Operation (Enter Total of Lines 44 thru 49)                    |                             |                              |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 310.4 Line No.: 1 Column: b**

This footnote pertains to Lines 1-4, 6-8, 10-13 and Columns b, g and i.

Represents non-displacement energy.

**Schedule Page: 310.4 Line No.: 1 Column: j**

This footnote pertains to Lines 1-14.

| Company                     | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total   |
|-----------------------------|-----------------------------|---|-----------------------|---------|
| Dynegy                      | 33,519                      | 5,414   | 4,528                 | 43,461  |
| PP&L Energy Plus            | 18,786                      | 4,422   | 3,248                 | 26,456  |
| Reliant Energy Services     | 3,887                       | 1,597   | 1,186                 | 6,670   |
| Aces Power Marketing        | 7,838                       | 1,404   | 1,822                 | 11,064  |
| Potomac Electric Power      | 0                           | 130,800   | 151,776               | 282,576 |
| Allegheny Energy Trading    | 1,933                       | 426   | 267                   | 2,626   |
| Indianapolis P&L            | 38,679                      | 1,732   | 1,786                 | 42,197  |
| Southern Co. Services       | 16,254                      | 778   | 1,160                 | 18,192  |
| Arista Energy               | 0                           | 32  | 17                    | 49      |
| Consumers Energy Traders    | 0                           | 2,012   | 3,744                 | 5,756   |
| First Energy Trading & Mkt. | 9,300                       | 2,323   | 1,906                 | 13,529  |
| Duke Power                  | 14,988                      | 748   | 892                   | 16,628  |
| Transalta Energy Mkt.       | 3,302                       | 428   | 326                   | 4,056   |
| Federal Energy              | 0                           | 0   | (627)                 | (627)   |

**Schedule Page: 310.5 Line No.: 1 Column: j**

This footnote pertains to Lines 1-7.

| Company                    | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total  |
|----------------------------|-----------------------------|---|-----------------------|--------|
| National Power Energy      | 0                           | 239   | 0                     | 239    |
| Pacificicorp Power Mkt.    | 0                           | 1,452   | 0                     | 1,452  |
| Power Co. America          | 0                           | (58)  | 0                     | (58)   |
| Vitol Gas & Electric       | 0                           | 973   | 0                     | 973    |
| East Kentucky Power Coop.  | 513                         | 29  | 34                    | 576    |
| Niagara Mohawk Energy Mkt. | 42,542                      | 7,100   | 18,218                | 67,860 |
| South Carolina E&G         | 1,302                       | 88  | 184                   | 1,574  |

**Schedule Page: 310.5 Line No.: 5 Column: b**

This footnote pertains to Lines 5-7 and Columns b, g and i.

Represents non-displacement energy.

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 310.2 Line No.: 1 Column: j**

This footnote pertains to Lines 1-14.

| Company                             | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total   |
|-------------------------------------|-----------------------------|---|-----------------------|---------|
| Aquila Power Cooperation            | 31,613                      | 14,800  | 6,224                 | 52,637  |
| Wabash Valley Power Assoc., Inc.    | 17,039                      | 2,672   | 2,000                 | 21,711  |
| Allegheny Power Services            | 30,432                      | 16,417  | (18,246)              | 28,603  |
| Duquense Light Co.                  | 35,419                      | 4,663   | 2,941                 | 43,023  |
| Southern Energy Marketing, Inc.     | 14,433                      | 16,602  | 3,027                 | 34,062  |
| Commonwealth Edison Co.             | 11,984                      | 2,341   | 3,018                 | 17,343  |
| Carolina Power & Light Co.          | 19,941                      | 1,271   | 1,568                 | 22,780  |
| Duke/Louis Dreyfus, L.L.C.          | 117,353                     | 21,374  | 20,509                | 159,236 |
| Illinois Power Company              | 8,128                       | 888   | 552                   | 9,568   |
| Tennessee Valley Authority          | 11,920                      | 639   | 426                   | 12,985  |
| Pennsylvania P&L, Inc.              | 108,437                     | 83,628  | (103,140)             | 88,925  |
| Williams Energy Marketing & Trading | 84,119                      | 19,504  | 19,034                | 122,657 |
| Detroit Edison Company              | 156,753                     | 21,998  | 23,210                | 201,961 |
| Public Service Electric & Gas Co.   | 325,272                     | 35,128  | 35,259                | 395,659 |

**Schedule Page: 310.3 Line No.: 1 Column: b**

This footnote pertains to Lines 1-2, 4-14 and Columns b, g and i.

Represents non-displacement energy.

**Schedule Page: 310.3 Line No.: 1 Column: j**

This footnote pertains to Lines 1-14.

| Company                          | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total   |
|----------------------------------|-----------------------------|---|-----------------------|---------|
| So. Indiana Gas & Electric Co.   | 18,378                      | 1,538   | 1,990                 | 21,906  |
| Constellation Power Source, Inc. | 82,867                      | 14,424  | 11,966                | 109,257 |
| First Energy Corp.               | 87,304                      | 18,261  | 13,915                | 119,480 |
| Tenaska Power Services Co.       | 666                         | 104   | 70                    | 840     |
| DTE Energy Trading, Inc.         | 121,333                     | 24,541  | 21,526                | 167,400 |
| Ameren Services                  | 13,432                      | 1,006   | 849                   | 15,287  |
| Columbia Energy Power Mkt. Corp. | 9,583                       | 2,015   | 1,771                 | 13,369  |
| Entergy Power Marketing Corp.    | 7,093                       | 1,146   | 1,922                 | 10,161  |
| Engage Energy US, L.P.           | 0                           | 2,597   | 1,567                 | 4,164   |
| El Paso Energy Marketing         | 295                         | 46  | 34                    | 375     |
| Merchant Energy Group, Inc.      | 29,682                      | 4,687   | 3,534                 | 37,903  |
| Cargill-Alliant, L.L.C.          | 181,815                     | 48,774  | 47,449                | 278,038 |
| PG&E Energy Trading, L.P.        | 378,924                     | 61,880  | 49,621                | 490,425 |
| Strategic Energy                 | 53,048                      | 9,697   | 13,814                | 76,559  |

**Schedule Page: 310.3 Line No.: 3 Column: b**

This footnote pertains to Columns b, g-i.

First Energy Co.

| Explanation      | MWH    | \$        |
|------------------|--------|-----------|
| Non-Displacement | 48,595 | 1,840,442 |
| Emergency        | 106    | 11,439    |
|                  | 48,701 | 1,851,881 |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
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| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 310.1 Line No.: 1 Column: j**

This footnote pertains to Lines 1-14.

| Company                        | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total   |
|--------------------------------|-----------------------------|---|-----------------------|---------|
| Ohio Power Company             | 107,916                     | 19,409  | 17,676                | 145,001 |
| Ohio Valley Electric Corp.     | 20,586                      | 4,135   | 3,619                 | 28,340  |
| Enron Power Marketing, Inc.    | 133,485                     | 42,331  | 23,494                | 199,310 |
| PECO Energy Company            | 148,915                     | 29,543  | 26,457                | 204,915 |
| Electric Clearinghouse, Inc.   | 660                         | 10,424  | (14,570)              | (3,486) |
| Koch Energy Trading, Inc.      | 43,006                      | 6,880   | 7,355                 | 57,241  |
| LG&E Energy Marketing, Inc.    | 89,171                      | 10,165  | 12,230                | 111,566 |
| Louisville Gas & Electric Co.  | 67,332                      | 8,065   | 7,348                 | 82,745  |
| No. Indiana Public Service Co. | 9,935                       | 904   | 736                   | 11,575  |
| Rainbow Energy Marketing Corp. | 4,111                       | 1,135   | 665                   | 5,911   |
| Citizens Power                 | 6,246                       | 1,503   | 972                   | 8,721   |
| Sonat Power Marketing, LP      | 9,353                       | 138   | 20,096                | 29,587  |
| Virginia Power Co.             | 30,729                      | 5,500   | 5,001                 | 41,230  |
| Coral Power, LLC               | 6,155                       | 953   | 777                   | 7,885   |

**Schedule Page: 310.1 Line No.: 2 Column: b**

This footnote pertains to Columns b, g and i.

Ohio Valley Electric Corporation

| Explanation      | MWH    | \$      |
|------------------|--------|---------|
| Supplemental     | 8,286  | 163,026 |
| Non-Displacement | 12,567 | 179,632 |
| Emergency        | 34     | 3,400   |
|                  | 20,887 | 346,058 |

**Schedule Page: 310.1 Line No.: 3 Column: b**

This footnote pertains to Columns b, g and i.

Enron

| Explanation      | MWH    | \$        |
|------------------|--------|-----------|
| Non-Displacement | 59,131 | 2,011,986 |
| Firm             | 750    | 42,100    |
|                  | 59,881 | 2,054,086 |

**Schedule Page: 310.1 Line No.: 4 Column: b**

This footnote pertains to Lines 4-14 and Columns b, g and i.

Represents non-displacement energy.

**Schedule Page: 310.2 Line No.: 1 Column: b**

This footnote pertains to Lines 1-14 and Columns b, g and i.

Represents non-displacement energy.

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
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| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 310 Line No.: 1 Column: b**

This footnote pertains to Lines 1-11.

Services provided to these customers may include firm power, short term power, firm transmission, short term transmission and regulation service.

**Schedule Page: 310 Line No.: 12 Column: b**

This footnote pertains to Statistical Classification "LF".

Agreement effective as of March 1, 1995 with the initial term expiring March 1, 2006.

**Schedule Page: 310 Line No.: 13 Column: b**

This footnote pertains to Columns b, g-i.

AMP Ohio

| Explanation      | MWH     | \$         |
|------------------|---------|------------|
| Limited Term     | 815,470 | 18,489,337 |
| Non-Displacement | 5,033   | 274,774    |
|                  | 820,503 | 18,764,111 |

**Schedule Page: 310 Line No.: 13 Column: j**

This footnote pertains to Lines 13 and 14.

| Company                       | Reservation -<br>Generation | Ancillary -<br>Reactive Supply<br>& Voltage Control | Ancillary -<br>Losses | Total     |
|-------------------------------|-----------------------------|---|-----------------------|-----------|
| AMP Ohio                      | 1,223,528                   | 568,680   | 212,751               | 2,004,959 |
| Cincinnati Gas & Electric Co. | 257,696                     | 99,096  | (7,797)               | 348,995   |

**Schedule Page: 310 Line No.: 14 Column: b**

This footnote pertains to Columns b, g and i.

Cincinnati Gas & Electric Company

| Explanation      | MWH     | \$        |
|------------------|---------|-----------|
| Non-Displacement | 102,646 | 5,149,639 |
| Emergency        | 295     | 188,791   |
|                  | 102,941 | 5,338,430 |

**Schedule Page: 310.1 Line No.: 1 Column: b**

This footnote pertains to Columns b, g and i.

Ohio Power Company

| Explanation      | MWH    | \$        |
|------------------|--------|-----------|
| Non-Displacement | 78,350 | 1,944,490 |
| Emergency        | 213    | 71,625    |
|                  | 78,563 | 2,016,115 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
|                            |                         |                         | 239                    | 239                       | 1        |
|                            |                         |                         | 1,452                  | 1,452                     | 2        |
|                            |                         |                         | -58                    | -58                       | 3        |
|                            |                         |                         | 973                    | 973                       | 4        |
| 150                        |                         | 3,007                   | 576                    | 3,583                     | 5        |
| 12,400                     |                         | 116,588                 | 67,860                 | 184,448                   | 6        |
| 103                        |                         | 3,107                   | 1,574                  | 4,681                     | 7        |
|                            |                         |                         |                        |                           | 8        |
|                            |                         |                         |                        |                           | 9        |
|                            |                         |                         |                        |                           | 10       |
|                            |                         |                         |                        |                           | 11       |
|                            |                         |                         |                        |                           | 12       |
|                            |                         |                         |                        |                           | 13       |
|                            |                         |                         |                        |                           | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | National Power Energy   | OS                                | 69   | N/A  | N/A                               | N/A                              |
| 2        | Pacificorp Power Mkt.   | OS                                | 46   | N/A  | N/A                               | N/A                              |
| 3        | Power Co. America   | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Vitol Gas & Electric  | OS                                | 16   | N/A  | N/A                               | N/A                              |
| 5        | East Kentucky Power Coop  | OS                                | 78   | N/A  | N/A                               | N/A                              |
| 6        | Niagara Mohawk Energy Mkt.  | OS                                | 85   | N/A  | N/A                               | N/A                              |
| 7        | South Carolina E&G  | OS                                |  | N/A  | N/A                               | N/A                              |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
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6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                       |                               |                              | Total (\$)<br>(h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------------|-------------------------------|------------------------------|------------------------------|----------|
|                            | Demand Charges<br>(\$)<br>(h) | Energy Charges<br>(\$)<br>(i) | Other Charges<br>(\$)<br>(j) |                              |          |
| 12,495                     |                               | 523,351                       | 43,461                       | 566,812                      | 1        |
| 10,170                     |                               | 618,085                       | 26,456                       | 644,541                      | 2        |
| 1,171                      |                               | 1,040,682                     | 6,670                        | 1,047,352                    | 3        |
| 3,507                      |                               | 96,085                        | 11,064                       | 107,149                      | 4        |
|                            |                               |                               | 282,576                      | 282,576                      | 5        |
| 1,225                      |                               | 765,041                       | 2,626                        | 767,667                      | 6        |
| 3,999                      |                               | 1,034,166                     | 42,197                       | 1,076,363                    | 7        |
| 1,974                      |                               | 356,860                       | 18,192                       | 375,052                      | 8        |
|                            |                               |                               | 49                           | 49                           | 9        |
|                            |                               |                               | 5,756                        | 5,756                        | 10       |
| 4,034                      |                               | 52,896                        | 13,529                       | 66,425                       | 11       |
| 1,664                      |                               | 103,267                       | 16,628                       | 119,895                      | 12       |
| 861                        |                               | 37,184                        | 4,056                        | 41,240                       | 13       |
|                            |                               |                               | -627                         | -627                         | 14       |
| 0                          | 0                             | 0                             | 0                            | 0                            |          |
| 2,570,939                  | 9,157,227                     | 58,419,556                    | 11,431,544                   | 79,008,327                   |          |
| 2,570,939                  | 9,157,227                     | 58,419,556                    | 11,431,544                   | 79,008,327                   |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Dynegy  | OS                                | 88   | N/A  | N/A                               | N/A                              |
| 2        | PP&L Energy Plus  | OS                                | 93   | N/A  | N/A                               | N/A                              |
| 3        | Reliant Energy Services   | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Aces Power Marketing  | OS                                | 19   | N/A  | N/A                               | N/A                              |
| 5        | Potomac Electric Power  | OS                                |  | N/A  | N/A                               | N/A                              |
| 6        | Allegheny Energy Trading  | OS                                | 30   | N/A  | N/A                               | N/A                              |
| 7        | Indianapolis P&L  | OS                                | 96   | N/A  | N/A                               | N/A                              |
| 8        | Southern Co. Services   | OS                                | 67   | N/A  | N/A                               | N/A                              |
| 9        | Arista Energy   | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | Consumers Energy Traders  | OS                                |  | N/A  | N/A                               | N/A                              |
| 11       | First Energy Trading & Mkt.   | OS                                | 50   | N/A  | N/A                               | N/A                              |
| 12       | Duke Power  | OS                                | 14   | N/A  | N/A                               | N/A                              |
| 13       | Transalta Energy Mkt.   | OS                                | 91   | N/A  | N/A                               | N/A                              |
| 14       | Federal Energy  | OS                                |  | N/A  | N/A                               | N/A                              |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 3,214                      |                         | 132,436                 | 21,906                 | 154,342                   | 1        |
| 39,608                     |                         | 1,258,668               | 109,257                | 1,367,925                 | 2        |
| 48,701                     |                         | 1,851,881               | 119,480                | 1,971,361                 | 3        |
| 1,200                      |                         | 17,145                  | 840                    | 17,985                    | 4        |
| 73,647                     |                         | 1,125,728               | 167,400                | 1,293,128                 | 5        |
| 3,753                      |                         | 103,534                 | 15,287                 | 118,821                   | 6        |
| 5,353                      |                         | 145,202                 | 13,369                 | 158,571                   | 7        |
| 4,000                      |                         | 218,232                 | 10,161                 | 228,393                   | 8        |
| 300                        |                         | 11,648                  | 4,164                  | 15,812                    | 9        |
| 200                        |                         | 3,468                   | 375                    | 3,843                     | 10       |
| 14,628                     |                         | 212,655                 | 37,903                 | 250,558                   | 11       |
| 126,080                    |                         | 2,426,441               | 278,038                | 2,704,479                 | 12       |
| 291,600                    |                         | 3,708,238               | 490,425                | 4,198,663                 | 13       |
| 10,721                     |                         | 120,157                 | 76,559                 | 196,716                   | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | So. Indiana Gas & Electric Co.  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 2        | Constellation Power Source, Inc.                                      | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 3        | First Energy Corp.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Tenaska Power Services Co.  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 5        | DTE Energy Trading, Inc.  | OS                                | Rev. Vol. 6                                | N/A  | N/A                               | N/A                              |
| 6        | Ameren Services   | OS                                |  | N/A  | N/A                               | N/A                              |
| 7        | Columbia Energy Power Mkt. Corp.                                      | OS                                | Rev. Vol. 6                                | N/A  | N/A                               | N/A                              |
| 8        | Entergy Power Marketing Corp.   | OS                                | Rev. Vol. 6                                | N/A  | N/A                               | N/A                              |
| 9        | Engage Energy US, L.P.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | El Paso Energy Marketing  | OS                                |  | N/A  | N/A                               | N/A                              |
| 11       | Merchant Energy Group, Inc.   | OS                                | Rev. Vol. 6                                | N/A  | N/A                               | N/A                              |
| 12       | Cargill-Alliant, L.L.C.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 13       | PG&E Energy Trading, L.P.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 14       | Strategic Energy  | OS                                |  | N/A  | N/A                               | N/A                              |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Total   |                                   |  | 0  | 0                                 | 0                                |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 24,510                     |                         | 1,082,714               | 52,637                 | 1,135,351                 | 1        |
| 3,178                      |                         | 28,960                  | 21,711                 | 50,671                    | 2        |
| 10,310                     |                         | 208,469                 | 28,603                 | 237,072                   | 3        |
| 8,954                      |                         | 127,263                 | 43,023                 | 170,286                   | 4        |
| 11,333                     |                         | 1,564,184               | 34,062                 | 1,598,246                 | 5        |
| 9,858                      |                         | 186,178                 | 17,343                 | 203,521                   | 6        |
| 2,710                      |                         | 87,240                  | 22,780                 | 110,020                   | 7        |
| 48,391                     |                         | 2,373,032               | 159,236                | 2,532,268                 | 8        |
| 2,250                      |                         | 59,883                  | 9,568                  | 69,451                    | 9        |
| 1,785                      |                         | 52,137                  | 12,985                 | 65,122                    | 10       |
| 40,095                     |                         | 2,183,682               | 88,925                 | 2,272,607                 | 11       |
| 34,395                     |                         | 1,464,031               | 122,657                | 1,586,688                 | 12       |
| 112,395                    |                         | 1,876,806               | 201,961                | 2,078,767                 | 13       |
| 80,365                     |                         | 1,319,082               | 395,659                | 1,714,741                 | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |
| <b>2,570,939</b>           | <b>9,157,227</b>        | <b>58,419,556</b>       | <b>11,431,544</b>      | <b>79,008,327</b>         |          |

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|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
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 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Aquila Power Corporation  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 2        | Wabash Valley Power Assoc., Inc.                                      | OS                                | 59   | N/A  | N/A                               | N/A                              |
| 3        | Allegheny Power Services  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 4        | Duquense Light Co.  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 5        | Southern Energy Marketing, Inc.                                       | OS                                | 87   | N/A  | N/A                               | N/A                              |
| 6        | Commonwealth Edison Co.   | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 7        | Carolina Power & Light Co.  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 8        | Duke/Louis Dreyfus, L.L.C.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 9        | Illinois Power Company  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 10       | Tennessee Valley Authority  | OS                                | 66   | N/A  | N/A                               | N/A                              |
| 11       | Pennsylvania P&L, Inc.  | OS                                | 71   | N/A  | N/A                               | N/A                              |
| 12       | Williams Energy Marketing & Trading                                   | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 13       | Detroit Edison Company  | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 14       | Public Service Electric & Gas Co.                                     | OS                                | 72   | N/A  | N/A                               | N/A                              |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 78,563                     |                         | 2,016,116               | 145,001                | 2,161,117                 | 1        |
| 20,887                     |                         | 346,058                 | 28,340                 | 374,398                   | 2        |
| 59,881                     |                         | 2,054,086               | 199,310                | 2,253,396                 | 3        |
| 92,630                     |                         | 1,518,757               | 204,915                | 1,723,672                 | 4        |
| 800                        |                         | 19,153                  | -3,486                 | 15,667                    | 5        |
| 19,582                     |                         | 1,458,053               | 57,241                 | 1,515,294                 | 6        |
| 32,735                     |                         | 651,809                 | 111,566                | 763,375                   | 7        |
| 15,754                     |                         | 527,202                 | 82,745                 | 609,947                   | 8        |
| 3,300                      |                         | 592,479                 | 11,575                 | 604,054                   | 9        |
| 2,500                      |                         | 67,379                  | 5,911                  | 73,290                    | 10       |
| 3,008                      |                         | 177,332                 | 8,721                  | 186,053                   | 11       |
| 7,450                      |                         | 126,595                 | 29,587                 | 156,182                   | 12       |
| 13,463                     |                         | 278,613                 | 41,230                 | 319,843                   | 13       |
| 1,740                      |                         | 218,543                 | 7,885                  | 226,428                   | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Ohio Power Company  | OS                                | 31   | N/A  | N/A                               | N/A                              |
| 2        | Ohio Valley Electric Corp.  | OS                                | 28   | N/A  | N/A                               | N/A                              |
| 3        | Enron Power Marketing, Inc.   | OS                                | 55   | N/A  | N/A                               | N/A                              |
| 4        | PECO Energy Company   | OS                                | 57   | N/A  | N/A                               | N/A                              |
| 5        | Electric Clearinghouse, Inc.  | OS                                | 56   | N/A  | N/A                               | N/A                              |
| 6        | Koch Energy Trading, Inc.   | OS                                | 68   | N/A  | N/A                               | N/A                              |
| 7        | LG&E Energy Marketing, Inc.   | OS                                | 61   | N/A  | N/A                               | N/A                              |
| 8        | Louisville Gas & Electric Co.   | OS                                | 60   | N/A  | N/A                               | N/A                              |
| 9        | No. Indiana Public Service Co.  | OS                                | 64   | N/A  | N/A                               | N/A                              |
| 10       | Rainbow Energy Marketing Corp.  | OS                                | 69   | N/A  | N/A                               | N/A                              |
| 11       | Citizens Power  | OS                                |  | N/A  | N/A                               | N/A                              |
| 12       | Sonat Power Marketing, L.P.   | OS                                | Orig. Vol. 6                               | N/A  | N/A                               | N/A                              |
| 13       | Virginia Power Co.  | OS                                | 84   | N/A  | N/A                               | N/A                              |
| 14       | Coral Power, L.L.C.   | OS                                |  | N/A  | N/A                               | N/A                              |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
| 3,544                      |                         | 29,322                  | 168,774                | 198,096                   | 1        |
| 1,213                      |                         | 6,276                   | 98,029                 | 104,305                   | 2        |
| 3,240                      |                         | 36,764                  | 154,746                | 191,510                   | 3        |
| 2,206                      |                         | 24,196                  | 160,411                | 184,607                   | 4        |
| 1,904                      |                         | 3,377                   | 115,170                | 118,547                   | 5        |
| 9,924                      |                         | 322,535                 | 348,081                | 670,616                   | 6        |
| 7,708                      |                         | 229,625                 | 289,382                | 519,007                   | 7        |
| 15,179                     |                         | 616,773                 | 486,607                | 1,103,380                 | 8        |
| 7,599                      |                         | 225,355                 | 293,410                | 518,765                   | 9        |
| 1,377                      |                         | 7,493                   | 114,512                | 122,005                   | 10       |
| 6,240                      |                         | 146,858                 | 236,699                | 383,557                   | 11       |
| 167,781                    | 2,518,890               | 555,190                 | 2,579,665              | 5,653,745                 | 12       |
| 820,503                    | 6,638,337               | 12,125,774              | 2,004,959              | 20,769,070                | 13       |
| 102,941                    |                         | 5,338,430               | 348,995                | 5,687,425                 | 14       |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |
| 2,570,939                  | 9,157,227               | 58,419,556              | 11,431,544             | 79,008,327                |          |

|  |   |  |                                 |
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
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 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Arcanum   | OS                                | 42   | N/A  | N/A                               | N/A                              |
| 2        | Eldorado  | OS                                | 49   | N/A  | N/A                               | N/A                              |
| 3        | Jackson Center  | OS                                | 43   | N/A  | N/A                               | N/A                              |
| 4        | Lakeview  | OS                                | 44   | N/A  | N/A                               | N/A                              |
| 5        | Mendon  | OS                                | 45   | N/A  | N/A                               | N/A                              |
| 6        | Minster   | OS                                | 50   | N/A  | N/A                               | N/A                              |
| 7        | New Bremen  | OS                                | 46   | N/A  | N/A                               | N/A                              |
| 8        | Tipp City   | OS                                | 51   | N/A  | N/A                               | N/A                              |
| 9        | Versailles  | OS                                | 52   | N/A  | N/A                               | N/A                              |
| 10       | Waynesfield   | OS                                | 47   | N/A  | N/A                               | N/A                              |
| 11       | Yellow Springs  | OS                                | 53   | N/A  | N/A                               | N/A                              |
| 12       | Celina  | LF                                | 48   | 24   | 24                                | 23                               |
| 13       | AMP Ohio  | OS                                | 39   | 61   | 81                                | 81                               |
| 14       | Cincinnati Gas & Electric Co.   | OS                                | 38   | N/A  | N/A                               | N/A                              |
|          |   |                                   |  |  |                                   |                                  |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
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| FOOTNOTE DATA                      |  |                            |                |

| Rate Schedule                            | Amount (\$) |
|--|-------------|
| -----                                    | -----       |
| 444 Public Street and Highway Lighting   |             |
| -----                                    |             |
| PUCO-#19 General Service Secondary       | 243,444     |
| -#25 Private Outdoor Lighting Service    | 11,130      |
| -#33 General Service Customers           | 0           |
| -#38 Bradford Street Lighting            | 1,941       |
| - Special Contracts                      | 688,846     |
|  | -----       |
| Total Public Street and Highway Lighting | 945,361     |
|  | -----       |
| 445 Other Sales to Public Authorities    |             |
| -----                                    |             |
| PUCO-#16 Residence                       | 3,673       |
| -#17 Option Residential Heating          | 2,222       |
| -#19 General Service Secondary           | 5,439,846   |
| -#20 General Service Primary             | 2,247,928   |
| -#22 General Service Transmission        | 375,307     |
| -#23 Primary Service                     | 4,847,527   |
| -#25 Private Outdoor Lighting Service    | 23,801      |
| -#27 School                              | 1,261,730   |
| -#28 Lighting Facility                   | 0           |
| -#33 General Service Customers           | 1,852,212   |
|  | -----       |
| Total Other Sales to Public Authorities  | 16,054,246  |
|  | -----       |
| 446 Sales to Railroads and Railways      |             |
| -----                                    |             |
| PUCO-#20 General Service Primary         | 75,358      |
|  | -----       |
| 447 Sales for Resale (A)                 |             |
| -----                                    |             |
| -Interchange Agreement                   | 35,519,757  |
| -Municipal Wholesale                     | 3,216,243   |
|  | -----       |
| Total Sales for Resale                   | 38,736,000  |
|  | -----       |
| Total Fuel Ajustment Revenue             | 223,347,662 |
|  | -----       |

(A) See Pages 310 and 311 for details by rate schedules.

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
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| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 304 Line No.: 1 Column: c**

The following rate schedules have fuel adjustment clauses to provide for the recovery of allowable fuel costs in revenue:

| Rate Schedule                          | Amount (\$) |
|--|-------------|
| -----                                  |             |
| 440 Residential Sales                  |             |
| -----                                  |             |
| PUCO-#16 Residence                     | 39,417,732  |
| -#17 Optional Residential Heating      | 22,272,693  |
| -#19 General Service Secondary         | 1,631       |
| -#25 Private Outdoor Lighting Service  | 207,821     |
|  | -----       |
| Total Residential Sales                | 61,899,877  |
|  | -----       |
| 442 Commercial and Industrial          |             |
| -----                                  |             |
| Sales-Commercial Sales                 |             |
| -----                                  |             |
| PUCO-#16 Residence                     | 740,634     |
| -#19 General Service Secondary         | 34,355,131  |
| -#20 General Service Primary           | 3,310,427   |
| -#22 General Service Transmission      | 135,677     |
| -#25 Private Outdoor Lighting Service  | 188,527     |
| -#26 Direct Current                    | 0           |
| -#27 School                            | 76,901      |
| -#28 Lighting Facility                 | 0           |
| -#33 General Service Customers         | 5,629,498   |
| - Special Contracts                    | 16,644      |
|  | -----       |
| Total Commercial Sales                 | 44,453,439  |
|  | -----       |
| 442 Commercial and Industrial          |             |
| -----                                  |             |
| Sales-Cont-Industrial Sales            |             |
| -----                                  |             |
| PUCO-#19 General Service Secondary     | 6,065,716   |
| -#20 General Service Primary           | 8,056,700   |
| -#21 General Service Primary Sub       | 998,979     |
| -#22 General Service Transmission      | 0           |
| -#23 Primary Service                   | 18,617,591  |
| -#25 Private Outdoor Lighting Services | 23,613      |
| -#26 Direct Current                    | 0           |
| -#27 School                            | 0           |
| -#33 General Service Customers         | 25,479,304  |
| - Special Contracts                    | 955,919     |
|  | -----       |
| Total Industrial Sales                 | 60,197,822  |
|  | -----       |
| Total Commercial and Industrial Sales  | 104,651,261 |
|  | -----       |

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 445 Other Sales to Public             |              |             |                                 |                               |                          |
| 2        | Authorities                           |              |             |                                 |                               |                          |
| 3        | -----                                 |              |             |                                 |                               |                          |
| 4        | PUCO-#16 Residence                    | 288          | 26,115      | 33                              | 8,727                         | 0.0907                   |
| 5        | -#17 Optional                         |              |             |                                 |                               |                          |
| 6        | Residential Heating                   | 175          | 12,636      | 5                               | 35,000                        | 0.0722                   |
| 7        | -#19 General Service                  |              |             |                                 |                               |                          |
| 8        | Secondary                             | 427,025      | 30,036,292  | 3,948                           | 108,162                       | 0.0703                   |
| 9        | -#20 General Service                  |              |             |                                 |                               |                          |
| 10       | Primary                               | 176,255      | 8,963,393   | 50                              | 3,525,100                     | 0.0509                   |
| 11       | -#22 General Service                  |              |             |                                 |                               |                          |
| 12       | Transmission Rate                     | 29,115       | 1,316,637   | 1                               | 29,115,000                    | 0.0452                   |
| 13       | -#23 Primary Service                  | 384,628      | 15,725,457  | 1                               | 384,628,000                   | 0.0409                   |
| 14       | -#25 Private Outdoor                  |              |             |                                 |                               |                          |
| 15       | Lighting Service                      | 1,865        | 211,073     |                                 |                               | 0.1132                   |
| 16       | -#27 School                           | 99,024       | 8,041,518   | 200                             | 495,120                       | 0.0812                   |
| 17       | -#28 Lighting Facility                |              |             |                                 |                               |                          |
| 18       | -#33 General Service                  |              |             |                                 |                               |                          |
| 19       | Customers                             | 144,940      | 7,283,567   | 32                              | 4,529,375                     | 0.0503                   |
| 20       | -----                                 |              |             |                                 |                               |                          |
| 21       | Unbilled                              | 2,241        | -61,632     |                                 |                               | -0.0275                  |
| 22       | Total Other Sales to Pub Auth         | 1,265,556    | 71,555,056  | 4,270                           | 296,383                       | 0.0565                   |
| 23       |                                       |              |             |                                 |                               |                          |
| 24       | -----                                 |              |             |                                 |                               |                          |
| 25       | 446 Sales to Railroads and            |              |             |                                 |                               |                          |
| 26       | Railways                              |              |             |                                 |                               |                          |
| 27       | -----                                 |              |             |                                 |                               |                          |
| 28       | PUCO-#20 General Service              |              |             |                                 |                               |                          |
| 29       | Primary                               | 5,901        | 362,536     | 1                               | 5,901,000                     | 0.0614                   |
| 30       | Unbilled                              | 58           | 4,114       |                                 |                               | 0.0709                   |
| 31       | -----                                 |              |             |                                 |                               |                          |
| 32       | Total Sales to Railroads              | 5,959        | 366,650     | 1                               | 5,959,000                     | 0.0615                   |
| 33       | -----                                 |              |             |                                 |                               |                          |
| 34       |                                       |              |             |                                 |                               |                          |
| 35       |                                       |              |             |                                 |                               |                          |
| 36       | 448 Interdepartmental sales           | 407          | 53,109      |                                 |                               | 0.1305                   |
| 37       | -----                                 |              |             |                                 |                               |                          |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,455,043   | 978,998,034 | 492,064                         | 29,376                        | 0.0677                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 99,921       | 8,194,696   | 0                               | 0                             | 0.0820                   |
| 43       | TOTAL                                 | 14,554,964   | 987,192,730 | 492,064                         | 29,579                        | 0.0678                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 442 Commercial and Industrial         |              |             |                                 |                               |                          |
| 2        | -----                                 |              |             |                                 |                               |                          |
| 3        | Sales-Cont.-Industrial Sales          |              |             |                                 |                               |                          |
| 4        | -----                                 |              |             |                                 |                               |                          |
| 5        | PUCO-#19 General Service              |              |             |                                 |                               |                          |
| 6        | Secondary                             | 476,425      | 33,677,197  | 1,516                           | 314,265                       | 0.0707                   |
| 7        | -#20 General Service                  |              |             |                                 |                               |                          |
| 8        | Primary                               | 631,626      | 33,283,822  | 106                             | 5,958,736                     | 0.0527                   |
| 9        | -#21 General Service                  |              |             |                                 |                               |                          |
| 10       | Primary Substation                    | 79,048       | 3,616,583   | 2                               | 39,524,000                    | 0.0458                   |
| 11       | -#23 Primary Service                  | 1,591,080    | 70,394,002  | 12                              | 132,590,000                   | 0.0442                   |
| 12       | -#25 Private Outdoor                  |              |             |                                 |                               |                          |
| 13       | Lighting Service                      | 1,851        | 206,578     |                                 |                               | 0.1116                   |
| 14       | -#26 Direct Current                   |              |             |                                 |                               |                          |
| 15       | -#33 General Service                  |              |             |                                 |                               |                          |
| 16       | Customers                             | 1,994,399    | 96,350,480  | 278                             | 7,174,097                     | 0.0483                   |
| 17       | -Special Contracts                    |              |             |                                 |                               |                          |
| 18       | -----                                 |              |             |                                 |                               |                          |
| 19       | Unbilled                              | -13,116      | -370,298    |                                 |                               | 0.0282                   |
| 20       | Total Industrial Sales                | 4,761,313    | 237,158,364 | 1,914                           | 2,487,624                     | 0.0498                   |
| 21       |                                       |              |             |                                 |                               |                          |
| 22       | -----                                 |              |             |                                 |                               |                          |
| 23       |                                       |              |             |                                 |                               |                          |
| 24       | 444 Public Street and Highway         |              |             |                                 |                               |                          |
| 25       | Lighting                              |              |             |                                 |                               |                          |
| 26       | -----                                 |              |             |                                 |                               |                          |
| 27       | PUCO-#19 General Service              |              |             |                                 |                               |                          |
| 28       | Secondary                             | 19,074       | 1,578,077   | 1,558                           | 12,243                        | 0.0827                   |
| 29       | -#25 Private Outdoor                  |              |             |                                 |                               |                          |
| 30       | Lighting Service                      | 872          | 91,211      |                                 |                               | 0.1046                   |
| 31       | -#38 Bradford Street                  |              |             |                                 |                               |                          |
| 32       | Lighting                              | 152          | 6,625       | 1                               | 152,000                       | 0.0436                   |
| 33       | -Special Contract                     | 54,019       | 2,350,460   | 94                              | 574,670                       | 0.0435                   |
| 34       | -----                                 |              |             |                                 |                               |                          |
| 35       | Unbilled                              |              |             |                                 |                               |                          |
| 36       | Total Pub St and Highway Light        | 74,117       | 4,026,373   | 1,653                           | 44,838                        | 0.0543                   |
| 37       |                                       |              |             |                                 |                               |                          |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,455,043   | 978,998,034 | 492,064                         | 29,376                        | 0.0677                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 99,921       | 8,194,696   | 0                               | 0                             | 0.0820                   |
| 43       | TOTAL                                 | 14,554,964   | 987,192,730 | 492,064                         | 29,579                        | 0.0678                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|-------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 440 Residential Sales                 |              |             |                                 |                               |                          |
| 2        | -----                                 |              |             |                                 |                               |                          |
| 3        | PUCO-#16 Residence                    | 3,087,674    | 285,101,079 | 338,168                         | 9,131                         | 0.0923                   |
| 4        | -#17 Optional                         |              |             |                                 |                               |                          |
| 5        | Residential Heating                   | 1,749,326    | 136,965,621 | 100,988                         | 17,322                        | 0.0783                   |
| 6        | -#19 General Service                  |              |             |                                 |                               |                          |
| 7        | Secondary                             | 127          | 14,103      | 3                               | 42,333                        | 0.1110                   |
| 8        | -#25 Private Outdoor                  |              |             |                                 |                               |                          |
| 9        | Lighting Service                      | 16,293       | 1,776,805   |                                 |                               | 0.1091                   |
| 10       | -----                                 |              |             |                                 |                               |                          |
| 11       | Unbilled                              | 80,295       | 6,333,544   |                                 |                               | 0.0789                   |
| 12       | Total Residential Sales               | 4,933,715    | 430,191,152 | 439,159                         | 11,234                        | 0.0872                   |
| 13       |                                       |              |             |                                 |                               |                          |
| 14       |                                       |              |             |                                 |                               |                          |
| 15       | -----                                 |              |             |                                 |                               |                          |
| 16       | 442 Commercial and Industrial         |              |             |                                 |                               |                          |
| 17       | -----                                 |              |             |                                 |                               |                          |
| 18       | Sales-Commercial Sales                |              |             |                                 |                               |                          |
| 19       | -----                                 |              |             |                                 |                               |                          |
| 20       | PUCO-#16 Residence                    | 58,061       | 4,793,721   | 1,714                           | 33,875                        | 0.0826                   |
| 21       | -#19 General Service                  |              |             |                                 |                               |                          |
| 22       | Secondary                             | 2,692,909    | 198,198,046 | 43,081                          | 62,508                        | 0.0736                   |
| 23       | -#20 General Service                  |              |             |                                 |                               |                          |
| 24       | Primary                               | 258,267      | 13,998,381  | 77                              | 3,354,117                     | 0.0542                   |
| 25       | -#22 General Service                  |              |             |                                 |                               |                          |
| 26       | Transmission                          | 10,538       | 521,936     | 1                               | 10,538,000                    | 0.0495                   |
| 27       | -#25 Private Outdoor                  |              |             |                                 |                               |                          |
| 28       | Lighting Service                      | 14,777       | 1,679,802   |                                 |                               | 0.1137                   |
| 29       | -#26 Direct Current                   |              |             |                                 |                               |                          |
| 30       | -#27 School                           | 6,026        | 496,807     | 28                              | 215,214                       | 0.0824                   |
| 31       | -#28 Lighting Facility                |              |             |                                 |                               |                          |
| 32       | -#33 General Service                  |              |             |                                 |                               |                          |
| 33       | Customers                             | 441,360      | 21,807,654  | 165                             | 2,674,909                     | 0.0494                   |
| 34       | -Special Contracts                    | 1,303        | 56,712      | 1                               | 1,303,000                     | 0.0435                   |
| 35       | -----                                 |              |             |                                 |                               |                          |
| 36       | Unbilled                              | 30,443       | 2,288,967   |                                 |                               | 0.0752                   |
| 37       | Total Commercial Sales                | 3,513,684    | 243,842,026 | 45,067                          | 77,966                        | 0.0694                   |
| 38       |                                       |              |             |                                 |                               |                          |
| 39       |                                       |              |             |                                 |                               |                          |
| 40       |                                       |              |             |                                 |                               |                          |
| 41       | TOTAL Billed                          | 14,455,043   | 978,998,034 | 492,064                         | 29,376                        | 0.0677                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 99,921       | 8,194,696   | 0                               | 0                             | 0.0820                   |
| 43       | TOTAL                                 | 14,554,964   | 987,192,730 | 492,064                         | 29,579                        | 0.0678                   |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD    |                                 | AVG.NO. CUSTOMERS PER MONTH |                                 | Line No. |
|------------------------|---------------------------------|-----------------------------|---------------------------------|----------|
| Amount for Year<br>(d) | Amount for Previous Year<br>(e) | Number for Year<br>(f)      | Number for Previous Year<br>(g) |          |
|                        |                                 |                             |                                 | 1        |
| 4,724,615              | 4,789,662                       | 439,158                     | 435,449                         | 2        |
|                        |                                 |                             |                                 | 3        |
| 3,389,766              | 3,518,319                       | 45,066                      | 44,388                          | 4        |
| 4,875,548              | 4,654,779                       | 1,914                       | 1,893                           | 5        |
| 74,117                 | 73,553                          | 1,654                       | 1,606                           | 6        |
| 1,226,060              | 1,282,664                       | 4,269                       | 4,204                           | 7        |
| 5,841                  | 3,913                           | 1                           | 1                               | 8        |
| 407                    | 743                             | 19                          | 19                              | 9        |
| 14,296,354             | 14,323,633                      | 492,081                     | 487,560                         | 10       |
| 2,570,939              | 3,157,767                       | 44                          | 43                              | 11       |
| 16,867,293             | 17,481,400                      | 492,125                     | 487,603                         | 12       |
|                        |                                 |                             |                                 | 13       |
| 16,867,293             | 17,481,400                      | 492,125                     | 487,603                         | 14       |

Line 12, column (b) includes \$ -14,573,668 of unbilled revenues.  
 Line 12, column (d) includes -158,475 MWH relating to unbilled revenues

|   |  |                            |                |
|---|--|----------------------------|----------------|
| Name of Respondent                        | This Report is:  | Date of Report             | Year of Report |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

### 11. PREFERRED STOCK

\$25 par value, 4,000,000 shares authorized, no shares outstanding; and \$100 par value, 4,000,000 shares authorized, 228,508 shares without mandatory redemption provisions outstanding.

|       | Series/<br>Rate | Current<br>Redemption<br>Price | Current<br>Shares<br>Outstanding | Par Value<br>At December 31, 1999 and 1998<br>(\$ in millions) |
|-------|-----------------|--------------------------------|----------------------------------|--|
| A     | 3.75%           | \$102.50                       | 93,280                           | \$ 9.3   |
| B     | 3.75%           | \$103.00                       | 69,398                           | 7.0  |
| C     | 3.90%           | \$101.00                       | 65,830                           | 6.6  |
| Total |                 |                                | 228,508                          | \$22.9   |

The shares may be redeemed at the option of the Company at the per share prices indicated, plus cumulative accrued dividends.

### 12. FAIR VALUE OF FINANCIAL INSTRUMENTS

| \$ in millions                            | At December 31, 1999<br>Gross Unrealized |       |        |       |
|---|--|-------|--------|-------|
|   | Fair Value                               | Gains | Losses | Cost  |
| Assets                                    | \$                                       | \$    | \$     | \$    |
| Available-for-sale equity securities..... | 62.4                                     | 20.7  | -      | 41.7  |
| Held-to-maturity securities               |  |       |        |       |
| Debt securities (a).....                  | 45.8                                     | -     | (1.1)  | 46.9  |
| Temporary cash investments.....           | 82.0                                     | -     | -      | 82.0  |
| Total.....                                | 127.8                                    | -     | (1.1)  | 128.9 |
| Liabilities (b)                           |  |       |        |       |
| Debt.....                                 | 774.4                                    | -     | -      | 784.7 |

  

| \$ in millions                            | At December 31, 1998<br>Gross Unrealized |       |        |         |
|---|--|-------|--------|---------|
|   | Fair Value                               | Gains | Losses | Cost    |
| Assets                                    | \$                                       | \$    | \$     | \$      |
| Available-for-sale equity securities..... | 67.2                                     | 26.9  | -      | 40.3    |
| Held-to-maturity securities               |  |       |        |         |
| Debt securities (a).....                  | 51.1                                     | 1.3   | -      | 49.8    |
| Temporary cash investments.....           | 4.0                                      | -     | -      | 4.0     |
| Total.....                                | 55.1                                     | 1.3   | -      | 53.8    |
| Liabilities (b)                           |  |       |        |         |
| Debt.....                                 | 1,152.5                                  |       |        | 1,067.3 |

(a) Maturities range from 1999 to 2010.

(b) Includes current maturities.

Gross realized gains (losses) were \$0.2 million and \$(0.1) million in 1999 and \$0.8 million and no losses in 1998, respectively.

|   |  |                            |                |
|---|--|----------------------------|----------------|
| Name of Respondent                        | This Report is:  | Date of Report             | Year of Report |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

13. CASH FLOW STATEMENT ITEMS

A. Cash Flow Statement Reconciliation (Instruction 1, p. 120):

|   | 1999              |                |
|---|-------------------|----------------|
|   | Beginning Balance | Ending Balance |
| Balance Sheet (p. 110, line 24).....                        | \$ (7,564,713)    | \$ 8,371,891   |
| Balance Sheet (p. 110, line 26).....                        | 4,317,617         | 5,149,226      |
| Balance Sheet (p. 110, line 27).....                        | 4,000,000         | 82,000,400     |
| Cash and Cash Equivalents<br>(p. 121, lines 88 and 90)..... | \$ 752,904        | \$ 95,521,517  |

B. Interest and Income Taxes Paid (Instruction 3, p. 120):

|   | 1999          | 1998          |
|---|---------------|---------------|
| Cash paid during the year for:          |               |               |
| Interest (net of amount capitalized)... | \$ 79,042,924 | \$ 85,855,367 |
| Income taxes.....                       | \$101,861,483 | \$129,990,651 |

14. BUSINESS SEGMENT REPORTING

The Company provides energy services to its customers within a 6,000 square mile territory. The Company sells and distributes electricity and natural gas to residential, commercial, industrial and governmental customers. As a result of the Legislation, the Company has begun aligning its business units. For purposes of the segment disclosure required by the FASB Statement No. 131, "Disclosure About Segments of an Enterprise and Related Information," the Company's results are classified in two segments, electric and natural gas.

Segment Information

| \$ in millions                             | 1999      | 1998      |
|--|-----------|-----------|
| <b>ELECTRIC</b>                            |           |           |
| Revenue from external customers.....       | \$1,058.3 | \$1,073.0 |
| Intersegment revenues.....                 | 2.2       | 2.5       |
| Depreciation and amortization.....         | 125.8     | 117.8     |
| Earnings before interest and taxes.....    | 352.7     | 332.5     |
| Segment assets.....                        | 2,787.9   | 2,898.4   |
| Expenditures - construction additions..... | 69.9      | 101.1     |
| <b>NATURAL GAS</b>                         |           |           |
| Revenue from external customers.....       | \$ 215.0  | \$ 211.2  |
| Intersegment revenues.....                 | 3.9       | 2.8       |
| Depreciation and amortization.....         | 8.1       | 7.5       |
| Earnings before interest and taxes.....    | 339.9     | 339.0     |
| Expenditures - construction additions..... | 9.6       | 9.7       |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) |  | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|--|-------------|
|                    |                    |                  | 742,605                          |  | 40          |
|                    |                    | -5,397,363       | 93,214,967                       |  | 41          |
| 440,924            |                    | -216,441         | 2,195,783,715                    |  | 42          |
|                    |                    |                  |                                  |  | 43          |
|                    |                    |                  | 29,489,327                       |  | 44          |
|                    |                    | 107,953          | 8,034,458                        |  | 45          |
| 22,676             |                    | -219,968         | 149,988,990                      |  | 46          |
| 9,211              |                    |                  | 28,654,363                       |  | 47          |
| 10,549             |                    |                  | 51,307,442                       |  | 48          |
|                    |                    |                  | 59,439,740                       |  | 49          |
|                    |                    |                  | 434,290                          |  | 50          |
|                    |                    |                  | 907,871                          |  | 51          |
|                    |                    |                  | 9,439                            |  | 52          |
| 42,436             |                    | -112,015         | 328,265,920                      |  | 53          |
|                    |                    |                  |                                  |  | 54          |
| 5,840              |                    | -2,507,207       | 16,898,378                       |  | 55          |
| 194,318            |                    | -9,095,615       | 37,358,401                       |  | 56          |
| 2,769,448          |                    | -8,556,098       | 168,451,185                      |  | 57          |
|                    |                    |                  |                                  |  | 58          |
| 129,655            |                    |                  | 125,196,975                      |  | 59          |
| 29,598             |                    |                  | 72,469,517                       |  | 60          |
|                    |                    |                  | 8,059,731                        |  | 61          |
| 101,330            |                    |                  | 103,062,827                      |  | 62          |
| 135,089            |                    | -1,786           | 158,226,200                      |  | 63          |
| 2,642              |                    |                  | 80,722,808                       |  | 64          |
| 112,608            |                    |                  | 31,909,314                       |  | 65          |
| 24,672             |                    |                  | 12,069,952                       |  | 66          |
|                    |                    |                  | 63,597                           |  | 67          |
|                    |                    |                  |                                  |  | 68          |
| 3,505,200          |                    | -20,160,706      | 814,488,885                      |  | 69          |
|                    |                    |                  |                                  |  | 70          |
|                    |                    | -68,764          | 1,608,881                        |  | 71          |
| 14,472,542         |                    | -527,646         | 16,177,893                       |  | 72          |
|                    |                    |                  |                                  |  | 73          |
|                    |                    |                  |                                  |  | 74          |
| 31,859             |                    |                  | 873,201                          |  | 75          |
| 241,967            |                    | -1,139,307       | 7,139,595                        |  | 76          |
| 113,457            |                    |                  | 2,022,162                        |  | 77          |
| 26,808             |                    | -585,425         | 1,668,246                        |  | 78          |
|                    |                    |                  |                                  |  | 79          |
| 600,550            |                    |                  | 4,069,840                        |  | 80          |
| 15,487,183         |                    | -2,321,142       | 33,559,818                       |  | 81          |
|                    |                    |                  |                                  |  | 82          |
| 15,487,183         |                    | -2,321,142       | 33,559,818                       |  | 83          |
| 19,475,743         |                    | -22,810,304      | 3,392,203,957                    |  | 84          |
|                    |                    |                  |                                  |  | 85          |
|                    |                    |                  |                                  |  | 86          |
|                    |                    |                  |                                  |  | 87          |
| 19,475,743         |                    | -22,810,304      | 3,392,203,957                    |  | 88          |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

Schedule Page: 204 Line No.: 88 Column: b

Dec. 31, 1999

ELECTRIC PLANT IN SERVICE (ACCOUNT 101, 102, 103 AND 106)

COMPLETED CONSTRUCTION NOT CLASSIFIED, ACCT. 106, ACTIVITY IS:

| ACCOUNT | BEG BAL    | ADDITIONS   | END BAL    |
|---------|------------|-------------|------------|
| 303     | 0          | 146,269     | 146,269    |
| 310     | 49,453     | -49,453     | 0          |
| 311     | 5,317      | -5,317      | 0          |
| 312     | 18,938,086 | 2,144,815   | 21,082,901 |
| 314     | 2,009,769  | -2,009,769  | 0          |
| 315     | 29,022     | -29,022     | 0          |
| 316     | 457,292    | 93,873      | 551,165    |
| 342     | 41,381     | -41,381     | 0          |
| 344     | 19,793,590 | -19,689,118 | 104,472    |
| 345     | 0          | 97,843      | 97,843     |
| 352     | 2,124,331  | -2,068,300  | 56,031     |
| 353     | 3,242,100  | 1,085,085   | 4,327,185  |
| 354     | 66,039     | -66,039     | 0          |
| 355     | 3,940,818  | -3,426,571  | 514,247    |
| 356     | 995,755    | -205,491    | 790,264    |
| 360     | 36,838     | 23,162      | 60,000     |
| 361     | 886,812    | -698,281    | 188,531    |
| 362     | 24,334,270 | -21,275,286 | 3,058,984  |
| 364     | 4,148,372  | -625,917    | 3,522,455  |
| 365     | 2,313,175  | -2,293,798  | 19,377     |
| 367     | 2,981,516  | -1,993,682  | 987,834    |
| 368     | 964,272    | 640,552     | 1,604,824  |
| 369     | 1,277,753  | -1,277,753  | 0          |
| 370     | 3,546,947  | -3,192,000  | 354,947    |
| 371     | 377,431    | -355,733    | 21,698     |
| 390     | 34,521     | -34,521     | 0          |
| 394     | 204,092    | -204,092    | 0          |
| 395     | 31,118     | -31,118     | 0          |
| 396     | 6,303      | -6,303      | 0          |
| 398     | 314,402    | -144,455    | 169,947    |
| TOTAL   | 93,150,775 | -55,491,801 | 37,658,974 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account<br>(a)  | Balance Beginning of Year<br>(b) | Additions<br>(c) |
|----------|---|----------------------------------|------------------|
| 40       | (346) Misc. Power Plant Equipment                                 | 514,155                          | 228,450          |
| 41       | TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)         | 98,546,615                       | 65,715           |
| 42       | TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)       | 2,179,740,994                    | 16,700,086       |
| 43       | <b>3. TRANSMISSION PLANT</b>                                      |                                  |                  |
| 44       | (350) Land and Land Rights  | 28,549,434                       | 939,893          |
| 45       | (352) Structures and Improvements                                 | 9,688,564                        | -1,762,059       |
| 46       | (353) Station Equipment   | 143,533,892                      | 6,697,742        |
| 47       | (354) Towers and Fixtures   | 28,729,613                       | -66,039          |
| 48       | (355) Poles and Fixtures  | 50,932,234                       | 385,757          |
| 49       | (356) Overhead Conductors and Devices                             | 57,915,219                       | 1,524,521        |
| 50       | (357) Underground Conduit   | 434,290                          |                  |
| 51       | (358) Underground Conductors and Devices                          | 825,635                          | 82,236           |
| 52       | (359) Roads and Trails  | 9,439                            |                  |
| 53       | TOTAL Transmission Plant (Enter Total of lines 44 thru 52)        | 320,618,320                      | 7,802,051        |
| 54       | <b>4. DISTRIBUTION PLANT</b>                                      |                                  |                  |
| 55       | (360) Land and Land Rights  | 19,388,263                       | 23,162           |
| 56       | (361) Structures and Improvements                                 | 46,764,856                       | -116,522         |
| 57       | (362) Station Equipment   | 168,570,525                      | 11,206,206       |
| 58       | (363) Storage Battery Equipment                                   |                                  |                  |
| 59       | (364) Poles, Towers, and Fixtures                                 | 118,815,886                      | 6,510,744        |
| 60       | (365) Overhead Conductors and Devices                             | 71,446,935                       | 1,052,180        |
| 61       | (366) Underground Conduit   | 7,798,423                        | 261,308          |
| 62       | (367) Underground Conductors and Devices                          | 96,010,878                       | 7,153,279        |
| 63       | (368) Line Transformers   | 152,461,466                      | 5,901,609        |
| 64       | (369) Services  | 76,277,985                       | 4,447,465        |
| 65       | (370) Meters  | 34,026,346                       | -2,004,424       |
| 66       | (371) Installations on Customer Premises                          | 11,668,867                       | 425,757          |
| 67       | (372) Leased Property on Customer Premises                        | 63,597                           |                  |
| 68       | (373) Street Lighting and Signal Systems                          |                                  |                  |
| 69       | TOTAL Distribution Plant (Enter Total of lines 55 thru 68)        | 803,294,027                      | 34,860,764       |
| 70       | <b>5. GENERAL PLANT</b>   |                                  |                  |
| 71       | (389) Land and Land Rights  | 1,677,645                        |                  |
| 72       | (390) Structures and Improvements                                 | 31,212,602                       | -34,521          |
| 73       | (391) Office Furniture and Equipment                              |                                  |                  |
| 74       | (392) Transportation Equipment                                    |                                  |                  |
| 75       | (393) Stores Equipment  | 905,060                          |                  |
| 76       | (394) Tools, Shop and Garage Equipment                            | 8,683,977                        | -163,108         |
| 77       | (395) Laboratory Equipment  | 2,135,619                        |                  |
| 78       | (396) Power Operated Equipment                                    | 2,038,705                        | 241,774          |
| 79       | (397) Communication Equipment                                     |                                  |                  |
| 80       | (398) Miscellaneous Equipment                                     | 4,800,857                        | -130,467         |
| 81       | SUBTOTAL (Enter Total of lines 71 thru 80)                        | 51,454,465                       | -86,322          |
| 82       | (399) Other Tangible Property                                     |                                  |                  |
| 83       | TOTAL General Plant (Enter Total of lines 81 and 82)              | 51,454,465                       | -86,322          |
| 84       | TOTAL (Accounts 101 and 106)                                      | 3,355,107,806                    | 79,382,198       |
| 85       | (102) Electric Plant Purchased (See Instr. 8)                     |                                  |                  |
| 86       | (Less) (102) Electric Plant Sold (See Instr. 8)                   |                                  |                  |
| 87       | (103) Experimental Plant Unclassified                             |                                  |                  |
| 88       | TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87) | 3,355,107,806                    | 79,382,198       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 1           |
|                    |                    |                  |                                  | 2           |
|                    |                    |                  |                                  | 3           |
|                    |                    |                  | 20,105,619                       | 4           |
|                    |                    |                  | 20,105,619                       | 5           |
|                    |                    |                  |                                  | 6           |
|                    |                    |                  |                                  | 7           |
|                    |                    | 249,122          | 12,323,044                       | 8           |
|                    |                    | 1,069,159        | 384,287,842                      | 9           |
| 301,934            |                    |                  | 1,121,823,398                    | 10          |
|                    |                    |                  |                                  | 11          |
|                    |                    |                  | 340,004,035                      | 12          |
| 80,992             |                    |                  | 206,538,278                      | 13          |
| 57,998             |                    | 3,862,641        | 37,592,151                       | 14          |
| 440,924            |                    | 5,180,922        | 2,102,568,748                    | 15          |
|                    |                    |                  |                                  | 16          |
|                    |                    |                  |                                  | 17          |
|                    |                    |                  |                                  | 18          |
|                    |                    |                  |                                  | 19          |
|                    |                    |                  |                                  | 20          |
|                    |                    |                  |                                  | 21          |
|                    |                    |                  |                                  | 22          |
|                    |                    |                  |                                  | 23          |
|                    |                    |                  |                                  | 24          |
|                    |                    |                  |                                  | 25          |
|                    |                    |                  |                                  | 26          |
|                    |                    |                  |                                  | 27          |
|                    |                    |                  |                                  | 28          |
|                    |                    |                  |                                  | 29          |
|                    |                    |                  |                                  | 30          |
|                    |                    |                  |                                  | 31          |
|                    |                    |                  |                                  | 32          |
|                    |                    |                  |                                  | 33          |
|                    |                    | -202,440         | 913,412                          | 34          |
|                    |                    | -1,404,834       | 5,129,076                        | 35          |
|                    |                    | -3,790,089       | 3,857,928                        | 36          |
|                    |                    |                  |                                  | 37          |
|                    |                    |                  | 80,427,542                       | 38          |
|                    |                    |                  | 2,144,404                        | 39          |
|                    |                    |                  |                                  |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

| Line No. | Account (a)  | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 1        | 1. INTANGIBLE PLANT  |                               |               |
| 2        | (301) Organization   |                               |               |
| 3        | (302) Franchises and Consents                                      |                               |               |
| 4        | (303) Miscellaneous Intangible Plant                               |                               | 20,105,619    |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          |                               | 20,105,619    |
| 6        | 2. PRODUCTION PLANT  |                               |               |
| 7        | A. Steam Production Plant  |                               |               |
| 8        | (310) Land and Land Rights   | 12,123,375                    | -49,453       |
| 9        | (311) Structures and Improvements                                  | 383,224,000                   | -5,317        |
| 10       | (312) Boiler Plant Equipment                                       | 1,106,068,847                 | 16,056,485    |
| 11       | (313) Engines and Engine-Driven Generators                         |                               |               |
| 12       | (314) Turbogenerator Units   | 339,683,951                   | 320,084       |
| 13       | (315) Accessory Electric Equipment                                 | 206,475,330                   | 143,940       |
| 14       | (316) Misc. Power Plant Equipment                                  | 33,618,876                    | 168,632       |
| 15       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)      | 2,081,194,379                 | 16,634,371    |
| 16       | B. Nuclear Production Plant  |                               |               |
| 17       | (320) Land and Land Rights   |                               |               |
| 18       | (321) Structures and Improvements                                  |                               |               |
| 19       | (322) Reactor Plant Equipment                                      |                               |               |
| 20       | (323) Turbogenerator Units   |                               |               |
| 21       | (324) Accessory Electric Equipment                                 |                               |               |
| 22       | (325) Misc. Power Plant Equipment                                  |                               |               |
| 23       | TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)   |                               |               |
| 24       | C. Hydraulic Production Plant                                      |                               |               |
| 25       | (330) Land and Land Rights   |                               |               |
| 26       | (331) Structures and Improvements                                  |                               |               |
| 27       | (332) Reservoirs, Dams, and Waterways                              |                               |               |
| 28       | (333) Water Wheels, Turbines, and Generators                       |                               |               |
| 29       | (334) Accessory Electric Equipment                                 |                               |               |
| 30       | (335) Misc. Power Plant Equipment                                  |                               |               |
| 31       | (336) Roads, Railroads, and Bridges                                |                               |               |
| 32       | TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31) |                               |               |
| 33       | D. Other Production Plant  |                               |               |
| 34       | (340) Land and Land Rights   | 1,115,852                     |               |
| 35       | (341) Structures and Improvements                                  | 6,390,352                     | 143,558       |
| 36       | (342) Fuel Holders, Products, and Accessories                      | 7,647,568                     | 449           |
| 37       | (343) Prime Movers   |                               |               |
| 38       | (344) Generators   | 81,247,939                    | -820,397      |
| 39       | (345) Accessory Electric Equipment                                 | 1,630,749                     | 513,655       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d)  | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line<br>No. |
|-------------|------------------------|------------------------|------------------------|---------------|-------------|
|             |                        |                        |                        |               | 1           |
|             |                        |                        |                        |               | 2           |
| 325,798,803 |                        |                        |                        |               | 3           |
|             |                        |                        |                        |               | 4           |
|             |                        |                        |                        |               | 5           |
| 583,529     |                        |                        |                        |               | 6           |
|             |                        |                        |                        |               | 7           |
| 326,382,332 |                        |                        |                        |               | 8           |
|             |                        |                        |                        |               | 9           |
|             |                        |                        |                        |               | 10          |
| 49,962      |                        |                        |                        |               | 11          |
| 142,235     |                        |                        |                        |               | 12          |
| 326,574,529 |                        |                        |                        |               | 13          |
| 139,847,266 |                        |                        |                        |               | 14          |
| 186,727,263 |                        |                        |                        |               | 15          |
|             |                        |                        |                        |               | 16          |
|             |                        |                        |                        |               | 17          |
| 139,847,265 |                        |                        |                        |               | 18          |
|             |                        |                        |                        |               | 19          |
|             |                        |                        |                        |               | 20          |
|             |                        |                        |                        |               | 21          |
| 139,847,265 |                        |                        |                        |               | 22          |
|             |                        |                        |                        |               | 23          |
|             |                        |                        |                        |               | 24          |
|             |                        |                        |                        |               | 25          |
|             |                        |                        |                        |               | 26          |
|             |                        |                        |                        |               | 27          |
|             |                        |                        |                        |               | 28          |
|             |                        |                        |                        |               | 29          |
|             |                        |                        |                        |               | 30          |
|             |                        |                        |                        |               | 31          |
|             |                        |                        |                        |               | 32          |
| 139,847,265 |                        |                        |                        |               | 33          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Line No. | Classification<br>(a)                             | Total<br>(b)  | Electric<br>(c) |
|----------|---|---------------|-----------------|
| 1        | Utility Plant                                     |               |                 |
| 2        | In Service  |               |                 |
| 3        | Plant in Service (Classified)                     | 3,680,343,886 | 3,354,545,083   |
| 4        | Property Under Capital Leases                     |               |                 |
| 5        | Plant Purchased or Sold                           |               |                 |
| 6        | Completed Construction not Classified             | 38,242,403    | 37,658,874      |
| 7        | Experimental Plant Unclassified                   |               |                 |
| 8        | Total (3 thru 7)                                  | 3,718,586,289 | 3,392,203,957   |
| 9        | Leased to Others                                  |               |                 |
| 10       | Held for Future Use                               | 1,552,965     | 1,552,965       |
| 11       | Construction Work in Progress                     | 10,877,740    | 10,827,778      |
| 12       | Acquisition Adjustments                           | 142,235       |                 |
| 13       | Total Utility Plant (8 thru 12)                   | 3,731,159,229 | 3,404,584,700   |
| 14       | Accum Prov for Depr, Amort, & Depl                | 1,580,394,100 | 1,440,546,834   |
| 15       | Net Utility Plant (13 less 14)                    | 2,150,765,129 | 1,964,037,866   |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |               |                 |
| 17       | In Service:                                       |               |                 |
| 18       | Depreciation                                      | 1,578,254,956 | 1,438,407,691   |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |               |                 |
| 20       | Amort of Underground Storage Land/Land Rights     |               |                 |
| 21       | Amort of Other Utility Plant                      | 2,139,143     | 2,139,143       |
| 22       | Total In Service (18 thru 21)                     | 1,580,394,099 | 1,440,546,834   |
| 23       | Leased to Others                                  |               |                 |
| 24       | Depreciation                                      |               |                 |
| 25       | Amortization and Depletion                        |               |                 |
| 26       | Total Leased to Others (24 & 25)                  |               |                 |
| 27       | Held for Future Use                               |               |                 |
| 28       | Depreciation                                      |               |                 |
| 29       | Amortization                                      |               |                 |
| 30       | Total Held for Future Use (28 & 29)               |               |                 |
| 31       | Abandonment of Leases (Natural Gas)               |               |                 |
| 32       | Amort of Plant Acquisition Adj                    |               |                 |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 1,580,394,099 | 1,440,546,834   |

|   |  |                            |                |
|---|--|----------------------------|----------------|
| Name of Respondent                        | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company        | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

| \$ in millions  | 1999      | 1998      |
|---|-----------|-----------|
| -----   | -----     | -----     |
| TOTAL   |           |           |
| Revenue from external customers.....                  | \$1,273.3 | \$1,284.2 |
| Intersegment revenues.....                            | 6.1       | 5.3       |
| Depreciation and amortization.....                    | 133.9     | 125.3     |
| Earnings before interest and taxes.....               | 379.9     | 356.4     |
| Segment assets.....                                   | 3,127.8   | 3,237.4   |
| Expenditures - construction additions.....            | 79.5      | 110.8     |
| RECONCILIATION (a)                                    |           |           |
| PROFIT OR LOSS  |           |           |
| Total segment earnings before interest and taxes..... | \$ 379.9  | \$ 356.4  |
| Other income and deductions.....                      | 12.3      | 11.9      |
| Interest expense.....                                 | (81.4)    | (87.1)    |
| Income Before Income Taxes.....                       | \$ 310.8  | \$ 281.2  |
| ASSETS  |           |           |
| Total segment assets.....                             | \$3,127.8 | \$3,237.4 |
| Unallocated corporate assets.....                     | 247.9     | 387.4     |
| Total Assets.....                                     | \$3,375.7 | \$3,624.8 |

(a) For categories not reconciled above, segment totals equal total Company amounts

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

| Line No. | Title of Account (a)   | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|-------------------|----------------------------------|----------------------------|
| 46       | <b>DEFERRED CREDITS</b>  |                   |                                  |                            |
| 47       | Customer Advances for Construction (252)                           |                   | 7,662,127                        | 8,262,833                  |
| 48       | Accumulated Deferred Investment Tax Credits (255)                  | 266-267           | 69,263,165                       | 66,286,556                 |
| 49       | Deferred Gains from Disposition of Utility Plant (256)             |                   | 0                                | 0                          |
| 50       | Other Deferred Credits (253)                                       | 269               | 38,727,492                       | 43,661,584                 |
| 51       | Other Regulatory Liabilities (254)                                 | 278               | 103,055,032                      | 111,524,784                |
| 52       | Unamortized Gain on Reaquired Debt (257)                           |                   | 0                                | 0                          |
| 53       | Accumulated Deferred Income Taxes (281-283)                        | 272-277           | 601,394,352                      | 578,314,350                |
| 54       | TOTAL Deferred Credits (Enter Total of lines 47 thru 53)           |                   | 820,102,168                      | 808,050,107                |
| 55       |  |                   | 0                                | 0                          |
| 56       |  |                   | 0                                | 0                          |
| 57       |  |                   | 0                                | 0                          |
| 58       |  |                   | 0                                | 0                          |
| 59       |  |                   | 0                                | 0                          |
| 60       |  |                   | 0                                | 0                          |
| 61       |  |                   | 0                                | 0                          |
| 62       |  |                   | 0                                | 0                          |
| 63       |  |                   | 0                                | 0                          |
| 64       |  |                   | 0                                | 0                          |
| 65       |  |                   | 0                                | 0                          |
| 66       |  |                   | 0                                | 0                          |
| 67       |  |                   | 0                                | 0                          |
| 68       | TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54) |                   | 3,624,797,237                    | 3,375,705,572              |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

| Line No. | Account<br>(a)   | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      |
|----------|--|---------------------------|---------------------|----------------------|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |
| 1        | UTILITY OPERATING INCOME   |                           |                     |                      |
| 2        | Operating Revenues (400)   | 300-301                   | 1,273,323,498       | 1,284,187,257        |
| 3        | Operating Expenses   |                           |                     |                      |
| 4        | Operation Expenses (401)   | 320-323                   | 540,866,996         | 567,804,764          |
| 5        | Maintenance Expenses (402)   | 320-323                   | 55,183,092          | 61,614,211           |
| 6        | Depreciation Expense (403)   | 336-337                   | 131,771,885         | 125,325,257          |
| 7        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 2,139,143           | 54,251               |
| 8        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   |                     | 17,254               |
| 9        | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           |                     |                      |
| 10       | Amort. of Conversion Expenses (407)                                    |                           |                     |                      |
| 11       | Regulatory Debits (407.3)  |                           | 27,013,523          | 36,769,720           |
| 12       | (Less) Regulatory Credits (407.4)                                      |                           |                     |                      |
| 13       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 136,441,782         | 136,153,176          |
| 14       | Income Taxes - Federal (409.1)   | 262-263                   | 100,425,978         | 125,053,608          |
| 15       | - Other (409.1)  | 262-263                   | 384,000             | 390,761              |
| 16       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 30,253,150          | 6,479,996            |
| 17       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 12,803,870          | 18,936,739           |
| 18       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       | -2,965,318          | -2,984,755           |
| 19       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           |                     |                      |
| 20       | Losses from Disp. of Utility Plant (411.7)                             |                           |                     |                      |
| 21       | (Less) Gains from Disposition of Allowances (411.8)                    |                           |                     |                      |
| 22       | Losses from Disposition of Allowances (411.9)                          |                           |                     |                      |
| 23       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)      |                           | 1,008,710,361       | 1,037,741,504        |
| 24       | Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25 |                           | 264,613,137         | 246,445,753          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d) |
|----------|---|----------------------|-------------------------------------|-------------------------------|
| 1        | <b>PROPRIETARY CAPITAL</b>  |                      |                                     |                               |
| 2        | Common Stock Issued (201)   | 250-251              | 411,722                             | 411,722                       |
| 3        | Preferred Stock Issued (204)  | 250-251              | 22,850,800                          | 22,850,800                    |
| 4        | Capital Stock Subscribed (202, 205)                                   | 252                  | 0                                   | 0                             |
| 5        | Stock Liability for Conversion (203, 206)                             | 252                  | 0                                   | 0                             |
| 6        | Premium on Capital Stock (207)  | 252                  | 302,236,892                         | 38,746,457                    |
| 7        | Other Paid-In Capital (208-211)                                       | 253                  | 502,716,870                         | 747,716,870                   |
| 8        | Installments Received on Capital Stock (212)                          | 252                  | 0                                   | 0                             |
| 9        | (Less) Discount on Capital Stock (213)                                | 254                  | 0                                   | 0                             |
| 10       | (Less) Capital Stock Expense (214)                                    | 254                  | 16,716,891                          | 16,716,891                    |
| 11       | Retained Earnings (215, 215.1, 216)                                   | 118-119              | 473,898,243                         | 527,419,036                   |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)              | 118-119              | 11,947,497                          | 0                             |
| 13       | (Less) Reaquired Capital Stock (217)                                  | 250-251              | 0                                   | 0                             |
| 14       | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)            |                      | 1,297,345,133                       | 1,320,427,994                 |
| 15       | <b>LONG-TERM DEBT</b>   |                      |                                     |                               |
| 16       | Bonds (221)   | 256-257              | 888,179,337                         | 662,779,337                   |
| 17       | (Less) Reaquired Bonds (222)  | 256-257              | 0                                   | 0                             |
| 18       | Advances from Associated Companies (223)                              | 256-257              | 0                                   | 0                             |
| 19       | Other Long-Term Debt (224)  | 256-257              | 0                                   | 0                             |
| 20       | Unamortized Premium on Long-Term Debt (225)                           |                      | 0                                   | 0                             |
| 21       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)             |                      | 2,134,189                           | 1,140,308                     |
| 22       | TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)                |                      | 886,045,148                         | 661,639,029                   |
| 23       | <b>OTHER NONCURRENT LIABILITIES</b>                                   |                      |                                     |                               |
| 24       | Obligations Under Capital Leases - Noncurrent (227)                   |                      | 0                                   | 0                             |
| 25       | Accumulated Provision for Property Insurance (228.1)                  |                      | 0                                   | 0                             |
| 26       | Accumulated Provision for Injuries and Damages (228.2)                |                      | 14,331,194                          | 9,418,206                     |
| 27       | Accumulated Provision for Pensions and Benefits (228.3)               |                      | 0                                   | 0                             |
| 28       | Accumulated Miscellaneous Operating Provisions (228.4)                |                      | 0                                   | 0                             |
| 29       | Accumulated Provision for Rate Refunds (229)                          |                      | 0                                   | 0                             |
| 30       | TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)  |                      | 14,331,194                          | 9,418,206                     |
| 31       | <b>CURRENT AND ACCRUED LIABILITIES</b>                                |                      |                                     |                               |
| 32       | Notes Payable (231)   |                      | 179,905,303                         | 123,068,098                   |
| 33       | Accounts Payable (232)  |                      | 101,329,687                         | 123,777,914                   |
| 34       | Notes Payable to Associated Companies (233)                           |                      | 0                                   | 0                             |
| 35       | Accounts Payable to Associated Companies (234)                        |                      | 5,235,631                           | 2,463,572                     |
| 36       | Customer Deposits (235)   |                      | 7,422,375                           | 7,438,194                     |
| 37       | Taxes Accrued (236)   | 262-263              | 160,499,649                         | 164,248,945                   |
| 38       | Interest Accrued (237)  |                      | 20,653,934                          | 19,710,843                    |
| 39       | Dividends Declared (238)  |                      | 0                                   | 0                             |
| 40       | Matured Long-Term Debt (239)  |                      | 0                                   | 0                             |
| 41       | Matured Interest (240)  |                      | 0                                   | 0                             |
| 42       | Tax Collections Payable (241)   |                      | 21,035                              | -56,788                       |
| 43       | Miscellaneous Current and Accrued Liabilities (242)                   |                      | 131,905,980                         | 135,519,458                   |
| 44       | Obligations Under Capital Leases-Current (243)                        |                      | 0                                   | 0                             |
| 45       | TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44) |                      | 606,973,594                         | 576,170,236                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) Continued**

| Line No. | Title of Account<br>(a)  | Ref. Page No.<br>(b) | Balance at Beginning of Year<br>(c) | Balance at End of Year<br>(d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 53       | <b>DEFERRED DEBITS</b>   |                      |                                     |                               |
| 54       | Unamortized Debt Expenses (181)  |                      | 8,007,805                           | 5,901,585                     |
| 55       | Extraordinary Property Losses (182.1)                                  | 230                  | 0                                   | 0                             |
| 56       | Unrecovered Plant and Regulatory Study Costs (182.2)                   | 230                  | 0                                   | 0                             |
| 57       | Other Regulatory Assets (182.3)  | 232                  | 392,366,578                         | 344,387,391                   |
| 58       | Prelim. Survey and Investigation Charges (Electric) (183)              |                      | 0                                   | 0                             |
| 59       | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)                  |                      | 0                                   | 0                             |
| 60       | Clearing Accounts (184)  |                      | 488,315                             | 5,148,459                     |
| 61       | Temporary Facilities (185)   |                      | 0                                   | 0                             |
| 62       | Miscellaneous Deferred Debits (186)                                    | 233                  | 245,637,608                         | 250,862,513                   |
| 63       | Def. Losses from Disposition of Utility Plt. (187)                     |                      | 0                                   | 0                             |
| 64       | Research, Devel. and Demonstration Expend. (188)                       | 352-353              | 0                                   | 0                             |
| 65       | Unamortized Loss on Reaquired Debt (189)                               |                      | 9,262,508                           | 21,448,808                    |
| 66       | Accumulated Deferred Income Taxes (190)                                | 234                  | 117,073,800                         | 114,520,348                   |
| 67       | Unrecovered Purchased Gas Costs (191)                                  |                      | 5,853,382                           | 16,184,704                    |
| 68       | TOTAL Deferred Debits (Enter Total of lines 54 thru 67)                |                      | 778,689,996                         | 758,453,808                   |
| 69       | TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68) |                      | 3,624,797,237                       | 3,375,705,572                 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No. | Title of Account<br>(a)  | Ref.<br>Page No.<br>(b) | Balance at<br>Beginning of Year<br>(c) | Balance at<br>End of Year<br>(d) |
|----------|--|-------------------------|--|----------------------------------|
| 1        | <b>UTILITY PLANT</b>   |                         |  |                                  |
| 2        | Utility Plant (101-106, 114)                                       | 200-201                 | 3,650,330,731                          | 3,720,281,489                    |
| 3        | Construction Work in Progress (107)                                | 200-201                 | 20,487,036                             | 10,877,740                       |
| 4        | TOTAL Utility Plant (Enter Total of lines 2 and 3)                 |                         | 3,670,817,767                          | 3,731,159,229                    |
| 5        | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)         | 200-201                 | 1,462,153,619                          | 1,580,394,100                    |
| 6        | Net Utility Plant (Enter Total of line 4 less 5)                   |                         | 2,208,664,148                          | 2,150,765,129                    |
| 7        | Nuclear Fuel (120.1-120.4, 120.6)                                  | 202-203                 | 0                                      | 0                                |
| 8        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)    | 202-203                 | 0                                      | 0                                |
| 9        | Net Nuclear Fuel (Enter Total of line 7 less 8)                    |                         | 0                                      | 0                                |
| 10       | Net Utility Plant (Enter Total of lines 6 and 9)                   |                         | 2,208,664,148                          | 2,150,765,129                    |
| 11       | Utility Plant Adjustments (116)                                    | 122                     | 0                                      | 0                                |
| 12       | Gas Stored Underground - Noncurrent (117)                          |                         | 0                                      | 0                                |
| 13       | <b>OTHER PROPERTY AND INVESTMENTS</b>                              |                         |  |                                  |
| 14       | Nonutility Property (121)  | 221                     | 16,778,476                             | 16,576,453                       |
| 15       | (Less) Accum. Prov. for Depr. and Amort. (122)                     |                         | 8,936,514                              | 8,936,513                        |
| 16       | Investments in Associated Companies (123)                          |                         | 1,019,590                              | 1,019,589                        |
| 17       | Investment in Subsidiary Companies (123.1)                         | 224-225                 | 231,182,173                            | 0                                |
| 18       | (For Cost of Account 123.1, See Footnote Page 224, line 42)        |                         |  |                                  |
| 19       | Noncurrent Portion of Allowances                                   | 228-229                 | 0                                      | 0                                |
| 20       | Other Investments (124)  |                         | 496,002                                | 496,001                          |
| 21       | Special Funds (125-128)  |                         | 246,124                                | 246,124                          |
| 22       | TOTAL Other Property and Investments (Total of lines 14-17,19-21)  |                         | 240,785,851                            | 9,401,654                        |
| 23       | <b>CURRENT AND ACCRUED ASSETS</b>                                  |                         |  |                                  |
| 24       | Cash (131)   |                         | -7,564,713                             | 8,371,891                        |
| 25       | Special Deposits (132-134)   |                         | 130,738                                | 202,885                          |
| 26       | Working Fund (135)   |                         | 4,317,617                              | 5,149,226                        |
| 27       | Temporary Cash Investments (136)                                   |                         | 4,000,000                              | 82,000,400                       |
| 28       | Notes Receivable (141)   |                         | 45,382                                 | -314                             |
| 29       | Customer Accounts Receivable (142)                                 |                         | 82,153,978                             | 87,282,643                       |
| 30       | Other Accounts Receivable (143)                                    |                         | 40,018,844                             | 45,201,398                       |
| 31       | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)           |                         | 4,657,033                              | 4,332,110                        |
| 32       | Notes Receivable from Associated Companies (145)                   |                         | 220,000                                | 220,000                          |
| 33       | Accounts Receivable from Assoc. Companies (146)                    |                         | 3,185,937                              | 1,696,614                        |
| 34       | Fuel Stock (151)   | 227                     | 34,437,847                             | 25,604,539                       |
| 35       | Fuel Stock Expenses Undistributed (152)                            | 227                     | 0                                      | 0                                |
| 36       | Residuals (Elec) and Extracted Products (153)                      | 227                     | 0                                      | 0                                |
| 37       | Plant Materials and Operating Supplies (154)                       | 227                     | 31,537,616                             | 25,503,699                       |
| 38       | Merchandise (155)  | 227                     | 128,922                                | 24,641                           |
| 39       | Other Materials and Supplies (156)                                 | 227                     | 111,924                                | 157,303                          |
| 40       | Nuclear Materials Held for Sale (157)                              | 202-203/227             | 0                                      | 0                                |
| 41       | Allowances (158.1 and 158.2)                                       | 228-229                 | 40,850                                 | 26,750                           |
| 42       | (Less) Noncurrent Portion of Allowances                            |                         | 0                                      | 0                                |
| 43       | Stores Expense Undistributed (163)                                 | 227                     | 235,155                                | 1,864,517                        |
| 44       | Gas Stored Underground - Current (164.1)                           |                         | 45,693,350                             | 39,734,926                       |
| 45       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) |                         | 0                                      | 0                                |
| 46       | Prepayments (165)  |                         | 63,150,431                             | 61,831,874                       |
| 47       | Advances for Gas (166-167)   |                         | 0                                      | 0                                |
| 48       | Interest and Dividends Receivable (171)                            |                         | 10,510                                 | 391,143                          |
| 49       | Rents Receivable (172)   |                         | 0                                      | 0                                |
| 50       | Accrued Utility Revenues (173)                                     |                         | 99,459,887                             | 76,152,956                       |
| 51       | Miscellaneous Current and Accrued Assets (174)                     |                         | 0                                      | 0                                |
| 52       | TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51) |                         | 396,657,242                            | 457,084,981                      |

|   |  |                                |                |
|---|--|--------------------------------|----------------|
| Name of Respondent                            | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| The Dayton Power and Light Company            | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 04/30/2000                     | Dec 31, 1999   |
| IMPORTANT CHANGES DURING THE YEAR (Continued) |  |                                |                |

1. None
2. None
3. None
4. None
5. None
6. DPL Inc. has revolving credit agreements, renewable through 2000 and 2002, which allows total borrowings by DPL Inc. and its subsidiaries of \$300 million. At year-end 1999, DPL Inc. had no outstanding borrowings under these credit agreements.  
  
DP&L also has \$75 million available in short-term lines of credit. At year-end, DP&L had no outstanding lines of credit and \$123.1 million in commercial paper outstanding.
7. None
8. On October 31, 1999, a six-year contract between the Respondent and Local 175 of the Utility Workers' Union of America expired. Wage scale and terms of employment are maintained at status quo as negotiations toward a new contract continue.
9. None
10. None

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

| ELECTRIC UTILITY |                   | GAS UTILITY      |                   | OTHER UTILITY    |                   | Line No. |
|------------------|-------------------|------------------|-------------------|------------------|-------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) |          |
|                  |                   |                  |                   |                  |                   | 1        |
| 1,060,604,476    | 1,075,554,126     | 218,866,197      | 213,989,548       | -6,147,175       | -5,356,417        | 2        |
|                  |                   |                  |                   |                  |                   | 3        |
| 390,136,695      | 419,670,062       | 156,877,476      | 153,491,119       | -6,147,175       | -5,356,417        | 4        |
| 51,568,759       | 56,142,809        | 3,614,333        | 5,471,402         |                  |                   | 5        |
| 123,673,920      | 117,829,017       | 8,097,965        | 7,496,240         |                  |                   | 6        |
| 2,139,143        | 54,251            |                  |                   |                  |                   | 7        |
|                  | 17,254            |                  |                   |                  |                   | 8        |
|                  |                   |                  |                   |                  |                   | 9        |
|                  |                   |                  |                   |                  |                   | 10       |
| 27,013,523       | 36,769,720        |                  |                   |                  |                   | 11       |
|                  |                   |                  |                   |                  |                   | 12       |
| 113,371,641      | 112,546,408       | 23,070,141       | 23,606,768        |                  |                   | 13       |
| 107,220,804      | 114,430,747       | -6,794,826       | 10,622,861        |                  |                   | 14       |
| 384,000          | 385,761           |                  | 5,000             |                  |                   | 15       |
| 15,416,901       | 8,553,280         | 14,836,249       | -2,073,284        |                  |                   | 16       |
| 11,417,636       | 16,265,367        | 1,386,234        | 2,671,372         |                  |                   | 17       |
| -2,883,870       | -2,903,307        | -81,448          | -81,448           |                  |                   | 18       |
|                  |                   |                  |                   |                  |                   | 19       |
|                  |                   |                  |                   |                  |                   | 20       |
|                  |                   |                  |                   |                  |                   | 21       |
|                  |                   |                  |                   |                  |                   | 22       |
| 816,623,880      | 847,230,635       | 198,233,656      | 195,867,286       | -6,147,175       | -5,356,417        | 23       |
| 243,980,596      | 228,323,491       | 20,632,541       | 18,122,262        |                  |                   | 24       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | OTHER UTILITY    |                   | OTHER UTILITY    |                   | OTHER UTILITY    |                   |
|----------|------------------|-------------------|------------------|-------------------|------------------|-------------------|
|          | Current Year (k) | Previous Year (l) | Current Year (m) | Previous Year (n) | Current Year (o) | Previous Year (p) |
| 1        |                  |                   |                  |                   |                  |                   |
| 2        |                  |                   |                  |                   |                  |                   |
| 3        |                  |                   |                  |                   |                  |                   |
| 4        |                  |                   |                  |                   |                  |                   |
| 5        |                  |                   |                  |                   |                  |                   |
| 6        |                  |                   |                  |                   |                  |                   |
| 7        |                  |                   |                  |                   |                  |                   |
| 8        |                  |                   |                  |                   |                  |                   |
| 9        |                  |                   |                  |                   |                  |                   |
| 10       |                  |                   |                  |                   |                  |                   |
| 11       |                  |                   |                  |                   |                  |                   |
| 12       |                  |                   |                  |                   |                  |                   |
| 13       |                  |                   |                  |                   |                  |                   |
| 14       |                  |                   |                  |                   |                  |                   |
| 15       |                  |                   |                  |                   |                  |                   |
| 16       |                  |                   |                  |                   |                  |                   |
| 17       |                  |                   |                  |                   |                  |                   |
| 18       |                  |                   |                  |                   |                  |                   |
| 19       |                  |                   |                  |                   |                  |                   |
| 20       |                  |                   |                  |                   |                  |                   |
| 21       |                  |                   |                  |                   |                  |                   |
| 22       |                  |                   |                  |                   |                  |                   |
| 23       |                  |                   |                  |                   |                  |                   |
| 24       |                  |                   |                  |                   |                  |                   |

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account<br><br>(a)   | (Ref.)<br>Page No.<br>(b) | TOTAL               |                      |
|----------|--|---------------------------|---------------------|----------------------|
|          |  |                           | Current Year<br>(c) | Previous Year<br>(d) |
| 25       | Net Utility Operating Income (Carried forward from page 114)           |                           | 264,613,137         | 246,445,753          |
| 26       | Other Income and Deductions  |                           |                     |                      |
| 27       | Other Income   |                           |                     |                      |
| 28       | Nonutility Operating Income  |                           |                     |                      |
| 29       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                           | 19,653              | 243,317              |
| 30       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                           | 118,904             | 591,391              |
| 31       | Revenues From Nonutility Operations (417)                              |                           | 5,551,651           | 4,017,684            |
| 32       | (Less) Expenses of Nonutility Operations (417.1)                       |                           | 4,763,165           | 3,400,345            |
| 33       | Nonoperating Rental Income (418)                                       |                           | 5,820               | 27,485               |
| 34       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                       | 5,141,766           | 2,479,995            |
| 35       | Interest and Dividend Income (419)                                     |                           | 6,447,752           | 6,193,950            |
| 36       | Allowance for Other Funds Used During Construction (419.1)             |                           | 160,147             | 52,181               |
| 37       | Miscellaneous Nonoperating Income (421)                                |                           | 1,372,917           | 3,750,803            |
| 38       | Gain on Disposition of Property (421.1)                                |                           |                     | 826,035              |
| 39       | TOTAL Other Income (Enter Total of lines 29 thru 38)                   |                           | 13,817,637          | 13,599,714           |
| 40       | Other Income Deductions  |                           |                     |                      |
| 41       | Loss on Disposition of Property (421.2)                                |                           |                     | 31,113               |
| 42       | Miscellaneous Amortization (425)                                       | 340                       | 20,319              | 20,319               |
| 43       | Miscellaneous Income Deductions (426.1-426.5)                          | 340                       | 1,036,002           | 1,323,647            |
| 44       | TOTAL Other Income Deductions (Total of lines 41 thru 43)              |                           | 1,056,321           | 1,375,079            |
| 45       | Taxes Applic. to Other Income and Deductions                           |                           |                     |                      |
| 46       | Taxes Other Than Income Taxes (408.2)                                  | 262-263                   | 461,743             | 368,767              |
| 47       | Income Taxes-Federal (409.2)   | 262-263                   | 3,541,452           | 2,330,214            |
| 48       | Income Taxes-Other (409.2)   | 262-263                   |                     |                      |
| 49       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277              | 590,425             | 597,658              |
| 50       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277              | 1,094,393           | 1,277,257            |
| 51       | Investment Tax Credit Adj.-Net (411.5)                                 |                           | -7,479              | -1,547               |
| 52       | (Less) Investment Tax Credits (420)                                    |                           |                     |                      |
| 53       | TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)          |                           | 3,491,748           | 2,017,835            |
| 54       | Net Other Income and Deductions (Enter Total lines 39, 44, 53)         |                           | 9,269,568           | 10,206,800           |
| 55       | Interest Charges   |                           |                     |                      |
| 56       | Interest on Long-Term Debt (427)                                       |                           | 55,001,215          | 68,250,265           |
| 57       | Amort. of Debt Disc. and Expense (428)                                 |                           | 2,458,984           | 416,656              |
| 58       | Amortization of Loss on Reaquired Debt (428.1)                         |                           | 881,567             | 881,566              |
| 59       | (Less) Amort. of Premium on Debt-Credit (429)                          |                           |                     |                      |
| 60       | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)           |                           |                     |                      |
| 61       | Interest on Debt to Assoc. Companies (430)                             | 340                       | 4,421,075           |                      |
| 62       | Other Interest Expense (431)   | 340                       | 19,053,101          | 18,961,689           |
| 63       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                           | 375,557             | 1,366,946            |
| 64       | Net Interest Charges (Enter Total of lines 56 thru 63)                 |                           | 81,440,385          | 87,143,230           |
| 65       | Income Before Extraordinary Items (Total of lines 25, 54 and 64)       |                           | 192,442,320         | 169,509,323          |
| 66       | Extraordinary Items  |                           |                     |                      |
| 67       | Extraordinary Income (434)   |                           |                     |                      |
| 68       | (Less) Extraordinary Deductions (435)                                  |                           |                     |                      |
| 69       | Net Extraordinary Items (Enter Total of line 67 less line 68)          |                           |                     |                      |
| 70       | Income Taxes-Federal and Other (409.3)                                 | 262-263                   |                     |                      |
| 71       | Extraordinary Items After Taxes (Enter Total of line 69 less line 70)  |                           |                     |                      |
| 72       | Net Income (Enter Total of lines 65 and 71)                            |                           | 192,442,320         | 169,509,323          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Amount (c)   |
|----------|---|-------------------------------------|--------------|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |              |
| 1        | Balance-Beginning of Year   |                                     | 473,898,243  |
| 2        | Changes   |                                     |              |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |              |
| 4        | FASB 115 Market Value Adjustment                                    |                                     | -4,051,344   |
| 5        |   |                                     |              |
| 6        |   |                                     |              |
| 7        |   |                                     |              |
| 8        |   |                                     |              |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     | -4,051,344   |
| 10       | Adjustments to Earnings Reinvested in Business                      |                                     | 894,689      |
| 11       |   |                                     |              |
| 12       |   |                                     |              |
| 13       |   |                                     |              |
| 14       |   |                                     |              |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     | 894,689      |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | 187,300,554  |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |              |
| 18       |   |                                     |              |
| 19       |   |                                     |              |
| 20       |   |                                     |              |
| 21       |   |                                     |              |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |              |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |              |
| 24       | %            Series            Amount                               |                                     |              |
| 25       | 3.750        A                    349,800                           |                                     |              |
| 26       | 3.750        B                    260,246                           |                                     |              |
| 27       | 3.900        C                    256,737                           |                                     | -866,783     |
| 28       |   |                                     |              |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     | -866,783     |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |              |
| 31       |   |                                     |              |
| 32       |   |                                     |              |
| 33       |   |                                     |              |
| 34       |   |                                     |              |
| 35       |   |                                     | -129,756,323 |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     | -129,756,323 |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     |              |
| 38       | Balance - End of Year (Total 1,9,15,16,22,29,36,37)                 |                                     | 527,419,036  |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Amount (c)  |
|----------|---|-------------------------------------|-------------|
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                          |                                     |             |
| 39       |   |                                     |             |
| 40       |   |                                     |             |
| 41       |   |                                     |             |
| 42       |   |                                     |             |
| 43       |   |                                     |             |
| 44       |   |                                     |             |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                    |                                     |             |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)   |                                     |             |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) |                                     |             |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)      |                                     |             |
| 48       | TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)      |                                     | 527,419,036 |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)      |                                     |             |
| 49       | Balance-Beginning of Year (Debit or Credit)                           |                                     | 11,947,497  |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                  |                                     | 5,141,766   |
| 51       | (Less) Dividends Received (Debit)                                     |                                     | 24,272,829  |
| 52       | Unrealized Subsidiary Company Gains/Losses                            |                                     | 7,183,566   |
| 53       | Balance-End of Year (Total lines 49 thru 52)                          |                                     |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes)<br>(a)   | Amounts<br>(b) |
|----------|---|----------------|
| 1        | Net Cash Flow from Operating Activities:                              |                |
| 2        | Net Income  | 192,442,320    |
| 3        | Noncash Charges (Credits) to Income:                                  |                |
| 4        | Depreciation and Depletion  | 133,911,028    |
| 5        | Amortization and Depletion of Utility Plant                           |                |
| 6        | Amortization of Acquisition Adjustment                                |                |
| 7        | Amortization of Regulatory Assets - Net                               | 25,766,031     |
| 8        | Deferred Income Taxes (Net)   | -10,072,951    |
| 9        | Investment Tax Credit Adjustment (Net)                                | -2,972,797     |
| 10       | Net (Increase) Decrease in Receivables                                | 13,825,175     |
| 11       | Net (Increase) Decrease in Inventory                                  | 19,269,290     |
| 12       | Net (Increase) Decrease in Allowances Inventory                       |                |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | 28,549,890     |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    | 22,213,156     |
| 15       | Net increase (Decrease) in Other Regulatory Liabilities               | 8,469,752      |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 160,147        |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               | 5,141,766      |
| 18       | Other: Investment in Subsidiary Companies                             | -215,196,167   |
| 19       | Deferred Energy Costs   | -13,405,324    |
| 20       | Primarily Deferred Charges  | -10,531,419    |
| 21       |   |                |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 186,966,071    |
| 23       |   |                |
| 24       | Cash Flows from Investment Activities:                                |                |
| 25       | Construction and Acquisition of Plant (including land):               |                |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -79,515,853    |
| 27       | Gross Additions to Nuclear Fuel                                       |                |
| 28       | Gross Additions to Common Utility Plant                               |                |
| 29       | Gross Additions to Nonutility Plant                                   |                |
| 30       | (Less) Allowance for Other Funds Used During Construction             |                |
| 31       | Other: Property Activity  | -1,388,105     |
| 32       |   |                |
| 33       |   |                |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -80,903,958    |
| 35       |   |                |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |                |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       |                |
| 38       |   |                |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        |                |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |                |
| 41       | Disposition of Investments in (and Advances to)                       |                |
| 42       | Associated and Subsidiary Companies                                   |                |
| 43       |   |                |
| 44       | Purchase of Investment Securities (a)                                 |                |
| 45       | Proceeds from Sales of Investment Securities (a)                      |                |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**STATEMENT OF CASH FLOWS**

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:  
 (a) Net proceeds or payments. (c) Include commercial paper.  
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

| Line No. | Description (See Instruction No. 5 for Explanation of Codes)<br>(a) | Amounts<br>(b) |
|----------|---|----------------|
| 46       | Loans Made or Purchased   |                |
| 47       | Collections on Loans  |                |
| 48       |   |                |
| 49       | Net (Increase) Decrease in Receivables                              |                |
| 50       | Net (Increase ) Decrease in Inventory                               |                |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation          |                |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses            |                |
| 53       | Other   |                |
| 54       |   |                |
| 55       |   |                |
| 56       | Net Cash Provided by (Used in) Investing Activities                 |                |
| 57       | Total of lines 34 thru 55)  | -80,903,958    |
| 58       |   |                |
| 59       | Cash Flows from Financing Activities:                               |                |
| 60       | Proceeds from Issuance of:  |                |
| 61       | Long-Term Debt (b)  |                |
| 62       | Preferred Stock   |                |
| 63       | Common Stock  |                |
| 64       | Other:  |                |
| 65       |   |                |
| 66       | Net Increase in Short-Term Debt (c)                                 | 111,949,206    |
| 67       | Other:  |                |
| 68       | Other Paid in Capital   | 245,000,000    |
| 69       |   |                |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                 | 356,949,206    |
| 71       |   |                |
| 72       | Payments for Retirement of:   |                |
| 73       | Long-term Debt (b)  | -237,619,600   |
| 74       | Preferred Stock   |                |
| 75       | Common Stock  |                |
| 76       | Other:  |                |
| 77       |   |                |
| 78       | Net Decrease in Short-Term Debt (c)                                 |                |
| 79       |   |                |
| 80       | Dividends on Preferred Stock  | -866,783       |
| 81       | Dividends on Common Stock   | -129,756,323   |
| 82       | Net Cash Provided by (Used in) Financing Activities                 |                |
| 83       | (Total of lines 70 thru 81)   | -11,293,500    |
| 84       |   |                |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                |                |
| 86       | (Total of lines 22,57 and 83)                                       | 94,768,613     |
| 87       |   |                |
| 88       | Cash and Cash Equivalents at Beginning of Year                      | 752,904        |
| 89       |   |                |
| 90       | Cash and Cash Equivalents at End of Year                            | 95,521,517     |

|  |   |                              |                                 |
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| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|------------------------------|---------------------------------|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

|   |  |                            |                |
|---|--|----------------------------|----------------|
| Name of Respondent                        | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company        | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

## 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

### NATURE OF OPERATIONS

The Company is a public utility primarily engaged in the business of selling electric energy and natural gas to residential, commercial, industrial and governmental customers in a 6,000 square mile area of West Central Ohio. These statements are presented in accordance with generally accepted accounting principles in the United States, which require management to make estimates and assumptions related to future events. Reclassifications have been made in certain prior years' amounts to conform to the current reporting presentation. DPL Inc. and its other wholly-owned subsidiaries provide certain administrative services to the Company including leases, equipment, insurance and other services. These costs were \$12.5 million in 1999 and \$20.1 million in 1998. The primary expense provided by the subsidiaries is insurance. The expense is either specifically identified with the Company or allocated based upon the relationships of payroll, revenue and/or property. Management considers the allocation methods used as reasonable and that the expenses approximate what would have been incurred on a stand-alone basis.

### REVENUES AND FUEL

Revenues include amounts charged to customers through fuel and gas recovery clauses, which are adjusted periodically for changes in such costs. Related costs that are recoverable or refundable in future periods are deferred along with the related income tax effects. Also included in revenues are amounts charged to customers through a surcharge for recovery of arrearages from certain eligible low-income households.

### PROPERTY, MAINTENANCE AND DEPRECIATION

Property is shown at its original cost. Cost includes direct labor and material and allocable overhead costs.

When a unit of property is retired, the original cost of that property plus the cost of removal less any salvage value is charged to accumulated depreciation. Maintenance costs and replacements of minor items of property are charged to expense.

Depreciation expense is calculated using the straight-line method, which depreciates the cost of property over its estimated useful life, at an average rate of 3.6%.

### INCOME TAXES

Deferred income taxes are provided for all temporary differences between the financial statement basis and the tax basis of assets and liabilities using the enacted tax rate. Additional deferred income taxes and offsetting regulatory assets or liabilities are recorded to recognize that the income taxes will be recoverable/refundable through future revenues. Investment tax credits, previously deferred, are being amortized over the lives of the related properties.

### STATEMENT OF CASH FLOWS

The temporary cash investments presented on this Statement consist of liquid investments with an original maturity of three months or less.

### FINANCIAL INSTRUMENTS

The Company accounts for its investments in debt and equity securities by classifying the securities into different categories (held-to-maturity and available-for-sale); available-for-sale securities are carried at fair market value and unrealized gains and

|   |  |                                |                |
|---|--|--------------------------------|----------------|
| Name of Respondent                        | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                                |                |

losses, net of deferred income taxes, are presented as a separate component of shareholders' equity for those investments. Investments classified as held-to-maturity are carried at amortized cost. The value of equity security investments and fixed maturity investments is based upon market quotations or investment cost which is believed to approximate market. The cost basis for equity security and fixed maturity investments is average cost and amortized cost, respectively.

## 2. RECENT ACCOUNTING STANDARD

In 1998, the Financial Accounting Standards Board ("FASB") issued Statement No. 133, "Accounting for Derivative Instruments and Hedging Activities," which will be effective in 2001. This standard requires changes in the fair value of derivative financial instruments to be recognized on the balance sheet and recognized in net income or other comprehensive income depending upon the nature of the derivative. Adoption of this statement is not expected to have a significant effect on the Company's financial position or results of operations.

## 3. SUBSEQUENT EVENT

On February 2, 2000, DPL Inc. entered into a series of recapitalization transactions including the issuance to Kohlberg Kravis Roberts & Co. ("KKR") of \$550 million of a combination of voting preferred and trust preferred securities and warrants. The trust preferred securities sold to KKR have an aggregate face amount of \$550 million, were issued at an initial discounted aggregate price of \$500 million, have a maturity of 30 years (subject to acceleration to six months after the exercise of the warrants) and pay distributions at a rate of 8.5% of the aggregate face amount per year. The 6.8 million shares of mandatory redeemable voting preferred securities, par value of \$0.10 per share, were issued at an aggregate purchase price of \$68,000 and carry voting rights for up to 4.9% of DPL Inc.'s total voting rights and the nomination of one Board seat. The 31.6 million warrants, representing approximately 19.9% of DPL Inc.'s shares currently outstanding, have a term of 12 years, an exercise price of \$21 per share and were sold for an aggregate purchase price of \$50 million.

DPL Inc. intends to use the proceeds from this recapitalization, combined with \$425 million of new capital, to continue its planned generation strategy, to retire short-term debt and to repurchase up to 31.6 million shares of common stock.

On February 4, 2000, DPL Inc. initiated an Offer to Purchase for Cash up to 25 million common shares, or approximately 16% of outstanding shares, at a price of \$20 - \$23. This tender expires on March 3, 2000. DPL Inc. currently intends to purchase an additional 6.6 million shares after this offer is completed. The method, timing and financing of such purchases have not yet been decided.

## 4. REGULATORY MATTERS

During 1999, legislation was enacted in Ohio which will restructure the electric utility industry ("the Legislation"). Beginning in 2001, electric generation, aggregation, power marketing and power brokerage services supplied to Ohio retail customers will not be subject to regulation by the PUCO. As required by the Legislation, the Company filed a transition plan with the PUCO in 1999, which included an application for the Company to receive transition revenues to recover regulatory assets and other potentially stranded costs. The PUCO is required to determine the total allowable amount of the Company's transition costs, based on certain criteria, and the recovery period which may begin no earlier than January 2001 and end no later than 2010. Any regulatory assets which are not recoverable will be charged to expense.

|   |   |  |                                |
|---|---|--|--------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)                 |   |  |                                |

Interest charges related to the William H. Zimmer Generating Station which were previously deferred pursuant to PUCO approval are being amortized at \$2.8 million per year over the projected life of the asset.

Demand-side management ("DSM") costs (including carrying charges) from the Company's cost-effective programs are deferred and are being recovered at approximately \$9 million per year. A 1992 PUCO-approved agreement for the DSM programs, as updated in 1995, provides for accelerated recovery of DSM costs and, thereafter, production plant costs to the extent that the Company's return on equity exceeds a baseline 13% (subject to upward adjustment). If the return exceeded the baseline return by one to two percent, one-half of the excess was used to accelerate recovery of these costs. If the return was greater than two percent over the baseline, the entire excess was used for such purpose. In 1998, amortization of regulatory assets included an additional \$10.4 million of accelerated cost recovery. In 1999, the Legislation removed the return on equity cap.

Amounts deferred during a 1992-1994 electric rate increase phase-in (including carrying charges) were recovered in revenues through 1999. The 1992 PUCO-approved agreement for the phase-in plan provided that after the end of the deferral period, the Company would maintain a balance sheet reserve account which shall operate to reduce the otherwise applicable jurisdictional production plant valuation subject to recovery in rates.

#### 5. INCOME TAXES

| \$ in millions   | For the years ended December 31: |          |
|--|----------------------------------|----------|
|  | 1999                             | 1998     |
| -----  | -----                            | -----    |
| COMPUTATION OF TAX EXPENSE   |                                  |          |
| Statutory income tax rate.....   | 35%                              | 35%      |
| Federal income tax (statutory rate applied to pretax income before preferred dividends)..... | \$ 108.8                         | \$ 98.4  |
| Increases (decreases) in tax from -  |                                  |          |
| Regulatory assets.....   | 4.4                              | 4.0      |
| Depreciation.....  | 13.1                             | 12.5     |
| Investment tax credit amortized.....   | (3.0)                            | (3.0)    |
| Other, net.....  | (5.0)                            | (0.2)    |
|  | -----                            | -----    |
| Total Tax Expense.....   | \$ 118.3                         | \$ 111.7 |
|  | =====                            | =====    |
| COMPONENTS OF TAX EXPENSE  |                                  |          |
| Taxes currently payable.....   | \$ 104.4                         | \$ 127.8 |
| Deferred taxes -   |                                  |          |
| Regulatory assets.....   | (5.8)                            | (8.3)    |
| Liberalized depreciation and amortization.....   | 5.8                              | 5.8      |
| Fuel and gas costs.....  | 9.2                              | (5.8)    |
| Other.....   | 7.7                              | (4.8)    |
| Deferred investment tax credit, net.....   | (3.0)                            | (3.0)    |
|  | -----                            | -----    |
| Total Tax Expense.....   | \$ 118.3                         | \$ 111.7 |
|  | =====                            | =====    |

|   |   |                            |                |
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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                            |                |

COMPONENTS OF DEFERRED TAX ASSETS AND LIABILITIES AT DECEMBER 31:

|                                    | 1999       | 1998       |
|------------------------------------|------------|------------|
| Depreciation/property basis.....   | \$ (427.9) | \$ (438.1) |
| Income taxes recoverable.....      | (58.9)     | (68.4)     |
| Regulatory assets.....             | (16.3)     | (27.9)     |
| Investment tax credit.....         | 23.2       | 24.2       |
| Other.....                         | 26.0       | 30.9       |
| Net non-current liability.....     | \$ (453.9) | \$ (479.3) |
| Net current asset/(liability)..... | \$ (9.9)   | \$ 3.7     |

6. PENSIONS AND POSTRETIREMENT BENEFITS

PENSIONS

Substantially all Company employees participate in pension plans paid for by the Company. Employee benefits are based on their years of service, age, compensation and year of retirement. The plans are funded in amounts actuarially determined to provide for these benefits.

An interest rate for discounting the obligation and expense of 6.25% and the expected rate of return of 7.5% were used in developing the amounts in the following tables. Increases in compensation levels approximating 5.0% were used for all years.

The following table sets forth the components of pension expense (portions of which were capitalized):

| \$ in millions                      | 1999     | 1998     |
|-------------------------------------|----------|----------|
| EXPENSE FOR YEAR                    |          |          |
| Service cost.....                   | \$ 5.9   | \$ 5.9   |
| Interest cost.....                  | 16.2     | 15.9     |
| Expected return on plan assets..... | (25.3)   | (23.3)   |
| Amortization of unrecognized -      |          |          |
| Actuarial (gain) loss.....          | (0.5)    | 1.2      |
| Prior service cost.....             | 2.1      | 2.1      |
| Transition obligation.....          | (4.3)    | (4.2)    |
| Net pension cost.....               | \$ (5.9) | \$ (2.4) |

The following table sets forth the plans' obligations, assets and amounts recorded in Other assets on the Comparative Balance Sheet at December 31:

| \$ in millions                         | 1999     | 1998     |
|--|----------|----------|
| CHANGE IN PROJECTED BENEFIT OBLIGATION |          |          |
| Benefit obligation, January 1.....     | \$ 269.2 | \$ 259.1 |
| Service cost.....                      | 5.9      | 5.9      |
| Interest cost.....                     | 16.2     | 15.9     |
| Actuarial (gain) loss.....             | (3.8)    | 0.8      |
| Benefits paid.....                     | (14.7)   | (12.5)   |
| Benefit obligation, December 31.....   | \$ 272.8 | \$ 269.2 |

|   |  |                            |                |
|---|--|----------------------------|----------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

| \$ in millions  | 1999     | 1998     |
|---|----------|----------|
| -----   | -----    | -----    |
| <b>CHANGE IN PLAN ASSETS</b>                            |          |          |
| Fair value of plan assets, January 1.....               | \$ 358.9 | \$ 330.2 |
| Actual return on plan assets.....                       | 77.0     | 41.2     |
| Benefits paid.....                                      | (14.6)   | (12.5)   |
|   | -----    | -----    |
| Fair value of plan assets, December 31.....             | \$ 421.3 | \$ 358.9 |
|   | =====    | =====    |
| Plan assets in excess of projected benefit obligation.. | \$ 148.5 | \$ 89.7  |
| Actuarial gains and losses.....                         | (101.8)  | (46.6)   |
| Unamortized prior service cost.....                     | 9.8      | 11.8     |
| Unamortized transition obligation.....                  | (2.8)    | (7.2)    |
|   | -----    | -----    |
| Net pension assets.....                                 | \$ 53.7  | \$ 47.7  |
|   | =====    | =====    |

**POSTRETIREMENT BENEFITS**

Qualified employees who retired prior to 1987 and their dependents are eligible for health care and life insurance benefits. The Company has funded the union-eligible health benefit using a Voluntary Employee Beneficiary Association Trust.

The interest rate for discounting the obligation and expense was 6.25% and the expected rate of return was 5.7%. The assumed health care cost trend rate used in measuring the accumulated postretirement benefit obligation was 8.0% and 8.5% for 1999 and 1998, respectively, and decreases to 5.0% by 2005. A one percentage point change in the assumed health care trend rate would affect the service and interest cost by \$0.1 million. A one percentage point increase in the assumed health care trend rate would increase the postretirement benefit obligation by \$2.0 million; and a one percentage point decrease would decrease the benefit obligation by \$1.8 million.

The following table sets forth the components of postretirement benefit expense:

| \$ in millions                      | 1999   | 1998   |
|-------------------------------------|--------|--------|
| -----                               | -----  | -----  |
| <b>EXPENSE FOR YEAR</b>             |        |        |
| Interest cost.....                  | \$ 2.0 | \$ 2.0 |
| Expected return on plan assets..... | (0.7)  | (1.0)  |
| Amortization of recognized -        |        |        |
| Actuarial (gain) loss.....          | (2.4)  | (2.2)  |
| Transition obligation.....          | 3.0    | 3.0    |
|                                     | -----  | -----  |
| Postretirement benefit cost.....    | \$ 1.9 | \$ 1.8 |
|                                     | =====  | =====  |

|   |  |                            |                |
|---|--|----------------------------|----------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

The following table sets forth the accumulated postretirement benefit obligation ("APBO"), assets and funded status amounts recorded in Other Deferred Credits on the Comparative Balance Sheet at December 31:

| \$ in millions                                | 1999    | 1998    |
|---|---------|---------|
| -----   | -----   | -----   |
| CHANGE IN APBO                                |         |         |
| Benefit obligation, January 1.....            | \$ 32.9 | \$ 36.5 |
| Interest cost.....                            | 2.0     | 2.0     |
| Actuarial (gain) loss.....                    | 0.2     | (3.4)   |
| Benefits paid.....                            | (2.7)   | (2.2)   |
|   | -----   | -----   |
| Benefit obligation, December 31.....          | \$ 32.4 | \$ 32.9 |
|   | =====   | =====   |
| CHANGE IN PLAN ASSETS                         |         |         |
| Fair value of plan assets, January 1.....     | \$ 12.4 | \$ 12.1 |
| Actual return on plan assets.....             | (0.3)   | 1.0     |
| Benefits paid.....                            | (1.2)   | (0.6)   |
|   | -----   | -----   |
| Fair value of plan assets, December 31.....   | \$ 10.9 | \$ 12.5 |
|   | =====   | =====   |
| APBO in excess of plan assets.....            | \$ 21.5 | \$ 20.4 |
| Unamortized transition obligation.....        | (10.0)  | (12.9)  |
| Actuarial gains and losses.....               | 22.7    | 26.4    |
|   | -----   | -----   |
| Accrued postretirement benefit liability..... | \$ 34.2 | \$ 33.9 |
|   | =====   | =====   |

7. OWNERSHIP OF FACILITIES

The Company and other Ohio utilities have undivided ownership interests in seven electric generating facilities. Certain expenses, primarily fuel costs for the generating units, are allocable to the owners based on their energy usage. The remaining expenses, as well as investments in fuel inventory, plant materials and operating supplies, and capital additions, are allocated to the owners in accordance with their respective ownership interests. As of December 31, 1999, the Company had \$4.8 million of such facilities under construction. The Company's share of the operating cost of such facilities is included in the Statement of Income, and its share of the investment in the facilities is included in the Comparative Balance Sheet.

The following table presents the Company's undivided ownership interest in such facilities at December 31, 1999:

|   | Company Share |                          | Company Investment                      |
|---|---------------|--------------------------|---|
|   | Ownership (%) | Production Capacity (MW) | Gross Plant in Service (\$ in millions) |
|   | -----         | -----                    | -----                                   |
| Production Units:                       |               |                          |   |
| Beckjord Unit 6.....                    | 50.0          | 210                      | 57                                      |
| Conesville Unit 4.....                  | 16.5          | 129                      | 31                                      |
| East Bend Station.....                  | 31.0          | 186                      | 152                                     |
| Killen Station.....                     | 67.0          | 418                      | 408                                     |
| Miami Fort Units 7 & 8.....             | 36.0          | 360                      | 127                                     |
| Stuart Station.....                     | 35.0          | 823                      | 251                                     |
| Zimmer Station.....                     | 28.1          | 365                      | 994                                     |
| Transmission (at varying percentages).. |               |                          | 70                                      |

|   |  |                            |                |
|---|--|----------------------------|----------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                            |                |

8. COMMON SHAREHOLDERS' EQUITY

| \$ in millions  | Common Stock (a)      |        | Other<br>Paid-In<br>Capital | Accumulated<br>Other<br>Comprehensive<br>Income | Earnings<br>Reinvested<br>in the<br>Business | Total   |
|---|-----------------------|--------|-----------------------------|---|--|---------|
|   | Outstanding<br>Shares | Amount |                             |   |  |         |
|   |                       | \$     | \$                          | \$  | \$   | \$      |
| 1998:   |                       |        |                             |   |  |         |
| Beginning Balance.....                                      | 41,172,173            | 0.4    | 739.1                       | 12.7  | 522.5  | 1,274.7 |
| Comprehensive income:                                       |                       |        |                             |   |  |         |
| Net income.....   | -                     | -      | -                           | -   | 169.5  | 169.5   |
| Net unrealized gains<br>on securities after<br>tax (b)..... | -                     | -      | -                           | 20.9  | -  | 20.9    |
| Total comprehensive<br>income.....                          | -                     | -      | -                           | -   | -  | 190.4   |
| Common stock dividends.                                     | -                     | -      | -                           | -   | (238.8)                                      | (238.8) |
| Preferred stock<br>dividends.....                           | -                     | -      | -                           | -   | (0.9)  | (0.9)   |
| Parent company capital<br>contribution.....                 | -                     | -      | 49.0                        | -   | -  | 49.0    |
| Other.....  | -                     | -      | 0.1                         | -   | -  | 0.1     |
| Ending balance.....   | 41,172,173            | 0.4    | 788.2                       | 33.6  | 452.3  | 1,274.5 |
| 1999:   |                       |        |                             |   |  |         |
| Comprehensive income:                                       |                       |        |                             |   |  |         |
| Net income.....   | -                     | -      | -                           | -   | 192.5  | 192.5   |
| Net unrealized gains<br>on securities after<br>tax (b)..... | -                     | -      | -                           | 4.1   | -  | 4.1     |
| Total comprehensive<br>income.....                          | -                     | -      | -                           | -   | -  | 196.6   |
| Common stock dividends.                                     | -                     | -      | -                           | -   | (129.7)                                      | (129.7) |
| Dividend in kind (c)...                                     | -                     | -      | -                           | (24.1)  | -  | (24.1)  |
| Dividend in kind.....                                       | -                     | -      | (263.6)                     | -   | -  | (263.6) |
| Preferred stock<br>dividends.....                           | -                     | -      | -                           | -   | (0.9)  | (0.9)   |
| Parent company capital<br>contribution.....                 | -                     | -      | 245.0                       | -   | -  | 245.0   |
| Other.....  | -                     | -      | 0.1                         | -   | (0.3)  | (0.2)   |
| Ending balance.....   | 41,172,173            | 0.4    | 769.7                       | 13.6  | 513.9  | 1,297.6 |

(a) 50,000,000 shares authorized.

(b) Net of taxes of \$11.3 million and \$2.2 million in 1998 and 1999, respectively.

(c) Net of taxes of \$13.1 million in 1999.

|   |  |                                |                |
|---|--|--------------------------------|----------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) |  |                                |                |

9. NOTES PAYABLE AND COMPENSATING BALANCES

DPL Inc., the Company's parent, and its subsidiaries have \$300 million available through revolving credit agreements with a consortium of banks. One agreement, for \$200 million, expires in 2002 and the other, for \$100 million, expires in 2000. Facility fees are approximately \$315,000 per year. The primary purpose of the revolving credit facilities is to provide back-up liquidity for the Company's commercial paper program. At December 31, 1999 and 1998, DPL Inc. had no outstanding borrowings under these credit agreements.

The Company also has \$75.0 million available in short-term informal lines of credit. The commitment fees are immaterial. Borrowings at December 31, 1999 were zero and at December 31, 1998 were \$80.9 million at a weighted average interest rate of 5.46%.

The Company had \$123.1 million and \$99.0 million in commercial paper outstanding at a weighted average interest rate of 5.90% and 5.25% at December 31, 1999 and 1998, respectively.

10. LONG-TERM DEBT

| \$ in millions   | At December 31, |       |
|--|-----------------|-------|
| -----  | 1999            | 1998  |
| -----  | -----           | ----- |
| First mortgage bonds maturing: 2024-2026                   |                 |       |
| 8.01% (a)  |                 |       |
| 8.14% (b).....   | 446.0           | 671.0 |
| Pollution control series maturing through 2027:            |                 |       |
| 6.43% (c).....   | 106.4           | 106.8 |
|  | -----           | ----- |
|  | 552.4           | 777.8 |
| <br>Guarantee of Air Quality Development Obligations 6.10% |                 |       |
| Series Due 2030.....                                       | 110.0           | 110.0 |
| Unamortized debt discount and premium (net).....           | (1.2)           | (2.2) |
|  | -----           | ----- |
| Total.....   | 661.2           | 885.6 |
|  | =====           | ===== |

- (a) Weighted average interest rate for 1999.
- (b) Weighted average interest rate for 1998.
- (c) Weighted average interest rate for 1999 and 1998.

The amounts of maturities and mandatory redemptions for first mortgage bonds and notes are \$0.4 million per year in 2000 through 2004. Substantially all property of the Company is subject to the mortgage lien securing the first mortgage bonds.

During 1999, DPL Inc. completed a private placement issuance of \$500 million of Senior Notes due 2004, with an interest rate of 6.32%. DPL Inc. made an additional capital contribution of \$245 million to the Company in 1999. These proceeds and contributions were used for the redemption of the Company's \$225 million 8.40% Series of First Mortgage Bonds, the reduction of short-term debt and for general corporate purposes.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**ELECTRIC OPERATING REVENUES (Account 400)**

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account<br>(a)                   | OPERATING REVENUES     |                                 |
|----------|---|------------------------|---------------------------------|
|          |   | Amount for Year<br>(b) | Amount for Previous Year<br>(c) |
| 1        | Sales of Electricity                      |                        |                                 |
| 2        | (440) Residential Sales                   | 412,807,591            | 419,947,882                     |
| 3        | (442) Commercial and Industrial Sales     |                        |                                 |
| 4        | Small (or Comm.) (See Instr. 4)           | 235,309,430            | 242,525,554                     |
| 5        | Large (or Ind.) (See Instr. 4)            | 242,409,678            | 228,685,303                     |
| 6        | (444) Public Street and Highway Lighting  | 4,026,373              | 3,937,061                       |
| 7        | (445) Other Sales to Public Authorities   | 69,415,276             | 72,427,841                      |
| 8        | (446) Sales to Railroads and Railways     | 360,578                | 321,372                         |
| 9        | (448) Interdepartmental Sales             | 53,109                 | 92,867                          |
| 10       | TOTAL Sales to Ultimate Consumers         | 964,382,035            | 967,937,880                     |
| 11       | (447) Sales for Resale                    | 79,008,327             | 86,484,932                      |
| 12       | TOTAL Sales of Electricity                | 1,043,390,362          | 1,054,422,812                   |
| 13       | (Less) (449.1) Provision for Rate Refunds |                        |                                 |
| 14       | TOTAL Revenues Net of Prov. for Refunds   | 1,043,390,362          | 1,054,422,812                   |
| 15       | Other Operating Revenues                  |                        |                                 |
| 16       | (450) Forfeited Discounts                 | 4,015,891              | 3,470,299                       |
| 17       | (451) Miscellaneous Service Revenues      | 1,134,587              | 423,971                         |
| 18       | (453) Sales of Water and Water Power      |                        |                                 |
| 19       | (454) Rent from Electric Property         | 1,182,585              | 2,413,312                       |
| 20       | (455) Interdepartmental Rents             | 2,207,271              | 2,480,304                       |
| 21       | (456) Other Electric Revenues             | 8,673,780              | 12,343,428                      |
| 22       |   |                        |                                 |
| 23       |   |                        |                                 |
| 24       |   |                        |                                 |
| 25       |   |                        |                                 |
| 26       | TOTAL Other Operating Revenues            | 17,214,114             | 21,131,314                      |
| 27       | TOTAL Electric Operating Revenues         | 1,060,604,476          | 1,075,554,126                   |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | DEBITS                  |               | Credits<br>(d) | Balance at End of Year<br>(e) |
|----------|--|-------------------------|---------------|----------------|-------------------------------|
|          |  | Account Credited<br>(b) | Amount<br>(c) |                |                               |
| 1        | Allowance Auction Proceeds (1)                                 | 131/501                 | 404,855       | 622,172        | 597,636                       |
| 2        | DSM Lost Revenues  |                         |               | 11,765,708     | 63,629,787                    |
| 3        | DSM Shared Savings   |                         |               | 52,405         | 4,032,314                     |
| 4        | FASB 109 - Gas   | 190                     | 626,501       | 422,037        | 2,069,840                     |
| 5        | FASB 109 - Electric  | 190                     | 7,956,304     | 4,564,388      | 37,933,093                    |
| 6        | OPUET Coal Burned Credit                                       | 408                     | 1,053,388     | 1,084,090      | 3,262,114                     |
| 7        |  |                         |               |                |                               |
| 8        |  |                         |               |                |                               |
| 9        |  |                         |               |                |                               |
| 10       | (1) Amortized over a 12 month period                           |                         |               |                |                               |
| 11       |  |                         |               |                |                               |
| 12       |  |                         |               |                |                               |
| 13       |  |                         |               |                |                               |
| 14       |  |                         |               |                |                               |
| 15       |  |                         |               |                |                               |
| 16       |  |                         |               |                |                               |
| 17       |  |                         |               |                |                               |
| 18       |  |                         |               |                |                               |
| 19       |  |                         |               |                |                               |
| 20       |  |                         |               |                |                               |
| 21       |  |                         |               |                |                               |
| 22       |  |                         |               |                |                               |
| 23       |  |                         |               |                |                               |
| 24       |  |                         |               |                |                               |
| 25       |  |                         |               |                |                               |
| 26       |  |                         |               |                |                               |
| 27       |  |                         |               |                |                               |
| 28       |  |                         |               |                |                               |
| 29       |  |                         |               |                |                               |
| 30       |  |                         |               |                |                               |
| 31       |  |                         |               |                |                               |
| 32       |  |                         |               |                |                               |
| 33       |  |                         |               |                |                               |
| 34       |  |                         |               |                |                               |
| 35       |  |                         |               |                |                               |
| 36       |  |                         |               |                |                               |
| 37       |  |                         |               |                |                               |
| 38       |  |                         |               |                |                               |
| 39       |  |                         |               |                |                               |
| 40       |  |                         |               |                |                               |
| 41       | TOTAL  |                         | 10,041,048    | 18,510,800     | 111,524,784                   |

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 276 Line No.: 7 Column: h**

Balance Sheet adjustment to comply with FAS 109

**Schedule Page: 276 Line No.: 8 Column: a**

This footnote pertains to p. 276 and p. 277, line 8.

| ITEM                      | CHANGES DURING YEAR          |                                       |  |             | BALANCE AT END OF YEAR |
|---------------------------|------------------------------|---------------------------------------|--|-------------|------------------------|
|                           | BALANCE AT BEGINNING OF YEAR | AMOUNTS DEBITED TO ACCT. 410.1 (X993) | AMOUNTS CREDITED TO ACCT. 411.1 (X994) | ADJUSTMENTS |                        |
| CURC                      | 109,653                      | (31,889)                              | 0                                      | 77,764      | 0                      |
| Capitalized Software      | 3,579,829                    | 0                                     | (2,609,810)                            | 0           | 6,189,639              |
| Unrecovered Electric Fuel | 783,401                      | 1,683,311                             | 322,276                                | 0           | 2,144,436              |
| Book Def - EPA Costs      | 717,600                      | 104,033                               | 0                                      | 0           | 821,633                |
| Bad Debt Expense          | 1,040,533                    | 47,323                                | 0                                      | 0           | 1,087,856              |

**Schedule Page: 276 Line No.: 15 Column: h**

Balance Sheet reclassification entry

**Schedule Page: 276 Line No.: 16 Column: a**

This footnote pertains to p. 276 and p. 277, line 16.

| ITEM                   | CHANGES DURING YEAR          |                                       |  |             | BALANCE AT END OF YEAR |
|------------------------|------------------------------|---------------------------------------|--|-------------|------------------------|
|                        | BALANCE AT BEGINNING OF YEAR | AMOUNTS DEBITED TO ACCT. 410.1 (X993) | AMOUNTS CREDITED TO ACCT. 411.1 (X994) | ADJUSTMENTS |                        |
| Reacquisition of Bonds | 208,568                      | 0                                     | 67,457                                 | 0           | 141,111                |
| Capitalized Software   | 64,574                       | 0                                     | (297,154)                              | 0           | 361,728                |

**Schedule Page: 276 Line No.: 18 Column: g**

Credit Account No. 216-55

**Schedule Page: 276 Line No.: 18 Column: h**

Deferred tax adjustment on property transfer to affiliated company

**Schedule Page: 276 Line No.: 18 Column: i**

Debit Account No. 216-021, 022, 055

**Schedule Page: 276 Line No.: 18 Column: j**

Footnote Linked. See note on 276, Row: 18, col/item: h

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               | 4,128,192                        | 3           |
|  |   |                            |               |                           |               | 7,304,158                        | 4           |
|  |   |                            |               |                           |               | 7,532,666                        | 5           |
|  |   |                            |               |                           |               | 2,265,168                        | 6           |
|  |   | 182-503                    | 16,371,992    |                           |               | 72,263,457                       | 7           |
|  |   |                            | 77,765        |                           |               | 10,243,563                       | 8           |
|  |   |                            | 16,449,757    |                           |               | 103,737,204                      | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               | 689,384                          | 11          |
|  |   |                            |               |                           |               | 11,988,423                       | 12          |
|  |   |                            |               |                           |               | 1,147,994                        | 13          |
|  |   |                            |               |                           |               | 1,703,077                        | 14          |
|  |   | 182-502                    | 218,010       |                           |               | -830,973                         | 15          |
|  |   |                            |               |                           |               | 502,839                          | 16          |
|  |   |                            | 218,010       |                           |               | 15,200,744                       | 17          |
| 19,555                                     | 29,545                                      |                            | 13,069,986    |                           | 2,214,404     | 6,448,136                        | 18          |
| 19,555                                     | 29,545                                      |                            | 29,737,753    |                           | 2,214,404     | 125,386,084                      | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
| 19,555                                     | 29,545                                      |                            | 29,737,752    |                           | 2,214,404     | 125,386,085                      | 21          |
|  |   |                            |               |                           |               |                                  | 22          |
|  |   |                            |               |                           |               |                                  | 23          |

NOTES (Continued)

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
|          |  |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1        | Account 283  |                                  |                                      |                                       |
| 2        | Electric   |                                  |                                      |                                       |
| 3        | Utility Excise Tax                                   | 3,903,849                        | 224,343                              |                                       |
| 4        | Reacquisition of Bonds                               | 2,941,951                        |                                      | -4,362,207                            |
| 5        | Pensions   | 5,840,210                        | 1,692,456                            |                                       |
| 6        | DSM Deferral   | 4,549,987                        | -2,284,819                           |                                       |
| 7        | FAS 109 - Electric                                   | 88,635,449                       |                                      |                                       |
| 8        | Other  | 6,231,016                        | 1,802,778                            | -2,287,534                            |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | 112,102,462                      | 1,434,758                            | -6,649,741                            |
| 10       | Gas  |                                  |                                      |                                       |
| 11       | Bad Debt Expense                                     | 679,017                          | 10,367                               |                                       |
| 12       | Unrecovered Fuel Costs                               | 1,860,543                        | 10,127,880                           |                                       |
| 13       | Utility Excise Tax                                   | 1,231,220                        | -83,226                              |                                       |
| 14       | Pensions   | 1,344,568                        | 358,509                              |                                       |
| 15       | FAS 109 - Gas  | -612,963                         |                                      |                                       |
| 16       | Other  | 273,142                          |                                      | -229,697                              |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                | 4,775,527                        | 10,413,530                           | -229,697                              |
| 18       | TOTAL Steam and Non-Utility                          | 19,855,862                       |                                      | 2,542,154                             |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 136,733,851                      | 11,848,288                           | -4,337,284                            |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |
| 21       | Federal Income Tax                                   | 136,733,851                      | 11,848,288                           | -4,337,284                            |
| 22       | State Income Tax                                     |                                  |                                      |                                       |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |

NOTES

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 274 Line No.: 2 Column: g**

Credit Account No. 182-503

**Schedule Page: 274 Line No.: 2 Column: h**

Balance Sheet adjustment to comply with FAS 109

**Schedule Page: 274 Line No.: 2 Column: i**

Debit Account No. 234-16, 207-1101

**Schedule Page: 274 Line No.: 2 Column: j**

Deferred tax adjustment on property transfer to affiliated company

**Schedule Page: 274 Line No.: 3 Column: i**

Debit Account No. 182-502

**Schedule Page: 274 Line No.: 3 Column: j**

Balance Sheet adjustment to comply with FAS 109

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            | 13,619,764    |                           | 479,747       | 437,542,319                      | 1           |
|  |   |                            | 404,877       |                           |               | 22,815,775                       | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            | 14,024,641    |                           | 479,747       | 460,358,094                      | 4           |
| 570,870                                    | 1,068,416                                   |                            |               |                           |               | -8,799,924                       | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
| 570,870                                    | 1,068,416                                   |                            | 14,024,641    |                           | 479,747       | 451,558,170                      | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
| 570,870                                    | 1,068,416                                   |                            | 14,024,641    |                           | 480,247       | 450,049,731                      | 10          |
|  |   |                            |               |                           | -250          | 1,508,439                        | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |

NOTES (Continued)

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
- For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|---|---|---|--|
|          |   |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Account 282                                       |   |   |  |
| 2        | Electric  | 449,516,546                             | 12,858,850                                  | 11,693,060                                   |
| 3        | Gas   | 21,864,487                              | 2,507,306                                   | 1,151,141                                    |
| 4        | Steam   |   |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 471,381,033                             | 15,366,156                                  | 12,844,201                                   |
| 6        | Total Non-Utility                                 | -8,302,378                              |   |  |
| 7        |   |   |   |  |
| 8        |   |   |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 463,078,655                             | 15,366,156                                  | 12,844,201                                   |
| 10       | Classification of TOTAL                           |   |   |  |
| 11       | Federal Income Tax                                | 461,778,956                             | 15,156,916                                  | 12,844,201                                   |
| 12       | State Income Tax                                  | 1,299,449                               | 209,240                                     |  |
| 13       | Local Income Tax                                  |   |   |  |

NOTES

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            |               |                           |               | 1,370,096                        | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               | 1,370,096                        | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               | 1,370,096                        | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            |               |                           |               | 1,370,096                        | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
|  |   |                            |               |                           |               |                                  | 21          |

NOTES (Continued)

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                             | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|--|---|---|--|
|          |  |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Accelerated Amortization (Account 281)         |   |   |  |
| 2        | Electric                                       |   |   |  |
| 3        | Defense Facilities                             |   |   |  |
| 4        | Pollution Control Facilities                   | 1,581,846                               |   | 211,750                                      |
| 5        | Other  |   |   |  |
| 6        |  |   |   |  |
| 7        |  |   |   |  |
| 8        | TOTAL Electric (Enter Total of lines 3 thru 7) | 1,581,846                               |   | 211,750                                      |
| 9        | Gas  |   |   |  |
| 10       | Defense Facilities                             |   |   |  |
| 11       | Pollution Control Facilities                   |   |   |  |
| 12       | Other  |   |   |  |
| 13       |  |   |   |  |
| 14       |  |   |   |  |
| 15       | TOTAL Gas (Enter Total of lines 10 thru 14)    |   |   |  |
| 16       |  |   |   |  |
| 17       | TOTAL (Acct 281) (Total of 8, 15 and 16)       | 1,581,846                               |   | 211,750                                      |
| 18       | Classification of TOTAL                        |   |   |  |
| 19       | Federal Income Tax                             | 1,581,846                               |   | 211,750                                      |
| 20       | State Income Tax                               |   |   |  |
| 21       | Local Income Tax                               |   |   |  |

NOTES

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | DEBITS                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |   |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | Retirees Health & Life Liability              | 29,728,340                          | 131/926               | 4,270,351     | 5,104,439      | 30,562,428                    |
| 2        | Deferred Electric Fuel Costs                  | 4,980,656                           | 501                   | 9,271,164     | 10,933,707     | 6,643,199                     |
| 3        | DSM Deferred Revenue                          | 2,881,996                           | 182                   | 1,972         | 521,492        | 3,401,516                     |
| 4        | Gas Refunds Payable                           | -1,483,620                          | 804                   | 496,039       | 3,017,174      | 1,037,515                     |
| 5        | Miscellaneous                                 | 2,620,120                           | Var.                  | 890,027,113   | 889,423,919    | 2,016,926                     |
| 6        |   |                                     |                       |               |                |                               |
| 7        |   |                                     |                       |               |                |                               |
| 8        |   |                                     |                       |               |                |                               |
| 9        |   |                                     |                       |               |                |                               |
| 10       |   |                                     |                       |               |                |                               |
| 11       |   |                                     |                       |               |                |                               |
| 12       |   |                                     |                       |               |                |                               |
| 13       |   |                                     |                       |               |                |                               |
| 14       |   |                                     |                       |               |                |                               |
| 15       |   |                                     |                       |               |                |                               |
| 16       |   |                                     |                       |               |                |                               |
| 17       |   |                                     |                       |               |                |                               |
| 18       |   |                                     |                       |               |                |                               |
| 19       |   |                                     |                       |               |                |                               |
| 20       |   |                                     |                       |               |                |                               |
| 21       |   |                                     |                       |               |                |                               |
| 22       |   |                                     |                       |               |                |                               |
| 23       |   |                                     |                       |               |                |                               |
| 24       |   |                                     |                       |               |                |                               |
| 25       |   |                                     |                       |               |                |                               |
| 26       |   |                                     |                       |               |                |                               |
| 27       |   |                                     |                       |               |                |                               |
| 28       |   |                                     |                       |               |                |                               |
| 29       |   |                                     |                       |               |                |                               |
| 30       |   |                                     |                       |               |                |                               |
| 31       |   |                                     |                       |               |                |                               |
| 32       |   |                                     |                       |               |                |                               |
| 33       |   |                                     |                       |               |                |                               |
| 34       |   |                                     |                       |               |                |                               |
| 35       |   |                                     |                       |               |                |                               |
| 36       |   |                                     |                       |               |                |                               |
| 37       |   |                                     |                       |               |                |                               |
| 38       |   |                                     |                       |               |                |                               |
| 39       |   |                                     |                       |               |                |                               |
| 40       |   |                                     |                       |               |                |                               |
| 41       |   |                                     |                       |               |                |                               |
| 42       |   |                                     |                       |               |                |                               |
| 43       |   |                                     |                       |               |                |                               |
| 44       |   |                                     |                       |               |                |                               |
| 45       |   |                                     |                       |               |                |                               |
| 46       |   |                                     |                       |               |                |                               |
| 47       | TOTAL   | 38,727,492                          |                       | 904,066,639   | 909,000,731    | 43,661,584                    |

|  |   |  |                                |
|--|---|--|--------------------------------|
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| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 266 Line No.: 4 Column: g**

Balance Sheet Reclassification Entry

**Schedule Page: 266 Line No.: 5 Column: g**

Footnote Linked. See note on 266, Row: 4, col/item: g

**Schedule Page: 266 Line No.: 27 Column: g**

Footnote Linked. See note on 266, Row: 4, col/item: g

**Schedule Page: 266 Line No.: 28 Column: g**

Footnote Linked. See note on 266, Row: 4, col/item: g

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year<br>(h) | Average Period of Allocation to Income<br>(i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
|                               |   |                        | 1        |
|                               |   |                        | 2        |
| 710,592                       |   |                        | 3        |
|                               |   |                        | 4        |
| 62,184,705                    |   |                        | 5        |
|                               |   |                        | 6        |
|                               |   |                        | 7        |
| 62,895,297                    |   |                        | 8        |
|                               |   |                        | 9        |
|                               |   |                        | 10       |
|                               |   |                        | 11       |
| 8,518                         |   |                        | 12       |
|                               |   |                        | 13       |
| 3,189,816                     |   |                        | 14       |
| 3,198,334                     |   |                        | 15       |
|                               |   |                        | 16       |
|                               |   |                        | 17       |
|                               |   |                        | 18       |
|                               |   |                        | 19       |
|                               |   |                        | 20       |
|                               |   |                        | 21       |
|                               |   |                        | 22       |
|                               |   |                        | 23       |
|                               |   |                        | 24       |
|                               |   |                        | 25       |
|                               |   |                        | 26       |
| 511                           |   |                        | 27       |
| 192,414                       |   |                        | 28       |
| 192,925                       |   |                        | 29       |
|                               |   |                        | 30       |
|                               |   |                        | 31       |
| 66,286,556                    |   |                        | 32       |
|                               |   |                        | 33       |
|                               |   |                        | 34       |
|                               |   |                        | 35       |
|                               |   |                        | 36       |
|                               |   |                        | 37       |
|                               |   |                        | 38       |
|                               |   |                        | 39       |
|                               |   |                        | 40       |
|                               |   |                        | 41       |
|                               |   |                        | 42       |
|                               |   |                        | 43       |
|                               |   |                        | 44       |
|                               |   |                        | 45       |
|                               |   |                        | 46       |
|                               |   |                        | 47       |
|                               |   |                        | 48       |

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
|          |  |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f) |                 |
| 1        | Electric Utility   |                                  |                   |            |                                      |            |                 |
| 2        | 3%   |                                  |                   |            |                                      |            |                 |
| 3        | 4%   | 763,151                          |                   |            | 411.4                                | 52,559     |                 |
| 4        | 7%   | 533                              |                   |            |                                      |            | -533            |
| 5        | 10%  | 65,185,621                       | 411.4             |            | 411.4                                | 2,831,311  | -169,605        |
| 6        |  |                                  |                   |            |                                      |            |                 |
| 7        |  |                                  |                   |            |                                      |            |                 |
| 8        | TOTAL  | 65,949,305                       |                   |            |                                      | 2,883,870  | -170,138        |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |            |                 |
| 10       | Gas Utility  |                                  |                   |            |                                      |            |                 |
| 11       | 3%   |                                  |                   |            |                                      |            |                 |
| 12       | 4%   | 8,772                            |                   |            | 411.4                                | 254        |                 |
| 13       | 7%   |                                  |                   |            |                                      |            |                 |
| 14       | 10%  | 3,271,010                        | 411.4             |            | 411.4                                | 81,194     |                 |
| 15       | TOTAL  | 3,279,782                        |                   |            |                                      | 81,448     |                 |
| 16       |  |                                  |                   |            |                                      |            |                 |
| 17       | Steam Heating Utili  |                                  |                   |            |                                      |            |                 |
| 18       | 3%   |                                  |                   |            |                                      |            |                 |
| 19       | 4%   |                                  |                   |            |                                      |            |                 |
| 20       | 7%   |                                  |                   |            | 411.4                                |            |                 |
| 21       | 10%  |                                  | 411.4             |            | 411.4                                |            |                 |
| 22       | TOTAL  |                                  |                   |            |                                      |            |                 |
| 23       |  |                                  |                   |            |                                      |            |                 |
| 24       | Non Utility  |                                  |                   |            |                                      |            |                 |
| 25       | 3%   |                                  |                   |            |                                      |            |                 |
| 26       | 4%   |                                  |                   |            |                                      |            |                 |
| 27       | 7%   |                                  |                   |            |                                      | 22         | 533             |
| 28       | 10%  | 34,078                           | 411.5             |            | 411.5                                | 7,457      | 165,793         |
| 29       | TOTAL  | 34,078                           |                   |            |                                      | 7,479      | 166,326         |
| 30       |  |                                  |                   |            |                                      |            |                 |
| 31       | TOTAL ACCOUNT  |                                  |                   |            |                                      |            |                 |
| 32       |  | 69,263,165                       |                   |            |                                      | 2,972,797  | -3,812          |
| 33       |  |                                  |                   |            |                                      |            |                 |
| 34       |  |                                  |                   |            |                                      |            |                 |
| 35       |  |                                  |                   |            |                                      |            |                 |
| 36       |  |                                  |                   |            |                                      |            |                 |
| 37       |  |                                  |                   |            |                                      |            |                 |
| 38       |  |                                  |                   |            |                                      |            |                 |
| 39       |  |                                  |                   |            |                                      |            |                 |
| 40       |  |                                  |                   |            |                                      |            |                 |
| 41       |  |                                  |                   |            |                                      |            |                 |
| 42       |  |                                  |                   |            |                                      |            |                 |
| 43       |  |                                  |                   |            |                                      |            |                 |
| 44       |  |                                  |                   |            |                                      |            |                 |
| 45       |  |                                  |                   |            |                                      |            |                 |
| 46       |  |                                  |                   |            |                                      |            |                 |
| 47       |  |                                  |                   |            |                                      |            |                 |
| 48       |  |                                  |                   |            |                                      |            |                 |

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
|--|---|--|--------------------------------|

FOOTNOTE DATA

**Schedule Page: 262 Line No.: 37 Column: 1**

Account 107 and 408.1 (other utilities)

**Schedule Page: 262 Line No.: 39 Column: 1**

Various accounts; tax charged to accounts to which applicable purchases were charged

**Schedule Page: 262 Line No.: 40 Column: 1**

Footnote Linked. See note on 262, Row: 39, col/item: 1

**Schedule Page: 262.1 Line No.: 8 Column: 1**

Footnote Linked. See note on 262, Row: 10, col/item: 1

**Schedule Page: 262.1 Line No.: 9 Column: 1**

Footnote Linked. See note on 262, Row: 5, col/item: 1

**Schedule Page: 262.1 Line No.: 16 Column: 1**

Footnote Linked. See note on 262, Row: 14, col/item: 1

**Schedule Page: 262.1 Line No.: 17 Column: 1**

Account 186 and 408.1 (other utilities)

**Schedule Page: 262.1 Line No.: 18 Column: 1**

Footnote Linked. See note on 262, Row: 5, col/item: 1

**Schedule Page: 262.1 Line No.: 23 Column: 1**

Footnote Linked. See note on 262, Row: 37, col/item: 1

**Schedule Page: 262.1 Line No.: 26 Column: 1**

Footnote Linked. See note on 262, Row: 37, col/item: 1

**Schedule Page: 262.1 Line No.: 30 Column: 1**

Account 409.1 (other utilities) and 409.2

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 262 Line No.: 1 Column: a**

- (1) Taxes included with costs charged to other accounts:  
The amounts for motor vehicle fuel taxes and vehicle license fees are not known.
- (2) Apportionment Basis to Utility Department and Other Accounts

| Kind of Tax                       | Apportionment Basis              |
|-----------------------------------|----------------------------------|
| -----                             |                                  |
| Local - Ohio                      |                                  |
| -----                             |                                  |
| Property                          | Assessed property taxable values |
| -----                             |                                  |
| State - Ohio                      |                                  |
| -----                             |                                  |
| Public Utility Excise Tax         | Taxable gross receipts           |
| Maintenance of PUCO               | Intrastate (Ohio) gross revenues |
| Maintenance of Consumer's Counsel | Intrastate (Ohio) gross revenues |
| Fuel Use                          | Use of equipment                 |
| Unemployment Insurance            | Annual payroll                   |
| -----                             |                                  |
| Federal                           |                                  |
| -----                             |                                  |
| Unemployment Insurance            | Annualized payroll               |
| Insurance Contributions           | Annualized payroll               |
| Heavy Vehicle Use                 | Use of equipment                 |
| Income                            | Taxable income                   |

**Schedule Page: 262 Line No.: 3 Column: l**

Account 408.1 (other utilities) and 408.2

**Schedule Page: 262 Line No.: 4 Column: l**

Account 186, 408.1 (other utilities) and 408.2

**Schedule Page: 262 Line No.: 5 Column: l**

Account 186

**Schedule Page: 262 Line No.: 10 Column: l**

Account 184, 186 and 242

**Schedule Page: 262 Line No.: 11 Column: l**

Footnote Linked. See note on 262, Row: 5, col/item: 1

**Schedule Page: 262 Line No.: 14 Column: l**

Account 408.1 (other utilities)

**Schedule Page: 262 Line No.: 17 Column: l**

Footnote Linked. See note on 262, Row: 14, col/item: 1

**Schedule Page: 262 Line No.: 22 Column: l**

Account 254

**Schedule Page: 262 Line No.: 23 Column: l**

Footnote Linked. See note on 262, Row: 5, col/item: 1

**Schedule Page: 262 Line No.: 24 Column: l**

Account 186, 253, 408.1 (other utilities) and 408.2

**Schedule Page: 262 Line No.: 25 Column: l**

Account 253

**Schedule Page: 262 Line No.: 27 Column: l**

Footnote Linked. See note on 262, Row: 14, col/item: 1

**Schedule Page: 262 Line No.: 30 Column: l**

Footnote Linked. See note on 262, Row: 14, col/item: 1

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR          |  | DISTRIBUTION OF TAXES CHARGED       |   |  |            | Line No. |
|---------------------------------|--|-------------------------------------|---|--|------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l)  |          |
|                                 |  |                                     |   |  |            | 1        |
|                                 |  | 500                                 |   |  |            | 2        |
|                                 |  |                                     |   |  |            | 3        |
|                                 |  |                                     |   |  |            | 4        |
|                                 |  |                                     |   |  |            | 5        |
|                                 |  |                                     |   |  |            | 6        |
|                                 |  | -1,196                              |   |  |            | 7        |
|                                 |  | 129,102                             |   |  | -147,000   | 8        |
| 129,000                         |  |                                     |   |  | 129,000    | 9        |
|                                 |  |                                     |   |  |            | 10       |
| 10,000                          |  | 384,000                             |   |  |            | 11       |
|                                 |  |                                     |   |  |            | 12       |
|                                 |  |                                     |   |  |            | 13       |
|                                 |  |                                     |   |  |            | 14       |
|                                 |  |                                     |   |  | -595       | 15       |
| 46,984                          |  |                                     |   |  | -32        | 16       |
| 141,000                         |  |                                     |   |  | 6,000      | 17       |
| 177,000                         |  |                                     |   |  | 177,000    | 18       |
|                                 |  |                                     |   |  |            | 19       |
|                                 |  |                                     |   |  |            | 20       |
|                                 |  |                                     |   |  |            | 21       |
|                                 |  |                                     |   |  |            | 22       |
| 3,367                           |  | 100,971                             |   |  | 34,932     | 23       |
|                                 |  |                                     |   |  |            | 24       |
|                                 |  |                                     |   |  |            | 25       |
| 66,296                          |  | 5,351,406                           |   |  | 1,838,324  | 26       |
|                                 |  |                                     |   |  |            | 27       |
|                                 |  | 10,714                              |   |  |            | 28       |
|                                 |  |                                     |   |  |            | 29       |
| 13,880,016                      |  | 107,220,804                         |   |  | -2,902,056 | 30       |
|                                 |  |                                     |   |  |            | 31       |
|                                 |  |                                     |   |  |            | 32       |
|                                 |  |                                     |   |  |            | 33       |
|                                 |  |                                     |   |  |            | 34       |
|                                 |  |                                     |   |  |            | 35       |
|                                 |  |                                     |   |  |            | 36       |
|                                 |  |                                     |   |  |            | 37       |
|                                 |  |                                     |   |  |            | 38       |
|                                 |  |                                     |   |  |            | 39       |
|                                 |  |                                     |   |  |            | 40       |
| 164,248,945                     | 14,695,519                               | 220,976,445                         |   |  | 23,783,920 | 41       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR       |   | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued (Account 236)<br>(b) | Prepaid Taxes (Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        |   |                                    |   |                                  |                               |                    |
| 2        | USER FEE 1999                             |                                    |   | 500                              | 500                           |                    |
| 3        |   |                                    |   |                                  |                               |                    |
| 4        |   |                                    |   |                                  |                               |                    |
| 5        | STATE - KENTUCKY                          |                                    |   |                                  |                               |                    |
| 6        | -----                                     |                                    |   |                                  |                               |                    |
| 7        | PROPERTY 1997                             | 1,196                              |   | -1,196                           |                               |                    |
| 8        | 1998                                      | 147,000                            |   | -17,898                          | 129,102                       |                    |
| 9        | 1999                                      |                                    |   | 129,000                          |                               |                    |
| 10       |   |                                    |   |                                  |                               |                    |
| 11       | INCOME                                    | 5,000                              |   | 384,000                          | 379,000                       |                    |
| 12       |   |                                    |   |                                  |                               |                    |
| 13       | STATE - WEST VIRGINIA                     |                                    |   |                                  |                               |                    |
| 14       | -----                                     |                                    |   |                                  |                               |                    |
| 15       | PROPERTY 1996                             | 23,178                             |   | -595                             | 22,583                        |                    |
| 16       | 1997                                      | 94,000                             |   | -32                              | 46,984                        |                    |
| 17       | 1998                                      | 135,000                            |   | 6,000                            |                               |                    |
| 18       | 1999                                      |                                    |   | 177,000                          |                               |                    |
| 19       |   |                                    |   |                                  |                               |                    |
| 20       | FEDERAL                                   |                                    |   |                                  |                               |                    |
| 21       | -----                                     |                                    |   |                                  |                               |                    |
| 22       | UNEMPLOY INS 1998                         | 4,443                              |   |                                  | 4,443                         |                    |
| 23       | 1999                                      |                                    |   | 135,903                          | 132,536                       |                    |
| 24       |   |                                    |   |                                  |                               |                    |
| 25       | INS. CONTRIB. 1998                        | 13,538                             |   |                                  | 13,538                        |                    |
| 26       | 1999                                      |                                    |   | 7,189,730                        | 7,123,434                     |                    |
| 27       |   |                                    |   |                                  |                               |                    |
| 28       | HEAVY VEHICLE USE                         |                                    |   | 10,714                           | 10,714                        |                    |
| 29       |   |                                    |   |                                  |                               |                    |
| 30       | INCOME                                    | 11,790,240                         |   | 104,318,748                      | 102,228,972                   |                    |
| 31       |   |                                    |   |                                  |                               |                    |
| 32       |   |                                    |   |                                  |                               |                    |
| 33       |   |                                    |   |                                  |                               |                    |
| 34       |   |                                    |   |                                  |                               |                    |
| 35       |   |                                    |   |                                  |                               |                    |
| 36       |   |                                    |   |                                  |                               |                    |
| 37       |   |                                    |   |                                  |                               |                    |
| 38       |   |                                    |   |                                  |                               |                    |
| 39       |   |                                    |   |                                  |                               |                    |
| 40       |   |                                    |   |                                  |                               |                    |
| 41       | TOTAL                                     | 160,499,649                        | 17,714,861                                    | 244,760,367                      | 237,992,179                   |                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR          |  | DISTRIBUTION OF TAXES CHARGED       |   |  |             | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l)   |          |
|                                 |  |                                     |   |  |             | 1        |
|                                 |  |                                     |   |  |             | 2        |
|                                 |  | -65,500                             |   |  |             | 3        |
| 73,536,000                      |  | 62,129,000                          |   |  | -63,633,000 | 4        |
| 75,901,000                      |  | 31,372                              |   |  | 75,901,000  | 5        |
|                                 |  |                                     |   |  |             | 6        |
|                                 |  |                                     |   |  |             | 7        |
|                                 |  |                                     |   |  |             | 8        |
|                                 |  | 3,410                               |   |  |             | 9        |
|                                 |  | 144,991                             |   |  | -154,001    | 10       |
| 145,000                         |  |                                     |   |  | 145,000     | 11       |
|                                 |  |                                     |   |  |             | 12       |
|                                 |  |                                     |   |  |             | 13       |
|                                 |  |                                     |   |  | 12,727      | 14       |
|                                 |  |                                     |   |  |             | 15       |
|                                 |  |                                     |   |  |             | 16       |
| -3,000                          |  |                                     |   |  |             | 17       |
|                                 |  |                                     |   |  |             | 18       |
|                                 |  |                                     |   |  |             | 19       |
|                                 |  |                                     |   |  |             | 20       |
|                                 |  |                                     |   |  |             | 21       |
|                                 |  | -987,118                            |   |  | 987,118     | 22       |
|                                 |  | 14,305,156                          |   |  | -14,305,156 | 23       |
| 450                             | -450                                     | 29,993,902                          |   |  | 24,290,297  | 24       |
|                                 | 14,695,969                               | 355,131                             |   |  | -355,131    | 25       |
|                                 |  |                                     |   |  |             | 26       |
|                                 |  | 1,415,029                           |   |  | 212,604     | 27       |
|                                 |  |                                     |   |  |             | 28       |
|                                 |  |                                     |   |  |             | 29       |
|                                 |  | 414,898                             |   |  | 61,348      | 30       |
|                                 |  |                                     |   |  |             | 31       |
|                                 |  | 3,111                               |   |  |             | 32       |
|                                 |  |                                     |   |  |             | 33       |
| 149,579,450                     | 14,695,519                               | 107,743,382                         |   |  | 23,162,806  | 34       |
|                                 |  |                                     |   |  |             | 35       |
|                                 |  |                                     |   |  |             | 36       |
| 563                             |  | 36,762                              |   |  | -15,417     | 37       |
|                                 |  |                                     |   |  |             | 38       |
|                                 |  |                                     |   |  |             | 39       |
| 215,269                         |  |                                     |   |  | 1,500,958   | 40       |
|                                 |  |                                     |   |  |             |          |
| 164,248,945                     | 14,695,519                               | 220,976,445                         |   |  | 23,783,920  | 41       |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR          |  | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued<br>(Account 236)<br>(b) | Prepaid Taxes<br>(Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | LOCAL - OHIO                              |                                       |  |                                  |                               |                    |
| 2        | -----                                     |                                       |  |                                  |                               |                    |
| 3        | PROPERTY 1997                             | 72,889,000                            |  | -65,500                          | 72,823,500                    |                    |
| 4        | 1998                                      | 75,040,000                            |  | -1,504,000                       |                               |                    |
| 5        | 1999                                      |                                       |  | 75,932,372                       | 31,372                        |                    |
| 6        |   |                                       |  |                                  |                               |                    |
| 7        | LOCAL - KENTUCKY                          |                                       |  |                                  |                               |                    |
| 8        | -----                                     |                                       |  |                                  |                               |                    |
| 9        | PROPERTY 1997                             | 2,759                                 |  | 3,412                            | 6,171                         |                    |
| 10       | 1998                                      | 154,000                               |  | -9,010                           | 144,990                       |                    |
| 11       | 1999                                      |                                       |  | 145,000                          |                               |                    |
| 12       |   |                                       |  |                                  |                               |                    |
| 13       | LOCAL - LOUISIANA                         |                                       |  |                                  |                               |                    |
| 14       | PROPERTY 1998                             |                                       |  | 12,727                           | 12,727                        |                    |
| 15       |   |                                       |  |                                  |                               |                    |
| 16       | STATE - LOUISIANA                         |                                       |  |                                  |                               |                    |
| 17       | FRANCHISE                                 |                                       |  |                                  | 3,000                         |                    |
| 18       |   |                                       |  |                                  |                               |                    |
| 19       | STATE - OHIO                              |                                       |  |                                  |                               |                    |
| 20       | -----                                     |                                       |  |                                  |                               |                    |
| 21       | PUBLIC UTILITY EXCISE                     |                                       |  |                                  |                               |                    |
| 22       | 1996                                      |                                       |  |                                  |                               |                    |
| 23       | 1998                                      |                                       |  |                                  |                               |                    |
| 24       | 1999                                      |                                       | 17,714,861                                       | 54,284,199                       | 36,568,888                    |                    |
| 25       | 2000                                      |                                       |  |                                  | 14,695,969                    |                    |
| 26       |   |                                       |  |                                  |                               |                    |
| 27       | MTCE OF PUCO 1999                         |                                       |  | 1,627,633                        | 1,627,633                     |                    |
| 28       |   |                                       |  |                                  |                               |                    |
| 29       | MTCE OF CONSUMERS'                        |                                       |  |                                  |                               |                    |
| 30       | 1999                                      |                                       |  | 476,246                          | 476,246                       |                    |
| 31       |   |                                       |  |                                  |                               |                    |
| 32       | FUEL USE 1999                             |                                       |  | 3,111                            | 3,111                         |                    |
| 33       |   |                                       |  |                                  |                               |                    |
| 34       | SUBTOTAL                                  | 148,085,759                           | 17,714,861                                       | 130,906,190                      | 126,393,607                   |                    |
| 35       |   |                                       |  |                                  |                               |                    |
| 36       | UNEMPLOYMENT 1998                         | 2,244                                 |  |                                  | 2,244                         |                    |
| 37       | 1999                                      |                                       |  | 21,345                           | 20,782                        |                    |
| 38       |   |                                       |  |                                  |                               |                    |
| 39       | USE 1998                                  | 198,051                               |  |                                  | 198,051                       |                    |
| 40       | 1999                                      |                                       |  | 1,500,958                        | 1,285,689                     |                    |
| 41       | TOTAL                                     | 160,499,649                           | 17,714,861                                       | 244,760,367                      | 237,992,179                   |                    |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 261 Line No.: 13 Column: a**

OTHER:

|  |              |
|--|--------------|
| Amortization of Reacquired Bonds           | (12,186,300) |
| Amortization of Deferred Interest - Zimmer | 2,813,220    |
| Accrued Claims                             | (5,416,971)  |
| Employee/Retiree Benefits                  | (4,016,967)  |
| Capitalized Interest                       | 506,958      |
| Net Miscellaneous                          | 469,111      |
| Compensation Accrual                       | 7,530,995    |
|  | -----        |
| TOTAL OTHER                                | (10,299,954) |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

-----  
Statement Regarding Consolidated Group

Assignment of Tax to Consolidated Group Members:  
-----

The Respondent is a wholly owned subsidiary of DPL Inc., and is included in the consolidated Federal Income Tax Return of DPL Inc. Taxes are allocated to members on the basis of separate returns.

Members of the Consolidated Group:  
-----

Common Parent Corporation:

DPL Inc.

Subsidiary Corporations of DPL Inc.:

Miami Valley Development Company  
Miami Valley Leasing, Inc.  
Miami Valley Lighting, Inc.  
Miami Valley Resources, Inc.  
Miami Valley Insurance Company  
Miami Valley CTC, Inc.  
DPL Energy, Inc.  
The Dayton Power and Light Company  
Plaza Building, Inc.  
MacGregor Park, Inc.  
DP&L Community Urban Redevelopment Corporation

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details)<br>(a)                         | Amount<br>(b) |
|----------|--|---------------|
| 1        | Net Income for the Year (Page 117)                   | 192,442,320   |
| 2        | Reconciling Items for the Year                       |               |
| 3        |  |               |
| 4        | Taxable Income Not Reported on Books                 |               |
| 5        | ESOP   | 3,810,695     |
| 6        | Contributions in Aid of Construction                 | 3,152,827     |
| 7        |  |               |
| 8        |  |               |
| 9        | Deductions Recorded on Books Not Deducted for Return |               |
| 10       | Federal Income Tax Expense                           | 117,730,706   |
| 11       | Regulatory Deferrals                                 | 26,427,990    |
| 12       | Depreciation   | 27,850,992    |
| 13       | Other  | -10,299,954   |
| 14       | Income Recorded on Books Not Included in Return      |               |
| 15       | Tax-exempt Interest                                  |               |
| 16       | Equity in Subsidiaries                               | 5,141,766     |
| 17       |  |               |
| 18       |  |               |
| 19       | Deductions on Return Not Charged Against Book Income |               |
| 20       | Bad Debts Expense                                    | 164,829       |
| 21       | Purchased Gas and Fuel Expense                       | 26,383,106    |
| 22       | Capitalized Software                                 | 10,559,853    |
| 23       | Dividends Received Deduction                         | 2,626,628     |
| 24       |  |               |
| 25       |  |               |
| 26       |  |               |
| 27       | Federal Tax Net Income                               | 316,239,394   |
| 28       | Show Computation of Tax:                             |               |
| 29       | Ordinary Income of \$316,239,394 at 35%              | 110,683,788   |
| 30       | Adjustment Due to Rounding                           |               |
| 31       | Adjusted Gross Federal Income Tax                    | 110,683,788   |
| 32       | Less: ITC Utilization Net of ITC Recapture           |               |
| 33       | Plus: Adjustments to Prior Year Accruals (Net)       | -6,716,358    |
| 34       | TOTAL Federal Income Tax Payable (1)                 | 103,967,430   |
| 35       |  |               |
| 36       |  |               |
| 37       |  |               |
| 38       | (1) See Page 263.1 for Distribution                  |               |
| 39       |  |               |
| 40       |  |               |
| 41       |  |               |
| 42       |  |               |
| 43       |  |               |
| 44       |  |               |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
|                           |                      |                     |             | 662,779,337   | 55,624,865                   | 1        |
|                           |                      |                     |             |   |                              | 2        |
|                           |                      |                     |             |   |                              | 3        |
|                           |                      |                     |             |   |                              | 4        |
|                           |                      |                     |             |   |                              | 5        |
|                           |                      |                     |             |   |                              | 6        |
|                           |                      |                     |             |   |                              | 7        |
|                           |                      |                     |             |   |                              | 8        |
|                           |                      |                     |             |   |                              | 9        |
|                           |                      |                     |             |   |                              | 10       |
|                           |                      |                     |             |   |                              | 11       |
|                           |                      |                     |             |   |                              | 12       |
|                           |                      |                     |             |   |                              | 13       |
|                           |                      |                     |             |   |                              | 14       |
|                           |                      |                     |             |   |                              | 15       |
|                           |                      |                     |             |   |                              | 16       |
|                           |                      |                     |             |   |                              | 17       |
|                           |                      |                     |             |   |                              | 18       |
|                           |                      |                     |             |   |                              | 19       |
|                           |                      |                     |             |   |                              | 20       |
|                           |                      |                     |             |   |                              | 21       |
|                           |                      |                     |             |   |                              | 22       |
|                           |                      |                     |             |   |                              | 23       |
|                           |                      |                     |             |   |                              | 24       |
|                           |                      |                     |             |   |                              | 25       |
|                           |                      |                     |             |   |                              | 26       |
|                           |                      |                     |             |   |                              | 27       |
|                           |                      |                     |             |   |                              | 28       |
|                           |                      |                     |             |   |                              | 29       |
|                           |                      |                     |             |   |                              | 30       |
|                           |                      |                     |             |   |                              | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 662,779,337   | 55,624,865                   | 33       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Subtotal Account 221 - Bonds (from page 256)   | 888,979,337                               | 12,476,393                                   |
| 2        |  |   |  |
| 3        | Account 222 - Reacquired Bonds   |   |  |
| 4        |  |   |  |
| 5        | Account 223 - Advances From Associated Companies   |   |  |
| 6        |  |   |  |
| 7        | Account 224 - Other Long-Term Debt   |   |  |
| 8        |  |   |  |
| 9        |  |   |  |
| 10       |  |   |  |
| 11       |  |   |  |
| 12       |  |   |  |
| 13       |  |   |  |
| 14       | (1) Issued as security for \$14,200,000 principal amount of State of Ohio 6.35%  |   |  |
| 15       | Collateralized Pollution Control Revenue Bonds, 1977 Series A.   |   |  |
| 16       |  |   |  |
| 17       | (2) Issued as security for \$48,000,000 principal amount of County of Boone,   |   |  |
| 18       | Kentucky 6.5% Collateralized Pollution Control Revenue Refunding Bonds, 1992   |   |  |
| 19       | Series A.  |   |  |
| 20       |  |   |  |
| 21       | (3) Issue was redeemed in 1999. The unamortized debt expense and redemption costs                                      |   |  |
| 22       | were charged to expense.   |   |  |
| 23       |  |   |  |
| 24       | (4) Issued as security for \$32,300,000 principal amount of State of Ohio 6.4%   |   |  |
| 25       | Collateralized Pollution Control Revenue Bonds, 1992 Series A.   |   |  |
| 26       |  |   |  |
| 27       | (5) Issued as security of \$27,800,000 principal amount of State of Ohio 6.40%   |   |  |
| 28       | Collateralized Air Quality Revenue Refunding Bonds, 1992 Series B.   |   |  |
| 29       |  |   |  |
| 30       | (6) Issued by the Ohio Air Quality Development Authority. Secured by an assignment                                     |   |  |
| 31       | of Loan payments to be received under a Loan Agreement with the Respondent.  |   |  |
| 32       |  |   |  |
| 33       | <b>TOTAL</b>   | <b>888,979,337</b>                        | <b>12,476,393</b>                            |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
|                           |                      |                     |             |   |                              | 1        |
|                           |                      |                     |             |   |                              | 2        |
|                           |                      |                     |             |   |                              | 3        |
|                           |                      |                     |             |   |                              | 4        |
|                           |                      |                     |             |   |                              | 5        |
|                           |                      |                     |             |   |                              | 6        |
|                           |                      |                     |             |   |                              | 7        |
| 04/77                     | 04/07                | 04/15/77            | 04/15/07    | 11,400,000  | 731,308                      | 8        |
| 12/92                     | 12/22                | 12/01/92            | 12/01/22    | 35,279,337  | 2,293,157                    | 9        |
| 12/92                     | 12/22                | 12/01/92            | 12/01/22    |   | 6,300,000                    | 10       |
|                           |                      |                     |             |   |                              | 11       |
| 03/93                     | 03/24                | 03/01/93            | 03/01/24    | 220,000,000   | 17,325,000                   | 12       |
|                           |                      |                     |             |   |                              | 13       |
| 02/93                     | 02/26                | 02/01/93            | 02/01/26    | 226,000,000   | 18,419,000                   | 14       |
| 09/92                     | 09/27                | 09/01/92            | 09/01/27    | 32,300,000  | 2,067,200                    | 15       |
| 09/92                     | 09/27                | 09/01/92            | 09/01/27    | 27,800,000  | 1,779,200                    | 16       |
|                           |                      |                     |             |   |                              | 17       |
|                           |                      |                     |             |   |                              | 18       |
|                           |                      |                     |             |   |                              | 19       |
|                           |                      |                     |             |   |                              | 20       |
| 09/95                     | 09/30                | 09/01/95            | 09/01/30    | 110,000,000   | 6,710,000                    | 21       |
|                           |                      |                     |             |   |                              | 22       |
|                           |                      |                     |             |   |                              | 23       |
|                           |                      |                     |             |   |                              | 24       |
|                           |                      |                     |             |   |                              | 25       |
|                           |                      |                     |             |   |                              | 26       |
|                           |                      |                     |             |   |                              | 27       |
|                           |                      |                     |             |   |                              | 28       |
|                           |                      |                     |             |   |                              | 29       |
|                           |                      |                     |             |   |                              | 30       |
|                           |                      |                     |             |   |                              | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 662,779,337   | 55,624,865                   | 33       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Account 221 - Bonds  |   |  |
| 2        |  |   |  |
| 3        | First Mortgage Bonds, Series:  |   |  |
| 4        |  |   |  |
| 5        |  |   |  |
| 6        |  |   |  |
| 7        |  |   |  |
| 8        | 6.35% due 2007 (1)   | 12,600,000                                | 314,982                                      |
| 9        | 6.5% due 2022 (2)  | 35,279,337                                | 566,420                                      |
| 10       | 8.4% due 2022 (3)  | 225,000,000                               | 2,310,179                                    |
| 11       |  |   | 1,147,500                                    |
| 12       | 7-7.8% due 2004  | 220,000,000                               | 2,108,550                                    |
| 13       |  |   | 1,496,000                                    |
| 14       | 8.15% due 2026   | 226,000,000                               | 2,224,261                                    |
| 15       | 6.4% - A due 2027 (4)  | 32,300,000                                | 536,665                                      |
| 16       | 6.4% - B due 2027 (5)  | 27,800,000                                | 461,897                                      |
| 17       |  |   |  |
| 18       | Guaranty of Air Quality Development  |   |  |
| 19       | Obligation, Series:  |   |  |
| 20       |  |   |  |
| 21       | 6.1% due 2030 (6)  | 110,000,000                               | 1,309,939                                    |
| 22       |  |   |  |
| 23       |  |   |  |
| 24       |  |   |  |
| 25       |  |   |  |
| 26       |  |   |  |
| 27       |  |   |  |
| 28       |  |   |  |
| 29       |  |   |  |
| 30       |  |   |  |
| 31       |  |   |  |
| 32       |  |   |  |
| 33       | <b>TOTAL</b>   | <b>888,979,337</b>                        | <b>12,476,393</b>                            |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock<br>(a)                     | Balance at End of Year<br>(b) |
|----------|--|-------------------------------|
| 1        | Common Stock - \$.01 Par Value                       | 16,716,891                    |
| 2        |  |                               |
| 3        |  |                               |
| 4        | Preferred Stock - \$100 Par Value and \$25 Par Value |                               |
| 5        |  |                               |
| 6        |  |                               |
| 7        |  |                               |
| 8        |  |                               |
| 9        |  |                               |
| 10       |  |                               |
| 11       |  |                               |
| 12       |  |                               |
| 13       |  |                               |
| 14       |  |                               |
| 15       |  |                               |
| 16       |  |                               |
| 17       |  |                               |
| 18       |  |                               |
| 19       |  |                               |
| 20       |  |                               |
| 21       |  |                               |
| 22       | TOTAL  | 16,716,891                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1        | NONE                          |                            |
| 2        |                               |                            |
| 3        |                               |                            |
| 4        |                               |                            |
| 5        |                               |                            |
| 6        |                               |                            |
| 7        |                               |                            |
| 8        |                               |                            |
| 9        |                               |                            |
| 10       |                               |                            |
| 11       |                               |                            |
| 12       |                               |                            |
| 13       |                               |                            |
| 14       |                               |                            |
| 15       |                               |                            |
| 16       |                               |                            |
| 17       |                               |                            |
| 18       |                               |                            |
| 19       |                               |                            |
| 20       |                               |                            |
| 21       | TOTAL                         |                            |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)   | Amount (b)  |
|----------|--|-------------|
| 1        |  |             |
| 2        | Account 208  |             |
| 3        |  |             |
| 4        |  |             |
| 5        | Account 209 - Reduction in Par Value of Capital Stock                    |             |
| 6        |  |             |
| 7        |  |             |
| 8        | Balance at Beginning of Year   | 287,793,489 |
| 9        |  |             |
| 10       | New Activity   |             |
| 11       |  |             |
| 12       | Subtotal - Balance at End of Year  | 287,793,489 |
| 13       |  |             |
| 14       |  |             |
| 15       | Account 210 - Gain on Resale or Cancellation of Reacquired Capital Stock |             |
| 16       |  |             |
| 17       | Balance at Beginning of Year   | -876,442    |
| 18       |  |             |
| 19       | New Activity   |             |
| 20       |  |             |
| 21       | Subtotal - Balance at End of Year  | -876,442    |
| 22       |  |             |
| 23       |  |             |
| 24       | Account 211 - Miscellaneous Paid-In Capital                              |             |
| 25       |  |             |
| 26       | Balance at Beginning of Year   | 215,799,823 |
| 27       |  |             |
| 28       | New Activity   | 245,000,000 |
| 29       |  |             |
| 30       | Subtotal - Balance at End of Year  | 460,799,823 |
| 31       |  |             |
| 32       |  |             |
| 33       |  |             |
| 34       |  |             |
| 35       |  |             |
| 36       |  |             |
| 37       |  |             |
| 38       |  |             |
| 39       |  |             |
| 40       | TOTAL  | 747,716,870 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND  
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a)                   | Number of shares (b) | Amount (c) |
|----------|---|----------------------|------------|
| 1        | Accounts 202, 203, 205, 206, and 212                          |                      |            |
| 2        |   |                      |            |
| 3        | Account 207 - Premium on Capital Stock                        |                      |            |
| 4        |   |                      |            |
| 5        | Common Stock  | 41,172,173           | 40,414,683 |
| 6        | Unamortized premium on redemption of Series J Preferred Stock |                      | -1,668,226 |
| 7        |   |                      |            |
| 8        |   |                      |            |
| 9        |   |                      |            |
| 10       |   |                      |            |
| 11       |   |                      |            |
| 12       |   |                      |            |
| 13       |   |                      |            |
| 14       |   |                      |            |
| 15       |   |                      |            |
| 16       |   |                      |            |
| 17       |   |                      |            |
| 18       |   |                      |            |
| 19       |   |                      |            |
| 20       |   |                      |            |
| 21       |   |                      |            |
| 22       |   |                      |            |
| 23       |   |                      |            |
| 24       |   |                      |            |
| 25       |   |                      |            |
| 26       |   |                      |            |
| 27       |   |                      |            |
| 28       |   |                      |            |
| 29       |   |                      |            |
| 30       |   |                      |            |
| 31       |   |                      |            |
| 32       |   |                      |            |
| 33       |   |                      |            |
| 34       |   |                      |            |
| 35       |   |                      |            |
| 36       |   |                      |            |
| 37       |   |                      |            |
| 38       |   |                      |            |
| 39       |   |                      |            |
| 40       |   |                      |            |
| 41       |   |                      |            |
| 42       |   |                      |            |
| 43       |   |                      |            |
| 44       |   |                      |            |
| 45       |   |                      |            |
| 46       | TOTAL   | 41,172,173           | 38,746,457 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
  4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
  5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction<br>for amounts held by respondent) |               | HELD BY RESPONDENT                |             |                            |               | Line<br>No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares<br>(e)   | Amount<br>(f) | AS REACQUIRED STOCK (Account 217) |             | IN SINKING AND OTHER FUNDS |               |             |
|   |               | Shares<br>(g)                     | Cost<br>(h) | Shares<br>(i)              | Amount<br>(j) |             |
| 41,172,173  | 411,722       |                                   |             |                            |               | 1           |
|   |               |                                   |             |                            |               | 2           |
| 41,172,173  | 411,722       |                                   |             |                            |               | 3           |
|   |               |                                   |             |                            |               | 4           |
|   |               |                                   |             |                            |               | 5           |
|   |               |                                   |             |                            |               | 6           |
|   |               |                                   |             |                            |               | 7           |
|   |               |                                   |             |                            |               | 8           |
|   |               |                                   |             |                            |               | 9           |
| 93,280  | 9,328,000     |                                   |             |                            |               | 10          |
| 69,398  | 6,939,800     |                                   |             |                            |               | 11          |
| 65,830  | 6,583,000     |                                   |             |                            |               | 12          |
|   |               |                                   |             |                            |               | 13          |
| 228,508   | 22,850,800    |                                   |             |                            |               | 14          |
|   |               |                                   |             |                            |               | 15          |
|   |               |                                   |             |                            |               | 16          |
|   |               |                                   |             |                            |               | 17          |
|   |               |                                   |             |                            |               | 18          |
|   |               |                                   |             |                            |               | 19          |
|   |               |                                   |             |                            |               | 20          |
|   |               |                                   |             |                            |               | 21          |
|   |               |                                   |             |                            |               | 22          |
|   |               |                                   |             |                            |               | 23          |
|   |               |                                   |             |                            |               | 24          |
|   |               |                                   |             |                            |               | 25          |
|   |               |                                   |             |                            |               | 26          |
|   |               |                                   |             |                            |               | 27          |
|   |               |                                   |             |                            |               | 28          |
|   |               |                                   |             |                            |               | 29          |
|   |               |                                   |             |                            |               | 30          |
|   |               |                                   |             |                            |               | 31          |
|   |               |                                   |             |                            |               | 32          |
|   |               |                                   |             |                            |               | 33          |
|   |               |                                   |             |                            |               | 34          |
|   |               |                                   |             |                            |               | 35          |
|   |               |                                   |             |                            |               | 36          |
|   |               |                                   |             |                            |               | 37          |
|   |               |                                   |             |                            |               | 38          |
|   |               |                                   |             |                            |               | 39          |
|   |               |                                   |             |                            |               | 40          |
|   |               |                                   |             |                            |               | 41          |
|   |               |                                   |             |                            |               | 42          |

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|--|---|--|---------------------------------|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br>(a) | Number of shares Authorized by Charter<br>(b) | Par or Stated Value per share<br>(c) | Call Price at End of Year<br>(d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1        | Common Stock  | 50,000,000                                    | 0.01                                 |                                  |
| 2        | _____   |   |                                      |                                  |
| 3        | Total Common Stock  | 50,000,000                                    |                                      |                                  |
| 4        | _____   |   |                                      |                                  |
| 5        | _____   |   |                                      |                                  |
| 6        | _____   |   |                                      |                                  |
| 7        | Preferred Stock   |   |                                      |                                  |
| 8        | _____   |   |                                      |                                  |
| 9        | Issued  |   |                                      |                                  |
| 10       | 3.75% SERIES A Cumulative                                 |   | 100.00                               | 102.50                           |
| 11       | 3.75% SERIES B Cumulative                                 |   | 100.00                               | 103.00                           |
| 12       | 3.90% SERIES C Cumulative                                 |   | 100.00                               | 101.00                           |
| 13       | _____   |   |                                      |                                  |
| 14       | Preferred Stock   | 4,000,000                                     | 100.00                               |                                  |
| 15       | _____   |   |                                      |                                  |
| 16       | _____   |   |                                      |                                  |
| 17       | _____   |   |                                      |                                  |
| 18       | _____   |   |                                      |                                  |
| 19       | Unissued Preferred Stock                                  | 4,000,000                                     | 25.00                                |                                  |
| 20       | _____   |   |                                      |                                  |
| 21       | _____   |   |                                      |                                  |
| 22       | _____   |   |                                      |                                  |
| 23       | _____   |   |                                      |                                  |
| 24       | _____   |   |                                      |                                  |
| 25       | _____   |   |                                      |                                  |
| 26       | _____   |   |                                      |                                  |
| 27       | _____   |   |                                      |                                  |
| 28       | _____   |   |                                      |                                  |
| 29       | _____   |   |                                      |                                  |
| 30       | _____   |   |                                      |                                  |
| 31       | _____   |   |                                      |                                  |
| 32       | _____   |   |                                      |                                  |
| 33       | _____   |   |                                      |                                  |
| 34       | _____   |   |                                      |                                  |
| 35       | _____   |   |                                      |                                  |
| 36       | _____   |   |                                      |                                  |
| 37       | _____   |   |                                      |                                  |
| 38       | _____   |   |                                      |                                  |
| 39       | _____   |   |                                      |                                  |
| 40       | _____   |   |                                      |                                  |
| 41       | _____   |   |                                      |                                  |
| 42       | _____   |   |                                      |                                  |

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|--|---|--|---------------------------------|

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location<br>(a)                | Balance of Beginning of Year<br>(b) | Balance at End of Year<br>(c) |
|----------|--|-------------------------------------|-------------------------------|
| 1        | Electric                                       |                                     |                               |
| 2        | Deferred Electric Fuel Costs                   | 4,133,151                           | 3,533,217                     |
| 3        | Capitalized Interest Income                    | 8,984,700                           | 8,463,520                     |
| 4        | Post Retirement Benefits                       | 9,640,403                           | 9,738,830                     |
| 5        | Deferred Compensation                          | 25,428,392                          | 27,857,426                    |
| 6        | FAS 109 - Electric                             | 41,325,009                          | 37,933,093                    |
| 7        | Other  | 9,732,760                           | 10,820,611                    |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | 99,244,415                          | 98,346,697                    |
| 9        | Gas  |                                     |                               |
| 10       | Purchased Gas Costs                            | 7,425,448                           | 5,510,035                     |
| 11       | Post Retirement Benefits                       | 2,209,513                           | 2,230,363                     |
| 12       | Deferred Compensation                          | 3,936,256                           | 4,120,216                     |
| 13       | FAS 109 - Gas                                  | 2,274,305                           | 2,069,841                     |
| 14       | ESOP   | 1,284,179                           | 1,527,965                     |
| 15       | Other  | 578,730                             | 597,845                       |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    | 17,708,431                          | 16,056,265                    |
| 17       | Other (Specify)                                | 120,954                             | 117,386                       |
| 18       | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 117,073,800                         | 114,520,348                   |

**Notes**

| (1) | L.7, Col. B&C, Other                        | Beginning Balance | Ending Balance |
|-----|---|-------------------|----------------|
|     | State Public Utility Excise Tax - Wholesale | 67,723            | 124,296        |
|     | FERC Federal                                | 101,863           | 69,673         |
|     | Vacation Accrual                            | 936,552           | 1,253,597      |
|     | Book Capitalization of Construction Period  |                   |                |
|     | Net Earnings                                | 170,664           | 166,430        |
|     | Union Disability                            | 1,804,503         | 1,254,996      |
|     | ESOP  | 6,062,378         | 7,213,247      |
|     | Emission Allowances                         | 133,112           | 209,173        |
|     | Kentucky Income Taxes                       | 447,265           | 520,499        |
|     | Other                                       | 8,700             | 8,700          |
| (2) | L.15, Col. B&C, Other                       |                   |                |
|     | Vacation Accrual                            | 221,164           | 288,322        |
|     | Union Disability                            | 357,566           | 309,523        |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits<br>(a)      | Balance at Beginning of Year<br>(b) | Debits<br>(c) | CREDITS                |               | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
|          |  |                                     |               | Account Charged<br>(d) | Amount<br>(e) |                               |
| 1        | Property Taxes   | 75,476,000                          | 76,358,907    | 408.1                  | 75,482,907    | 76,352,000                    |
| 2        | Public Utility Excise Tax                                | 17,918,909                          | 61,506,598    | 408.1                  | 57,797,987    | 21,627,520                    |
| 3        | Deferred Compensation Master                             |                                     |               |                        |               |                               |
| 4        | Trust Assets   | 63,948,278                          | 11,220,792    | 242/419                | 12,731,711    | 62,437,359                    |
| 5        | Deferred Compensation Stock in                           |                                     |               |                        |               |                               |
| 6        | Trust  | 52,587,299                          | 9,282,539     | 216/242                | 15,541,322    | 46,328,516                    |
| 7        | Deferred Compensation Insurance                          |                                     |               |                        |               |                               |
| 8        | Cash Value   | 6,996,000                           | 1,311,858     | Var.                   | 501,191       | 7,806,667                     |
| 9        | Deferred Electric Fuel                                   | 8,100,732                           | 12,042,216    | 501                    | 7,371,345     | 12,771,603                    |
| 10       | Gas Delivered - Not Invoiced                             | 2,499,827                           | 4,461,623     |                        | 2,499,827     | 4,461,623                     |
| 11       | Percentage of Income Payment                             |                                     |               |                        |               |                               |
| 12       | Plan   | 17,077,064                          | 6,093,870     | 904                    | 6,545,903     | 16,625,031                    |
| 13       | Fuel Analysis Costs                                      | 510,960                             | 288,696       | 501                    | 117,148       | 682,508                       |
| 14       | FERC 636 Transition Costs                                | -3,432,280                          | 4,148,109     | Var.                   | 2,231,611     | -1,515,782                    |
| 15       | Coal Purchased for Resale                                | 524,989                             | 30,725,159    | 186                    | 31,676,993    | -426,845                      |
| 16       |  |                                     |               |                        |               |                               |
| 17       | Other  | 440,615                             | 10,952,733    |                        | 10,645,639    | 747,709                       |
| 18       |  |                                     |               |                        |               |                               |
| 19       |  |                                     |               |                        |               |                               |
| 20       |  |                                     |               |                        |               |                               |
| 21       |  |                                     |               |                        |               |                               |
| 22       |  |                                     |               |                        |               |                               |
| 23       |  |                                     |               |                        |               |                               |
| 24       |  |                                     |               |                        |               |                               |
| 25       |  |                                     |               |                        |               |                               |
| 26       |  |                                     |               |                        |               |                               |
| 27       |  |                                     |               |                        |               |                               |
| 28       |  |                                     |               |                        |               |                               |
| 29       |  |                                     |               |                        |               |                               |
| 30       |  |                                     |               |                        |               |                               |
| 31       |  |                                     |               |                        |               |                               |
| 32       |  |                                     |               |                        |               |                               |
| 33       |  |                                     |               |                        |               |                               |
| 34       |  |                                     |               |                        |               |                               |
| 35       |  |                                     |               |                        |               |                               |
| 36       |  |                                     |               |                        |               |                               |
| 37       |  |                                     |               |                        |               |                               |
| 38       |  |                                     |               |                        |               |                               |
| 39       |  |                                     |               |                        |               |                               |
| 40       |  |                                     |               |                        |               |                               |
| 41       |  |                                     |               |                        |               |                               |
| 42       |  |                                     |               |                        |               |                               |
| 43       |  |                                     |               |                        |               |                               |
| 44       |  |                                     |               |                        |               |                               |
| 45       |  |                                     |               |                        |               |                               |
| 46       |  |                                     |               |                        |               |                               |
| 47       | Misc. Work in Progress                                   | 2,989,215                           |               |                        |               | 2,964,604                     |
| 48       | Deferred Regulatory Comm. Expenses (See pages 350 - 351) |                                     |               |                        |               |                               |
| 49       | TOTAL  | 245,637,608                         |               |                        |               | 250,862,513                   |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Assets<br>(a) | Debits<br>(b) | CREDITS                |               | Balance at End of Year<br>(e) |
|----------|---|---------------|------------------------|---------------|-------------------------------|
|          |   |               | Account Charged<br>(c) | Amount<br>(d) |                               |
| 1        | Station Emission Fees (1)                                 | 593,940       | 131                    | 296,702       | 2,347,524                     |
| 2        | Phase - In Deferral (2)                                   | 393,601       | 407                    | 20,150,910    | -6,836,021                    |
| 3        | Deferred Interest - Zimmer (3)                            |               | 407                    | 2,813,222     | 46,887,040                    |
| 4        | DSM Deferral (4)  | 16,698,490    | 908/407                | 11,202,056    | 80,920,962                    |
| 5        | Killen Station Post In Service AFDC (5)                   | 38,784,200    | 108                    | 39,371,884    | 12,612,298                    |
| 6        | FASB 109 (6)  | 46,154        | -                      | 30,660,797    | 208,455,588                   |
| 7        |   |               |                        |               |                               |
| 8        |   |               |                        |               |                               |
| 9        |   |               |                        |               |                               |
| 10       |   |               |                        |               |                               |
| 11       |   |               |                        |               |                               |
| 12       |   |               |                        |               |                               |
| 13       | (1) These items are not amortized, but represent          |               |                        |               |                               |
| 14       | payments to the State of Ohio for Emission                |               |                        |               |                               |
| 15       | fees.   |               |                        |               |                               |
| 16       | (2) Amortized over approximately a 10 year period.        |               |                        |               |                               |
| 17       | (3) Amortized over a 24.6 year period.                    |               |                        |               |                               |
| 18       | (4) Amortized over approximately a 12 year period.        |               |                        |               |                               |
| 19       | (5) Amortized over the depreciable life of Killen         |               |                        |               |                               |
| 20       | Plant Assets.   |               |                        |               |                               |
| 21       | (6) These items are not amortized, but are offset         |               |                        |               |                               |
| 22       | by balances in Acct. 282 (\$137,023,104)                  |               |                        |               |                               |
| 23       | and Acct. 283 (\$78,681,819).                             |               |                        |               |                               |
| 24       |   |               |                        |               |                               |
| 25       | The FASB 109 total reported by utility is as              |               |                        |               |                               |
| 26       | follows:  |               |                        |               |                               |
| 27       | Gas \$ (2,374,209)  |               |                        |               |                               |
| 28       | Electric 210,829,797                                      |               |                        |               |                               |
| 29       |   |               |                        |               |                               |
| 30       |   |               |                        |               |                               |
| 31       | \$208,455,588   |               |                        |               |                               |
| 32       |   |               |                        |               |                               |
| 33       |   |               |                        |               |                               |
| 34       |   |               |                        |               |                               |
| 35       |   |               |                        |               |                               |
| 36       |   |               |                        |               |                               |
| 37       |   |               |                        |               |                               |
| 38       |   |               |                        |               |                               |
| 39       |   |               |                        |               |                               |
| 40       |   |               |                        |               |                               |
| 41       |   |               |                        |               |                               |
| 42       |   |               |                        |               |                               |
| 43       |   |               |                        |               |                               |
| 44       | TOTAL   | 56,516,385    |                        | 104,495,571   | 344,387,391                   |

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| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2001      |          | 2002      |          | Future Years |          | Totals       |           | Line No. |
|-----------|----------|-----------|----------|--------------|----------|--------------|-----------|----------|
| No. (f)   | Amt. (g) | No. (h)   | Amt. (i) | No. (j)      | Amt. (k) | No. (l)      | Amt. (m)  |          |
| 97,051.00 |          | 97,051.00 |          | 2,019,292.00 |          | 2,313,296.00 | 40,850    | 1        |
|           |          |           |          |              |          |              |           | 2        |
|           |          |           |          |              |          |              |           | 3        |
|           |          |           |          | 72,525.00    |          | 72,525.00    |           | 4        |
|           |          |           |          |              |          |              |           | 5        |
|           |          |           |          |              |          |              |           | 6        |
|           |          |           |          |              |          |              |           | 7        |
|           |          |           |          |              |          | 75,000.00    |           | 8        |
|           |          |           |          |              |          | 3,500.00     | 754,250   | 9        |
|           |          |           |          |              |          | 1,000.00     | 210,000   | 10       |
|           |          |           |          |              |          | 1,500.00     | 259,875   | 11       |
|           |          |           |          |              |          |              |           | 12       |
|           |          |           |          |              |          |              |           | 13       |
|           |          |           |          |              |          |              |           | 14       |
|           |          |           |          |              |          | 81,000.00    | 1,224,125 | 15       |
|           |          |           |          |              |          |              |           | 16       |
|           |          |           |          |              |          |              |           | 17       |
|           |          |           |          |              |          | 82,728.00    | 1,238,225 | 18       |
|           |          |           |          |              |          |              |           | 19       |
|           |          |           |          |              |          |              |           | 20       |
|           |          |           |          |              |          |              |           | 21       |
|           |          |           |          |              |          |              |           | 22       |
|           |          |           |          |              |          |              |           | 23       |
|           |          |           |          |              |          |              |           | 24       |
|           |          |           |          |              |          |              |           | 25       |
|           |          |           |          |              |          |              |           | 26       |
|           |          |           |          |              |          |              |           | 27       |
|           |          |           |          |              |          |              |           | 28       |
| 97,051.00 |          | 97,051.00 |          | 2,091,817.00 |          | 2,384,093.00 | 26,750    | 29       |
|           |          |           |          |              |          |              |           | 30       |
|           |          |           |          |              |          |              |           | 31       |
|           |          |           |          |              |          |              |           | 32       |
|           |          |           |          |              |          |              |           | 33       |
|           |          |           |          |              |          |              |           | 34       |
|           |          |           |          |              |          |              |           | 35       |
| 1,041.00  |          | 1,041.00  |          | 50,956.00    |          | 55,054.00    |           | 36       |
|           |          |           |          | 2,079.00     |          | 2,079.00     |           | 37       |
|           |          |           |          |              |          |              |           | 38       |
|           |          |           |          | 1,042.00     |          | 2,017.00     |           | 39       |
| 1,041.00  |          | 1,041.00  |          | 51,993.00    |          | 55,116.00    |           | 40       |
|           |          |           |          |              |          |              |           | 41       |
|           |          |           |          |              |          |              |           | 42       |
|           |          |           |          | 1,042.00     | 190,130  | 2,017.00     | 392,477   | 43       |
|           |          |           |          | 1,042.00     | 190,130  | 2,017.00     | 392,477   | 44       |
|           |          |           |          |              |          |              |           | 45       |
|           |          |           |          |              |          |              |           | 46       |

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|--|---|--|---------------------------------|

Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2000       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                      | 2,102.00     | 14,100      | 97,800.00  | 26,750      |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                          |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                   |              |             |            |             |
| 5        | Returned by EPA                                |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                           |              |             |            |             |
| 9        | Transfer - Cantor Fitzger                      | 75,000.00    |             |            |             |
| 10       | Purchase - Aquila Energy                       | 3,500.00     | 754,250     |            |             |
| 11       | Purchase - Cantor Fitzger                      | 1,000.00     | 210,000     |            |             |
| 12       | Purchase - Enron North Am                      | 1,500.00     | 259,875     |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  | 81,000.00    | 1,224,125   |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                      |              |             |            |             |
| 18       | Charges to Account 509                         | 82,728.00    | 1,238,225   |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                       |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                            | 374.00       |             | 97,800.00  | 26,750      |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                 |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                     |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)               |              |             |            |             |
| 36       | Balance-Beginning of Year                      | 975.00       |             | 1,041.00   |             |
| 37       | Add: Withheld by EPA                           |              |             |            |             |
| 38       | Deduct: Returned by EPA                        |              |             |            |             |
| 39       | Cost of Sales                                  | 975.00       |             |            |             |
| 40       | Balance-End of Year                            |              |             | 1,041.00   |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                     | 975.00       | 202,347     |            |             |
| 45       | Gains  | 975.00       | 202,347     |            |             |
| 46       | Losses   |              |             |            |             |

|  |   |  |                                 |
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a)   | Balance<br>Beginning of Year<br>(b) | Balance<br>End of Year<br>(c) | Department or<br>Departments which<br>Use Material<br>(d) |
|----------|--|-------------------------------------|-------------------------------|---|
| 1        | Fuel Stock (Account 151)   | 34,437,847                          | 25,604,539                    | All   |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                                     |                               |   |
| 3        | Residuals and Extracted Products (Account 153)                         |                                     |                               |   |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                                     |                               |   |
| 5        | Assigned to - Construction (Estimated)                                 | 8,583,817                           | 4,216,277                     | All   |
| 6        | Assigned to - Operations and Maintenance                               |                                     |                               |   |
| 7        | Production Plant (Estimated)   | 21,289,977                          | 20,326,227                    | Electric  |
| 8        | Transmission Plant (Estimated)   | 17,650                              | 13,430                        | Electric  |
| 9        | Distribution Plant (Estimated)   | 1,187,901                           | 611,801                       | Electric  |
| 10       | Assigned to - Other  | 458,271                             | 335,964                       | All   |
| 11       | TOTAL Account 154 (Enter Total of lines 5 thru 10)                     | 31,537,616                          | 25,503,699                    |   |
| 12       | Merchandise (Account 155)  | 128,922                             | 24,641                        | All   |
| 13       | Other Materials and Supplies (Account 156)                             | 111,924                             | 157,303                       | All   |
| 14       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                                     |                               |   |
| 15       | Stores Expense Undistributed (Account 163)                             | 235,155                             | 1,864,517                     | All   |
| 16       |  |                                     |                               |   |
| 17       |  |                                     |                               |   |
| 18       |  |                                     |                               |   |
| 19       |  |                                     |                               |   |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                       | 66,451,464                          | 53,154,699                    |   |

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|--|---|--|---------------------------------|

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | -1,342,032,997    | -1,342,032,997                |  |                                     |
| 2        | Depreciation Provisions for Year, Charged to                      |                   |                               |  |                                     |
| 3        | (403) Depreciation Expense  | -123,673,920      | -123,673,920                  |  |                                     |
| 4        | (413) Exp. of Elec. Plt. Leas. to Others                          |                   |                               |  |                                     |
| 5        | Transportation Expenses-Clearing                                  |                   |                               |  |                                     |
| 6        | Other Clearing Accounts   |                   |                               |  |                                     |
| 7        | Other Accounts (Specify):   |                   |                               |  |                                     |
| 8        |   |                   |                               |  |                                     |
| 9        | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)       | -123,673,920      | -123,673,920                  |  |                                     |
| 10       | Net Charges for Plant Retired:                                    |                   |                               |  |                                     |
| 11       | Book Cost of Plant Retired  | -19,475,743       | -19,475,743                   |  |                                     |
| 12       | Cost of Removal   | -26,998           | -26,998                       |  |                                     |
| 13       | Salvage (Credit)  | -18,606           | -18,606                       |  |                                     |
| 14       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | -19,484,135       | -19,484,135                   |  |                                     |
| 15       | Other Debit or Cr. Items (Describe):                              | 389,705           | 389,705                       |  |                                     |
| 16       |   | 7,425,386         | 7,425,386                     |  |                                     |
| 17       | Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)  | -1,438,407,691    | -1,438,407,691                |  |                                     |

**Section B. Balances at End of Year According to Functional Classification**

|    |   |                |                |  |  |
|----|---|----------------|----------------|--|--|
| 18 | Steam Production                        | -977,179,800   | -977,179,800   |  |  |
| 19 | Nuclear Production                      |                |                |  |  |
| 20 | Hydraulic Production-Conventional       |                |                |  |  |
| 21 | Hydraulic Production-Pumped Storage     |                |                |  |  |
| 22 | Other Production                        | -42,528,569    | -42,528,569    |  |  |
| 23 | Transmission                            | -115,264,245   | -115,264,245   |  |  |
| 24 | Distribution                            | -280,937,028   | -280,937,028   |  |  |
| 25 | General                                 | -22,498,049    | -22,498,049    |  |  |
| 26 | TOTAL (Enter Total of lines 18 thru 25) | -1,438,407,691 | -1,438,407,691 |  |  |

|                                    |  |                                |                |
|------------------------------------|--|--------------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 04/30/2000                     | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                                |                |

**Schedule Page: 219 Line No.: 15 Column: b**

Net change in retirement work in progress.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items ( 5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location<br>(a)                 | Balance of Beginning of Year<br>(b) | Purchases, Sales, Transfers, etc.<br>(c) | Balance at End of Year<br>(d) |
|----------|---|-------------------------------------|--|-------------------------------|
| 1        |   |                                     |  |                               |
| 2        |   |                                     |  |                               |
| 3        | LAND AND BUILDINGS LOCATED IN ADAMS             | 953,681                             |  | 953,681                       |
| 4        | COUNTY OHIO (TRANSFERRED TO                     |                                     |  |                               |
| 5        | ACCOUNT 121 IN 1986)                            |                                     |  |                               |
| 6        |   |                                     |  |                               |
| 7        |   |                                     |  |                               |
| 8        |   |                                     |  |                               |
| 9        |   |                                     |  |                               |
| 10       |   |                                     |  |                               |
| 11       | LAND LOCATED AT VARIOUS SUBSTATION LOCATIONS    | 295,389                             |  | 295,389                       |
| 12       |   |                                     |  |                               |
| 13       |   |                                     |  |                               |
| 14       |   |                                     |  |                               |
| 15       |   |                                     |  |                               |
| 16       |   |                                     |  |                               |
| 17       | LAND AND LAND RIGHTS - VARIOUS LOCATIONS        | 3,525,726                           |  | 3,525,726                     |
| 18       |   |                                     |  |                               |
| 19       |   |                                     |  |                               |
| 20       |   |                                     |  |                               |
| 21       | LAND , BUILDINGS & EQUIPMENT LOCATED IN         |                                     |  |                               |
| 22       | MONTGOMERY COUNTY, OHIO                         | 11,775,892                          | -202,023                                 | 11,573,869                    |
| 23       |   |                                     |  |                               |
| 24       |   |                                     |  |                               |
| 25       |   |                                     |  |                               |
| 26       |   |                                     |  |                               |
| 27       |   |                                     |  |                               |
| 28       |   |                                     |  |                               |
| 29       |   |                                     |  |                               |
| 30       |   |                                     |  |                               |
| 31       |   |                                     |  |                               |
| 32       |   |                                     |  |                               |
| 33       |   |                                     |  |                               |
| 34       |   |                                     |  |                               |
| 35       |   |                                     |  |                               |
| 36       |   |                                     |  |                               |
| 37       |   |                                     |  |                               |
| 38       |   |                                     |  |                               |
| 39       |   |                                     |  |                               |
| 40       |   |                                     |  |                               |
| 41       |   |                                     |  |                               |
| 42       |   |                                     |  |                               |
| 43       |   |                                     |  |                               |
| 44       | Minor Item Previously Devoted to Public Service | 227,788                             |  | 227,788                       |
| 45       | Minor Items-Other Nonutility Property           |                                     |  |                               |
| 46       | TOTAL   | 16,778,476                          | -202,023                                 | 16,576,453                    |

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|--|---|--|---------------------------------|

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a)                  | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|--|-------------------|----------------------|---|
| 1        | DP&L Community Urban Redevelopment Corporation | 01/01/92          |                      |   |
| 2        |  |                   |                      |   |
| 3        | Common Stock                                   |                   |                      | 500   |
| 4        | Equity in Undistributed Earnings               |                   |                      |   |
| 5        | Subtotal DP&L Community Urban Redevelopment    |                   |                      | 500   |
| 6        |  |                   |                      |   |
| 7        |  |                   |                      |   |
| 8        | MacGregor Park, Inc.                           | 01/01/92          |                      |   |
| 9        |  |                   |                      |   |
| 10       | Common Stock                                   |                   |                      | 151,953                                       |
| 11       | Equity in Undistributed Earnings               |                   |                      | -618,302                                      |
| 12       | Subtotal MacGregor Park, Inc.                  |                   |                      | -466,349                                      |
| 13       |  |                   |                      |   |
| 14       |  |                   |                      |   |
| 15       | MVE, Inc.                                      | 05/02/86          |                      |   |
| 16       |  |                   |                      |   |
| 17       | Common Stock                                   |                   |                      | 227,175,855                                   |
| 18       | Equity in Undistributed Earnings               |                   |                      | 4,472,167                                     |
| 19       | Subtotal MVE, Inc.                             |                   |                      | 231,648,022                                   |
| 20       |  |                   |                      |   |
| 21       |  |                   |                      |   |
| 22       |  |                   |                      |   |
| 23       |  |                   |                      |   |
| 24       |  |                   |                      |   |
| 25       |  |                   |                      |   |
| 26       |  |                   |                      |   |
| 27       |  |                   |                      |   |
| 28       |  |                   |                      |   |
| 29       |  |                   |                      |   |
| 30       |  |                   |                      |   |
| 31       |  |                   |                      |   |
| 32       |  |                   |                      |   |
| 33       |  |                   |                      |   |
| 34       |  |                   |                      |   |
| 35       |  |                   |                      |   |
| 36       |  |                   |                      |   |
| 37       |  |                   |                      |   |
| 38       |  |                   |                      |   |
| 39       |  |                   |                      |   |
| 40       |  |                   |                      |   |
| 41       |  |                   |                      |   |
| 42       | Total Cost of Account 123.1 \$                 | 0                 | TOTAL                | 231,182,173                                   |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
|   |                       |   |  | 1        |
|   |                       |   |  | 2        |
|   |                       |   | -500   | 3        |
|   |                       |   |  | 4        |
|   |                       |   | -500   | 5        |
|   |                       |   |  | 6        |
|   |                       |   |  | 7        |
|   |                       |   |  | 8        |
|   |                       |   |  | 9        |
|   |                       |   | -151,953                                     | 10       |
| -155,603                                  |                       |   | 773,905                                      | 11       |
| -155,603                                  |                       |   | 621,952                                      | 12       |
|   |                       |   |  | 13       |
|   |                       |   |  | 14       |
|   |                       |   |  | 15       |
|   |                       |   |  | 16       |
|   |                       |   | -227,175,855                                 | 17       |
| 5,297,369                                 |                       |   | -9,769,536                                   | 18       |
| 5,297,369                                 |                       |   | -236,945,391                                 | 19       |
|   |                       |   |  | 20       |
|   |                       |   |  | 21       |
|   |                       |   |  | 22       |
|   |                       |   |  | 23       |
|   |                       |   |  | 24       |
|   |                       |   |  | 25       |
|   |                       |   |  | 26       |
|   |                       |   |  | 27       |
|   |                       |   |  | 28       |
|   |                       |   |  | 29       |
|   |                       |   |  | 30       |
|   |                       |   |  | 31       |
|   |                       |   |  | 32       |
|   |                       |   |  | 33       |
|   |                       |   |  | 34       |
|   |                       |   |  | 35       |
|   |                       |   |  | 36       |
|   |                       |   |  | 37       |
|   |                       |   |  | 38       |
|   |                       |   |  | 39       |
|   |                       |   |  | 40       |
|   |                       |   |  | 41       |
| 5,141,766                                 |                       |   | -236,323,939                                 | 42       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a)            | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|---|--|---|----------------------------|
| 1        | Land and Rights:                                    |  |   |                            |
| 2        | RIGHTS-OF-WAY FOR FUTURE TRANSMISSION               |  |   |                            |
| 3        | LINES MISCELLANEOUS (*)                             |  | **  | 241,045                    |
| 4        |   |  |   |                            |
| 5        |   |  |   |                            |
| 6        |   |  |   |                            |
| 7        | PARCELS OF LAND IN BOONE COUNTY..KENTUCTY 12/82 COU |  | **  | 588,046                    |
| 8        |   |  |   |                            |
| 9        |   |  |   |                            |
| 10       |   |  |   |                            |
| 11       | MISCELLANEOUS PARCELS OF LAND                       |  | **  | 374,840                    |
| 12       |   |  |   |                            |
| 13       |   |  |   |                            |
| 14       |   |  |   |                            |
| 15       | N. BEAVERCREEK SUB                                  |  | **  | 260,580                    |
| 16       |   |  |   |                            |
| 17       |   |  |   |                            |
| 18       |   |  |   |                            |
| 19       |   |  |   |                            |
| 20       |   |  |   |                            |
| 21       | Other Property:                                     |  |   |                            |
| 22       |   |  |   |                            |
| 23       |   |  |   |                            |
| 24       | MISCELLANEOUS EQUIPMENT                             | **   | **  | 88,454                     |
| 25       |   |  |   |                            |
| 26       |   |  |   |                            |
| 27       |   |  |   |                            |
| 28       |   |  |   |                            |
| 29       |   |  |   |                            |
| 30       |   |  |   |                            |
| 31       |   |  |   |                            |
| 32       |   |  |   |                            |
| 33       |   |  |   |                            |
| 34       |   |  |   |                            |
| 35       |   |  |   |                            |
| 36       |   |  |   |                            |
| 37       |   |  |   |                            |
| 38       |   |  |   |                            |
| 39       |   |  |   |                            |
| 40       | (*) Amounts were recorded on Account 101 on         |  |   |                            |
| 41       | Respondent 's books prior to 1970                   |  |   |                            |
| 42       | (**) Various dates                                  |  |   |                            |
| 43       |   |  |   |                            |
| 44       |   |  |   |                            |
| 45       |   |  |   |                            |
| 46       |   |  |   |                            |
| 47       | Total   |  |   | 1,552,965                  |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)   | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|---|--|
| 1        | PRODUCTION  |  |
| 2        | -----   |  |
| 3        | Killen Station (*)  |  |
| 4        | Selective Catalytic Reduction System  | 140,289  |
| 5        |   |  |
| 6        | Stuart Station (*)  |  |
| 7        | Selective Catalytic Reduction System  | 1,883,465  |
| 8        | Ash Disposal Area   | 496,892  |
| 9        | Distributed Control System  | 231,811  |
| 10       |   |  |
| 11       | Zimmer Station (*)  |  |
| 12       | Vista Project   | 1,598,633  |
| 13       | Expand Sediment Pond  | 301,701  |
| 14       |   |  |
| 15       | TRANSMISSION  |  |
| 16       | -----   |  |
| 17       | Bixby Circuit Breakers  | 587,960  |
| 18       | Tod Hunter Sub  | 208,940  |
| 19       | Northlawn Sub   | 427,915  |
| 20       |   |  |
| 21       | GENERAL   |  |
| 22       | -----   |  |
| 23       | Financial Systems   | 584,410  |
| 24       |   |  |
| 25       |   |  |
| 26       | MINOR PROJECTS  | 4,365,762  |
| 27       |   |  |
| 28       |   |  |
| 29       |   |  |
| 30       |   |  |
| 31       |   |  |
| 32       |   |  |
| 33       |   |  |
| 34       |   |  |
| 35       | (*) Respondent's portion of undivided ownership in generating facilities with The |  |
| 36       | Cincinnati Gas & Electric Co. and/or Columbus Southern Power Co.                  |  |
| 37       |   |  |
| 38       |   |  |
| 39       |   |  |
| 40       |   |  |
| 41       |   |  |
| 42       |   |  |
| 43       | TOTAL   | 10,827,778   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**CONSTRUCTION OVERHEADS - ELECTRIC**

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of overhead (a) | Total amount charged for the year (b) |
|----------|-----------------------------|---------------------------------------|
| 1        |                             |                                       |
| 2        |                             |                                       |
| 3        |                             |                                       |
| 4        |                             |                                       |
| 5        |                             |                                       |
| 6        |                             |                                       |
| 7        |                             |                                       |
| 8        |                             |                                       |
| 9        |                             |                                       |
| 10       |                             |                                       |
| 11       |                             |                                       |
| 12       |                             |                                       |
| 13       |                             |                                       |
| 14       |                             |                                       |
| 15       |                             |                                       |
| 16       |                             |                                       |
| 17       |                             |                                       |
| 18       |                             |                                       |
| 19       |                             |                                       |
| 20       |                             |                                       |
| 21       |                             |                                       |
| 22       |                             |                                       |
| 23       |                             |                                       |
| 24       |                             |                                       |
| 25       |                             |                                       |
| 26       |                             |                                       |
| 27       |                             |                                       |
| 28       |                             |                                       |
| 29       |                             |                                       |
| 30       |                             |                                       |
| 31       |                             |                                       |
| 32       |                             |                                       |
| 33       |                             |                                       |
| 34       |                             |                                       |
| 35       |                             |                                       |
| 36       |                             |                                       |
| 37       |                             |                                       |
| 38       |                             |                                       |
| 39       |                             |                                       |
| 40       |                             |                                       |
| 41       |                             |                                       |
| 42       |                             |                                       |
| 43       |                             |                                       |
| 44       |                             |                                       |
| 45       |                             |                                       |
| 46       | TOTAL                       | 0                                     |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

\* See Footnote

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title<br>(a)  | Amount<br>(b) | Capitalization Ratio(Percent)<br>(c) | Cost Rate Percentage<br>(d) |
|----------|---|---------------|--------------------------------------|-----------------------------|
| 1        | Average Short-Term Debt & Computation of Allowance text | S             |                                      |                             |
| 2        | Short-term Interest                                     |               |                                      | s                           |
| 3        | Long-Term Debt  | D             |                                      | d                           |
| 4        | Preferred Stock   | P             |                                      | p                           |
| 5        | Common Equity   | C             |                                      | c                           |
| 6        | Total Capitalization                                    |               | 100%                                 |                             |
| 7        | Average Construction Work in Progress Balance           | W             |                                      |                             |

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right)$  0.00

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right]$  0.00

4. Weighted Average Rate Actually Used for the Year:
- a. Rate for Borrowed Funds - 0.00
  - b. Rate for Other Funds - 0.00

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 218 Line No.: 1 Column: OH exp**

NOTE: THE RESPONDENT DETERMINES THE AFC RATE ON A MONTHLY BASIS.

PAYROLL OVERHEADS

Nonproductive Labor Costs (1)

Nonproductive labor costs reflect "lost time with pay" activities, such as vacations, holidays, inclement weather, illness, etc. as well as incentive pay. A percentage relationship is developed that compares construction labor costs to total labor costs for the operating areas of the Respondent. This percentage is then applied to total nonproductive labor costs to determine the amount applicable to construction.

Payroll Taxes (1)

Payroll taxes are costs incurred by the Respondent for taxes which directly relate to payroll, e.g., Federal Unemployment Insurance, Federal Insurance Contributions, etc. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total payroll taxes to determine the amount applicable to construction.

Pensions (1)

Pension costs reflect the Respondent's annual pension expense. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total pension expense to determine the amount applicable to construction.

Group Insurance (1)

Group insurance costs include the Respondent's group health and life benefits, Survivor Income Plan, and long-term disability payments. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total group insurance costs to determine the amount applicable to construction.

Other Benefits (1)

Other benefits reflect the Respondent's costs relating to activities for the benefit of employees which have not been specifically identified. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total other benefits costs to determine the amount applicable to construction.

Injuries and Damages (1)

Injuries and damages include costs associated with injuries to employees. A percentage relationship between construction labor costs to total labor costs is developed. This percentage is then applied to total injuries and damages costs to determine the amount applicable to construction.

- (1) An hourly application rate is also developed by relating estimated annual capitalized payroll and benefits costs to estimated annual construction labor costs. This hourly rate is applied to labor hours charged to individual work orders on a monthly basis. Separate accounts are used to distinguish nonproductive costs from benefit costs. These accounts reflect monthly transfers to construction and clearances to work orders as well as maintaining interim balances.

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

Supervisory Costs  
-----

Indirect supervisory costs reflect work performed by the Respondent's personnel whose activities are not readily assignable to specific functional duties. A percentage relationship is developed that compares construction labor costs to total labor costs for the operating areas of the Respondent. This percentage is then applied to total supervisory costs to determine the amount applicable to construction. A percentage application rate is also developed by relating estimated annual capitalized supervisory costs to estimated annual construction expenditures. These expenditures exclude supervisory costs, administrative and general expenses, allowance for funds used during construction, and certain charges to construction projects with total estimated project costs of \$250,000 or more. This percentage is applied monthly to most costs charged to individual construction work orders. Where supervisory costs are assignable to specific activities, these costs are charged directly.

Administrative and General Expenses  
-----

This overhead cost reflects functions performed by the Respondent's personnel whose activities are not directly assignable to construction but who support construction activities. An annual study is conducted to determine the portion of administrative and general (A&G) costs that relate to construction. A percentage application rate is then developed by relating capitalized A&G costs to estimated annual construction expenditures. These expenditures exclude A&G expenses, allowance for funds used during construction, and certain charges to construction projects with total estimated project costs of \$250,000 or more. This percentage is applied monthly to most costs charged to individual construction work orders.

|  |   |                              |                                 |
|--|---|------------------------------|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|------------------------------|---------------------------------|

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|                                    |  |                                |                |
|------------------------------------|--|--------------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 04/30/2000                     | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                                |                |

**Schedule Page: 106 Line No.: 2 Column: Item 2**

At the Annual Meeting of Shareholders held on April 20, 1999, all of the members of the Board of Directors were re-elected.

**Schedule Page: 106 Line No.: 4 Column: d**

If at any time cumulative dividends upon the outstanding preferred stock shall be in arrears in an aggregate amount equivalent to four full quarterly dividends or more, the holders of the outstanding preferred stock, voting separately regardless of class or series, shall have the right, at the next annual meeting of stockholders (or at a special meeting, if for any reason the annual meeting is not held) and at each such annual meeting thereafter to elect the largest number of directors which shall not exceed one-third of the members of the Board of Directors of the Respondent as then constituted, or if such number shall be less than two, then to elect two directors and such right shall continue until, but only until, full cumulative dividends upon all outstanding preferred stock to the end of the then current dividend period shall have been paid or declared and set apart for payment.

For additional information regarding preferred stock voting rights, reference is made to Article Four of the Respondent's Amended Articles of Incorporation.

**Schedule Page: 106 Line No.: 7 Column: a**

The Respondent is a subsidiary of DPL Inc. (a holding Company) which holds all of the outstanding common shares of the Respondent. The preferred stock and debt of the Respondent continue to be held by nonaffiliated parties.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**PURCHASED POWER (ACCOUNT 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES             |                              | COST/SETTLEMENT OF POWER |                         |                        |                                      | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
|                              | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j)  | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) |          |
| 71,440                       |                             |                              |                          | 1,644,277               |                        | 1,644,277                            | 1        |
| 116,067                      |                             |                              |                          | 4,226,626               |                        | 4,226,626                            | 2        |
| 405,652                      |                             |                              | 3,816,528                | 4,964,173               |                        | 8,780,701                            | 3        |
| 24,161                       |                             |                              |                          | 664,693                 | -3,168,467             | -2,503,774                           | 4        |
| 37,600                       |                             |                              | 492,000                  | 1,860,000               |                        | 2,352,000                            | 5        |
| 165,335                      |                             |                              |                          | 5,936,880               |                        | 5,936,880                            | 6        |
|                              |                             |                              |                          | 36,600                  |                        | 36,600                               | 7        |
| 1,344                        |                             |                              |                          | 14,784                  |                        | 14,784                               | 8        |
| 1,425                        |                             |                              |                          | 28,600                  |                        | 28,600                               | 9        |
| 8,850                        |                             |                              |                          | 212,200                 |                        | 212,200                              | 10       |
| 7,224                        |                             |                              |                          | 180,638                 |                        | 180,638                              | 11       |
| 10,344                       |                             |                              |                          | 1,085,060               |                        | 1,085,060                            | 12       |
| 15,773                       |                             |                              |                          | 4,820,291               |                        | 4,820,291                            | 13       |
| 58,256                       |                             |                              |                          | 1,507,820               |                        | 1,507,820                            | 14       |
| 1,524,833                    |                             |                              | 4,469,988                | 52,862,777              | -4,831,234             | 52,501,531                           |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Southern Energy Mkt., Inc.  | OS                                | 87   | N/A  | N/A                               | N/A                              |
| 2        | Southern Energy Mkt., Inc.  | SF                                | 87   | N/A  | N/A                               | N/A                              |
| 3        | Choice Energy, L.P.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Louisville Gas & Electric Co.   | OS                                | 60   | N/A  | N/A                               | N/A                              |
| 5        | Duke Power Company  | OS                                |  | N/A  | N/A                               | N/A                              |
| 6        | So. Indiana Gas & Electric Co.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 7        | Sonat Power Marketing, L.P.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 8        | Aquila Power Corporation  | OS                                |  | N/A  | N/A                               | N/A                              |
| 9        | AYP Energy, Inc.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | Coral Power, L.L.C.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 11       | Allegheny Power Services  | OS                                |  | N/A  | N/A                               | N/A                              |
| 12       | Detroit Edison Company  | OS                                |  | N/A  | N/A                               | N/A                              |
| 13       | Midwest Electric, Inc.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 14       | Wabash Valley Power Assoc., Inc                                       | OS                                | 59   | N/A  | N/A                               | N/A                              |
|          | <b>Total</b>  |                                   |  |  |                                   |                                  |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES             |                              | COST/SETTLEMENT OF POWER |                         |                        |                                      | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
|                              | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j)  | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) |          |
| 24,435                       |                             |                              |                          | 1,641,729               |                        | 1,641,729                            | 1        |
|                              |                             |                              | 78,960                   |                         |                        | 78,960                               | 2        |
|                              |                             |                              |                          | 75                      |                        | 75                                   | 3        |
| 111,260                      |                             |                              |                          | 3,492,087               |                        | 3,492,087                            | 4        |
| 1,938                        |                             |                              |                          | 130,820                 |                        | 130,820                              | 5        |
| 2,188                        |                             |                              |                          | 138,042                 |                        | 138,042                              | 6        |
| 11,425                       |                             |                              |                          | 318,775                 |                        | 318,775                              | 7        |
| 4,964                        |                             |                              |                          | 302,630                 |                        | 302,630                              | 8        |
|                              |                             |                              |                          | 5,400                   |                        | 5,400                                | 9        |
| 600                          |                             |                              |                          | 196,312                 |                        | 196,312                              | 10       |
| 2,861                        |                             |                              |                          | 100,487                 |                        | 100,487                              | 11       |
| 6,075                        |                             |                              |                          | 932,380                 |                        | 932,380                              | 12       |
| 57,738                       |                             |                              |                          | 1,599,862               |                        | 1,599,862                            | 13       |
| 399                          |                             |                              |                          | 8,229                   |                        | 8,229                                | 14       |
| 1,524,833                    |                             |                              | 4,469,988                | 52,862,777              | -4,831,234             | 52,501,531                           |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Duke/Louis Dreyfus, L.L.C.  | OS                                | 63   | N/A  | N/A                               | N/A                              |
| 2        | Illinois Power Company  | OS                                |  | N/A  | N/A                               | N/A                              |
| 3        | Constellation Power Source, Inc.                                      | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Constellation Power Source, Inc.                                      | SF                                |  | N/A  | N/A                               | N/A                              |
| 5        | Duquense Light Company  | OS                                |  | N/A  | N/A                               | N/A                              |
| 6        | Pennsylvania P&L, Inc.  | OS                                | 71   | N/A  | N/A                               | N/A                              |
| 7        | First Energy Corp.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 8        | Cantor Fitzgerald Brokerage   | OS                                |  | N/A  | N/A                               | N/A                              |
| 9        | Engage Energy US, L.P.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | APB Energy, Inc.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 11       | Cargill-Alliant, L.L.C.   | OS                                | 67   | N/A  | N/A                               | N/A                              |
| 12       | Columbia Energy Power Mkt. Corp.                                      | OS                                |  | N/A  | N/A                               | N/A                              |
| 13       | Williams Energy Mkt. & Trading  | OS                                |  | N/A  | N/A                               | N/A                              |
| 14       | DTE Energy Trading, Inc.  | OS                                |  | N/A  | N/A                               | N/A                              |
|          | Total   |                                   |  |  |                                   |                                  |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES             |                              | COST/SETTLEMENT OF POWER |                         |                        |                                      | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
|                              | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$ (j))  | Energy Charges (\$ (k)) | Other Charges (\$ (l)) | Total (j+k+l) of Settlement (\$ (m)) |          |
| 2,710                        |                             |                              |                          | 56,517                  |                        | 56,517                               | 1        |
| 1,881                        |                             |                              |                          | 2,442,936               |                        | 2,442,936                            | 2        |
| 83,834                       |                             |                              |                          | 1,599,057               |                        | 1,599,057                            | 3        |
| 14,758                       |                             |                              | 82,500                   | 709,790                 | -1,670,823             | -878,533                             | 4        |
| 2,375                        |                             |                              |                          | 81,633                  |                        | 81,633                               | 5        |
| 13,841                       |                             |                              |                          | 590,600                 |                        | 590,600                              | 6        |
| 121,803                      |                             |                              |                          | 5,101,074               |                        | 5,101,074                            | 7        |
|                              |                             |                              |                          |                         | 16                     | 16                                   | 8        |
| 250                          |                             |                              |                          | 7,850                   |                        | 7,850                                | 9        |
|                              |                             |                              |                          |                         | 624                    | 624                                  | 10       |
| 67,528                       |                             |                              |                          | 1,632,667               |                        | 1,632,667                            | 11       |
| 2,000                        |                             |                              |                          | 145,112                 |                        | 145,112                              | 12       |
| 13,526                       |                             |                              |                          | 275,412                 |                        | 275,412                              | 13       |
| 8,885                        |                             |                              |                          | 220,955                 |                        | 220,955                              | 14       |
| 1,524,833                    |                             |                              | 4,469,988                | 52,862,777              | -4,831,234             | 52,501,531                           |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Appleton Papers, Inc.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 2        | Ameren Services   | OS                                |  | N/A  | N/A                               | N/A                              |
| 3        | Citizens Power Sales  | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | Natsource, Inc.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 5        | Merchant Energy Group, Inc.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 6        | El Paso Energy Mkt.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 7        | PG&E Energy Trading   | OS                                |  | N/A  | N/A                               | N/A                              |
| 8        | Sempra Energy Trading   | OS                                |  | N/A  | N/A                               | N/A                              |
| 9        | Entergy Power Mkt.  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | ACES Power Mkt.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 11       | First Energy Trading & Mkt.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 12       | Tenaska Power Services  | OS                                |  | N/A  | N/A                               | N/A                              |
| 13       | Dynegy  | OS                                |  | N/A  | N/A                               | N/A                              |
| 14       | Indianapolis P&L  | OS                                | 95   | N/A  | N/A                               | N/A                              |
|          | <b>Total</b>  |                                   |  |  |                                   |                                  |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES             |                              | COST/SETTLEMENT OF POWER |                         |                        |                                      | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
|                              | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j)  | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) |          |
|                              |                             |                              |                          |                         | 7,200                  | 7,200                                | 1        |
| 8,842                        |                             |                              |                          | 1,022,150               |                        | 1,022,150                            | 2        |
| 5,660                        |                             |                              |                          | 246,202                 |                        | 246,202                              | 3        |
|                              |                             |                              |                          |                         | 216                    | 216                                  | 4        |
| 2,425                        |                             |                              |                          | 49,650                  |                        | 49,650                               | 5        |
| 50                           |                             |                              |                          | 750                     |                        | 750                                  | 6        |
| 100                          |                             |                              |                          | 17,077                  |                        | 17,077                               | 7        |
| 5,600                        |                             |                              |                          | 969,400                 |                        | 969,400                              | 8        |
| 4,800                        |                             |                              |                          | 86,400                  |                        | 86,400                               | 9        |
| 5,580                        |                             |                              |                          | 434,976                 |                        | 434,976                              | 10       |
| 834                          |                             |                              |                          | 23,403                  |                        | 23,403                               | 11       |
| 1,600                        |                             |                              |                          | 38,800                  |                        | 38,800                               | 12       |
| 2,300                        |                             |                              |                          | 466,350                 |                        | 466,350                              | 13       |
| 2,600                        |                             |                              |                          | 71,723                  |                        | 71,723                               | 14       |
| 1,524,833                    |                             |                              | 4,469,988                | 52,862,777              | -4,831,234             | 52,501,531                           |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**PURCHASED POWER (Account 555)**  
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | PP&L Energy Plus  | OS                                |  | N/A  | N/A                               | N/A                              |
| 2        | Reliant Energy  | OS                                | 56   | N/A  | N/A                               | N/A                              |
| 3        | Allegheny Energy Trading  | OS                                |  | N/A  | N/A                               | N/A                              |
| 4        | So. Illinois Power  | OS                                |  | N/A  | N/A                               | N/A                              |
| 5        | Transalta Energy Mkt.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 6        | Illinois Power Mkt.   | OS                                |  | N/A  | N/A                               | N/A                              |
| 7        | Niagara Mohawk Power  | OS                                |  | N/A  | N/A                               | N/A                              |
| 8        | Strategic Energy  | OS                                |  | N/A  | N/A                               | N/A                              |
| 9        | Public Service E&G  | OS                                |  | N/A  | N/A                               | N/A                              |
| 10       | Inadvertant Energy Between  |                                   |  |  |                                   |                                  |
| 11       | Interconnected Systems  |                                   |  | N/A  | N/A                               | N/A                              |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | <b>Total</b>  |                                   |  |  |                                   |                                  |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 175                             |                                |                                 |                               | 44,700                        |                              | 44,700                                     | 1        |
| 485                             |                                |                                 |                               | 164,750                       |                              | 164,750                                    | 2        |
| 298                             |                                |                                 |                               | 45,000                        |                              | 45,000                                     | 3        |
| 60                              |                                |                                 |                               | 82,500                        |                              | 82,500                                     | 4        |
| 215                             |                                |                                 |                               | 9,700                         |                              | 9,700                                      | 5        |
| 70                              |                                |                                 |                               | 2,100                         |                              | 2,100                                      | 6        |
| 648                             |                                |                                 |                               | 4,848                         |                              | 4,848                                      | 7        |
|                                 |                                |                                 |                               | 1,225                         |                              | 1,225                                      | 8        |
|                                 |                                |                                 |                               | 168,000                       |                              | 168,000                                    | 9        |
|                                 |                                |                                 |                               |                               |                              |  | 10       |
| 1,746                           |                                |                                 |                               |                               |                              |  | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 1,524,833                       |                                |                                 | 4,469,988                     | 52,862,777                    | -4,831,234                   | 52,501,531                                 |          |

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 326 Line No.: 1 Column: b**

This footnote pertains to Columns b, g and k.

Cincinnati Gas & Electric Company

| Explanation      | MWH    | \$        |
|------------------|--------|-----------|
| Non-Displacement | 70,826 | 1,573,435 |
| Emergency        | 614    | 70,842    |
|                  | 71,440 | 1,644,277 |

**Schedule Page: 326 Line No.: 2 Column: b**

This footnote pertains to Columns b, g and j-k.

Ohio Power Company

| Explanation      | MWH     | \$        |
|------------------|---------|-----------|
| Non-Displacement | 113,529 | 3,693,819 |
| Emergency        | 2,538   | 532,807   |
|                  | 116,067 | 4,226,626 |

**Schedule Page: 326 Line No.: 3 Column: b**

This footnote pertains to Columns b, g and j-k.

Ohio Valley Electric Corporation

| Explanation | MWH     | \$        |
|-------------|---------|-----------|
| Surplus     | 405,587 | 8,766,812 |
| Emergency   | 65      | 13,889    |
|             | 405,652 | 8,780,701 |

**Schedule Page: 326 Line No.: 4 Column: b**

This footnote pertains to Lines 4, 6-14 and Columns b, g and k. Represents non-displacement energy.

**Schedule Page: 326 Line No.: 4 Column: l**

Represents liquidated damages billed by DP&L.

**Schedule Page: 326 Line No.: 7 Column: k**

Represents prior year non-displacement adjustment.

**Schedule Page: 326.1 Line No.: 1 Column: b**

This footnote pertains to Lines 1, 3-14 and Columns b, g and k. Represents non-displacement energy.

**Schedule Page: 326.1 Line No.: 3 Column: k**

Footnote Linked. See note on 326, Row: 7, col/item: k

**Schedule Page: 326.1 Line No.: 9 Column: k**

Footnote Linked. See note on 326, Row: 7, col/item: k

**Schedule Page: 326.2 Line No.: 1 Column: b**

This footnote pertains to Lines 1-3, 5-9, 11-14 and Columns b, g and k. Represents non-displacement energy.

**Schedule Page: 326.2 Line No.: 4 Column: l**

Footnote Linked. See note on 326, Row: 4, col/item: l

|                                    |  |                            |                   |
|------------------------------------|--|----------------------------|-------------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report    |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | '<br>Dec 31, 1999 |

FOOTNOTE DATA

**Schedule Page: 326.2 Line No.: 8 Column: b**

Represents broker fees.

**Schedule Page: 326.2 Line No.: 10 Column: l**

This footnote pertains to Line 10. Represents broker fees.

**Schedule Page: 326.3 Line No.: 1 Column: l**

Represents lease payment for a turbine generator.

**Schedule Page: 326.3 Line No.: 2 Column: b**

This footnote represents Lines 2-3, 5-14 and Columns b, g and k. Represents non-displacement energy.

**Schedule Page: 326.3 Line No.: 4 Column: b**

Footnote Linked. See note on 326.2, Row: 8, col/item: b

**Schedule Page: 326.4 Line No.: 1 Column: b**

This footnote represents Lines 1-9, Columns b, g and k. Represents non-displacement energy.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Buckeye Power, Inc.  | Buckeye Power  | Various Municipals  | LF                                |
| 2        |  |  |   |                                   |
| 3        | Arcanum, Darke Co., OH   | Buckeye #2   | Arcanum, Darke Co., OH  | LF                                |
| 4        | Jackson Center, Shelby Co., OH   | Buckeye #2   | Jackson Center, Shelby Co., OH  | LF                                |
| 5        | Lakeview, Logan Co., OH  | Buckeye #2   | Lakeview, Logan Co., OH   | LF                                |
| 6        | Minster, Auglaize Co., OH  | Buckeye #2   | Minster, Auglaize Co. OH  | LF                                |
| 7        | New Bremen, Auglaize Co., OH   | Buckeye #2   | New Bremen, Auglaize Co., OH  | LF                                |
| 8        | Tipp City, Miami Co., OH   | Buckeye #2   | Tipp City, Miami Co., OH  | LF                                |
| 9        | Versailles, Darke Co., OH  | Buckeye #2   | Versailles, Darke Co., OH   | LF                                |
| 10       | Yellow Springs, Greene Co., OH   | Buckeye #2   | Yellow Springs, Greene Co., OH  | LF                                |
| 11       |  |  |   |                                   |
| 12       | Arcanum, Darke Co., OH   | Ohio Power Company   | Arcanum, Darke Co., OH  | LF                                |
| 13       | Eldorado, Preble Co., OH   | Ohio Power Company   | Eldorado, Preble Co., OH  | LF                                |
| 14       | Jackson Center, Shelby Co., OH   | Ohio Power Company   | Jackson Center, Shelby Co., OH  | LF                                |
| 15       | Lakeview, Logan Co., OH  | Ohio Power Company   | Lakeview, Logan Co., OH   | LF                                |
| 16       | Mendon, Mercer Co., OH   | Ohio Power Company   | Mendon, Mercer Co., OH  | LF                                |
| 17       | Minster, Auglaize Co., OH  | Ohio Power Company   | Minster, Auglaize Co., OH   | LF                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |          |
| 33                                      | Various intercon.                                      |   |                         | 1,305,060                   | 1,305,060                    | 1        |
|   |  |   |                         |                             |                              | 2        |
| 42                                      | Various intercon.                                      | Arcanum 12.5kv  |                         | 20                          | 20                           | 3        |
| 43                                      | Various intercon.                                      | Jackson Ctr. 12.5kv                                     |                         | 28                          | 28                           | 4        |
| 44                                      | Various intercon.                                      | Lakeview, 4.2kv   |                         | 12                          | 12                           | 5        |
| 50                                      | Various intercon.                                      | Minster 69.0kv  |                         | 640                         | 640                          | 6        |
| 46                                      | Various intercon.                                      | New Bremen 12.5kv                                       |                         | 345                         | 345                          | 7        |
| 51                                      | Various intercon.                                      | Tipp City 69.0kv  |                         | 3,633                       | 3,633                        | 8        |
| 52                                      | Various intercon.                                      | Versailles 69.0kv                                       |                         | 432                         | 432                          | 9        |
| 53                                      | Various intercon.                                      | Yellow Springs 12.5v                                    |                         | 145                         | 145                          | 10       |
|   |  |   |                         |                             |                              | 11       |
| 42                                      | Various intercon.                                      | Arcanum 12.5kv  |                         | 403                         | 403                          | 12       |
| 49                                      | Various intercon.                                      | Eldorado 12.5kv   |                         | 67                          | 67                           | 13       |
| 43                                      | Various intercon.                                      | Jackson Ctr. 12.5kv                                     |                         | 357                         | 357                          | 14       |
| 44                                      | Various intercon.                                      | Lakeview 4.2kv  |                         | 199                         | 199                          | 15       |
| 45                                      | Various intercon.                                      | Mendon 12.5kv   |                         | 55                          | 55                           | 16       |
| 50                                      | Various intercon.                                      | Minster 69.0kv  |                         | 1,975                       | 1,975                        | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 2,292,950                     |                               |                                | 2,292,950                             | 1           |
|                               |                               |                                |                                       | 2           |
| 107                           |                               |                                | 107                                   | 3           |
| 106                           |                               |                                | 106                                   | 4           |
| 81                            |                               |                                | 81                                    | 5           |
| 1,590                         |                               |                                | 1,590                                 | 6           |
| 990                           |                               |                                | 990                                   | 7           |
| 8,971                         |                               |                                | 8,971                                 | 8           |
| 1,257                         |                               |                                | 1,257                                 | 9           |
| 830                           |                               |                                | 830                                   | 10          |
|                               |                               |                                |                                       | 11          |
| 2,110                         |                               |                                | 2,110                                 | 12          |
| 607                           |                               |                                | 607                                   | 13          |
| 1,363                         |                               |                                | 1,363                                 | 14          |
| 1,295                         |                               |                                | 1,295                                 | 15          |
| 508                           |                               |                                | 508                                   | 16          |
| 4,910                         |                               |                                | 4,910                                 | 17          |
| <b>4,878,069</b>              | <b>255,540</b>                | <b>747,743</b>                 | <b>5,881,352</b>                      |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | New Bremen, Auglaize Co., OH   | Ohio Power Company   | New Bremen, Auglaize Co., OH  | LF                                |
| 2        | Tipp City, Miami Co., OH   | Ohio Power Company   | Tipp City, Miami Co., OH  | LF                                |
| 3        | Versailles, Darke Co., OH  | Ohio Power Company   | Versailles, Darke Co., OH   | LF                                |
| 4        | Waynesfield, Auglaize Co., OH  | Ohio Power Company   | Waynesfield, Auglaize Co., OH   | LF                                |
| 5        | Yellow Springs, Greene Co., OH   | Ohio Power Company   | Yellow Springs, Greene Co., OH  | LF                                |
| 6        |  |  |   |                                   |
| 7        | Arcanum, Darke Co., OH   | Cincinnati Gas & Electric Company  | Arcanum, Darke Co., OH  | LF                                |
| 8        | Eldorado, Preble Co., OH   | Cincinnati Gas & Electric Company  | Eldorado, Preble Co., OH  | LF                                |
| 9        | Jackson Center, Shelby Co., OH   | Cincinnati Gas & Electric Company  | Jackson Center, Shelby Co., OH  | LF                                |
| 10       | Lakeview, Logan Co., OH  | Cincinnati Gas & Electric Company  | Lakeview, Logan Co., OH   | LF                                |
| 11       | Mendon, Mercer Co., OH   | Cincinnati Gas & Electric Company  | Mendon, Mercer Co., OH  | LF                                |
| 12       | Minster, Auglaize Co., OH  | Cincinnati Gas & Electric Company  | Minster, Auglaize Co., OH   | LF                                |
| 13       | New Bremen, Auglaize Co., OH   | Cincinnati Gas & Electric Company  | New Bremen, Auglaize Co., OH  | LF                                |
| 14       | Tipp City, Miami Co., OH   | Cincinnati Gas & Electric Company  | Tipp City, Miami Co., OH  | LF                                |
| 15       | Versailles, Darke Co., OH  | Cincinnati Gas & Electric Company  | Versailles, Darke Co., OH   | LF                                |
| 16       | Waynesfield, Auglaize Co., OH  | Cincinnati Gas & Electric Company  | Waynesfield, Auglaize Co., OH   | LF                                |
| 17       | Yellow Springs, Greene Co., OH   | Cincinnati Gas & Electric Company  | Yellow Springs, Greene Co., OH  | LF                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |          |
| 46                                      | Various intercon.                                      | New Bremen 69.0kv                                       |                         | 1,408                       | 1,408                        | 1        |
| 51                                      | Various intercon.                                      | Tipp City 69.0kv  |                         | 2,890                       | 2,890                        | 2        |
| 52                                      | Various intercon.                                      | Versailles 69.0kv                                       |                         | 1,332                       | 1,332                        | 3        |
| 47                                      | Various intercon.                                      | Waynesfield 4.2kv                                       |                         | 92                          | 92                           | 4        |
| 53                                      | Various intercon.                                      | Yellow Sprngs 12.5kv                                    |                         | 894                         | 894                          | 5        |
|   |  |   |                         |                             |                              | 6        |
| 42                                      | Various intercon.                                      | Arcanum 12.5kv  |                         | 8,503                       | 8,503                        | 7        |
| 49                                      | Various intercon.                                      | Eldorado 12.5kv   |                         | 1,408                       | 1,408                        | 8        |
| 43                                      | Various intercon.                                      | Jackson Ctr. 12.5kv                                     |                         | 7,525                       | 7,525                        | 9        |
| 44                                      | Various intercon.                                      | Lakeview 4.2kv  |                         | 4,202                       | 4,202                        | 10       |
| 45                                      | Various intercon.                                      | Mendon 12.5kv   |                         | 1,154                       | 1,154                        | 11       |
| 50                                      | Various intercon.                                      | Minster 69.0kv  |                         | 41,659                      | 41,659                       | 12       |
| 46                                      | Various intercon.                                      | New Bremen 69.0kv                                       |                         | 29,690                      | 29,690                       | 13       |
| 51                                      | Various intercon.                                      | Tipp City 69.0kv  |                         | 60,955                      | 60,955                       | 14       |
| 52                                      | Various intercon.                                      | Versailles 69.0kv                                       |                         | 28,102                      | 28,102                       | 15       |
| 47                                      | Various intercon.                                      | Waynesfield 4.2kv                                       |                         | 1,938                       | 1,938                        | 16       |
| 53                                      | Various intercon.                                      | Yellow Sprngs 12.5kv                                    |                         | 18,853                      | 18,853                       | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 4,042                         |                               |                                | 4,042                                 | 1           |
| 7,135                         |                               |                                | 7,135                                 | 2           |
| 3,878                         |                               |                                | 3,878                                 | 3           |
| 348                           |                               |                                | 348                                   | 4           |
| 5,113                         |                               |                                | 5,113                                 | 5           |
|                               |                               |                                |                                       | 6           |
| 44,514                        |                               |                                | 44,514                                | 7           |
| 12,759                        |                               |                                | 12,759                                | 8           |
| 28,736                        |                               |                                | 28,736                                | 9           |
| 27,357                        |                               |                                | 27,357                                | 10          |
| 10,659                        |                               |                                | 10,659                                | 11          |
| 103,563                       |                               |                                | 103,563                               | 12          |
| 85,237                        |                               |                                | 85,237                                | 13          |
| 150,496                       |                               |                                | 150,496                               | 14          |
| 81,824                        |                               |                                | 81,824                                | 15          |
| 7,324                         |                               |                                | 7,324                                 | 16          |
| 107,812                       |                               |                                | 107,812                               | 17          |
| <b>4,878,069</b>              | <b>255,540</b>                | <b>747,743</b>                 | <b>5,881,352</b>                      |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Arcanum, Darke Co., OH   | Dayton Power and Light Company   | Arcanum, Darke Co., OH  | LF                                |
| 2        | Eldorado, Preble Co., OH   | Dayton Power and Light Company   | Eldorado, Preble Co., OH  | LF                                |
| 3        | Jackson Center, Shelby Co., OH   | Dayton Power and Light Company   | Jackson Center, Shelby Co., OH  | LF                                |
| 4        | Lakeview, Logan Co., OH  | Dayton Power and Light Company   | Lakeview, Logan Co., OH   | LF                                |
| 5        | Mendon, Mercer Co., OH   | Dayton Power and Light Company   | Mendon, Mercer Co., OH  | LF                                |
| 6        | Minster, Auglaize Co., OH  | Dayton Power and Light Company   | Minster, Auglaize Co., OH   | LF                                |
| 7        | New Bremen, Auglaize Co., OH   | Dayton Power and Light Company   | New Bremen, Auglaize Co., OH  | LF                                |
| 8        | Tipp City, Miami Co., OH   | Dayton Power and Light Company   | Tipp City, Miami Co., OH  | LF                                |
| 9        | Versailles, Darke Co., OH  | Dayton Power and Light Company   | Versailles, Darke Co., OH   | LF                                |
| 10       | Waynesfield, Auglaize Co., OH  | Dayton Power and Light Company   | Waynesfield, Auglaize Co., OH   | LF                                |
| 11       | Yellow Springs, Greene Co., OH   | Dayton Power and Light Company   | Yellow Springs, Greene Co., OH  | LF                                |
| 12       |  |  |   |                                   |
| 13       | Arcanum, Darke Co., OH   | First Energy Corp.   | Arcanum, Darke Co., OH  | LF                                |
| 14       | Celina, Mercer Co., OH   | First Energy Corp.   | Celina, Mercer Co., OH  | LF                                |
| 15       | Eldorado, Preble Co., OH   | First Energy Corp.   | Eldorado, Preble Co., OH  | LF                                |
| 16       | Jackson Center, Shelby Co., OH   | First Energy Corp.   | Jackson Center, Shelby Co., OH  | LF                                |
| 17       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |          |
| 42                                      | Various intercon.                                      | Arcanum 12.5kv  |                         | 8,867                       | 8,867                        | 1        |
| 49                                      | Various intercon.                                      | Eldorado 12.5kv   |                         | 1,466                       | 1,466                        | 2        |
| 43                                      | Various intercon.                                      | Jackson Ctr. 12.5kv                                     |                         | 8,101                       | 8,101                        | 3        |
| 44                                      | Various intercon.                                      | Lakeview 4.2kv  |                         | 4,445                       | 4,445                        | 4        |
| 45                                      | Various intercon.                                      | Mendon 12.5kv   |                         | 1,184                       | 1,184                        | 5        |
| 50                                      | Various intercon.                                      | Minster 69.0kv  |                         | 45,198                      | 45,198                       | 6        |
| 46                                      | Various intercon.                                      | New Bremen 69.0kv                                       |                         | 32,183                      | 32,183                       | 7        |
| 51                                      | Various intercon.                                      | Tipp City 69.0kv  |                         | 68,881                      | 68,881                       | 8        |
| 52                                      | Various intercon.                                      | Versailles 69.0kv                                       |                         | 30,793                      | 30,793                       | 9        |
| 47                                      | Various intercon.                                      | Waynesfield 4.2kv                                       |                         | 1,987                       | 1,987                        | 10       |
| 53                                      | Various intercon.                                      | Yellow Sprngs 12.5kv                                    |                         | 20,667                      | 20,667                       | 11       |
|   |  |   |                         |                             |                              | 12       |
| 42                                      | Various intercon.                                      | Arcanum 12.5kv  |                         | 1,968                       | 1,968                        | 13       |
|   |  |   |                         | 8,366                       | 8,366                        | 14       |
| 49                                      | Various intercon.                                      | Eldorado, OH 12.5kv                                     |                         | 424                         | 424                          | 15       |
| 43                                      | Various intercon.                                      | Jackson Ctr. 12.5kv                                     |                         | 1,069                       | 1,069                        | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 46,419                        |                               |                                | 46,419                                | 1           |
| 13,285                        |                               |                                | 13,285                                | 2           |
| 30,936                        |                               |                                | 30,936                                | 3           |
| 28,939                        |                               |                                | 28,939                                | 4           |
| 10,936                        |                               |                                | 10,936                                | 5           |
| 112,360                       |                               |                                | 112,360                               | 6           |
| 92,395                        |                               |                                | 92,395                                | 7           |
| 170,065                       |                               |                                | 170,065                               | 8           |
| 89,659                        |                               |                                | 89,659                                | 9           |
| 7,509                         |                               |                                | 7,509                                 | 10          |
| 118,186                       |                               |                                | 118,186                               | 11          |
|                               |                               |                                |                                       | 12          |
| 10,301                        |                               |                                | 10,301                                | 13          |
| 432,609                       |                               |                                | 432,609                               | 14          |
| 3,841                         |                               |                                | 3,841                                 | 15          |
| 4,081                         |                               |                                | 4,081                                 | 16          |
|                               |                               |                                |                                       | 17          |
| <b>4,878,069</b>              | <b>255,540</b>                | <b>747,743</b>                 | <b>5,881,352</b>                      |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Lakeview, Logan Co., OH  | First Energy Corp.   | Lakeview, Logan Co., OH   | LF                                |
| 2        | Mendon, Mercer Co., OH   | First Energy Corp.   | Mendon, Mercer Co., OH  | LF                                |
| 3        | Minster, Auglaize Co., OH  | First Energy Corp.   | Minster, Auglaize Co., OH   | LF                                |
| 4        | New Bremen, Auglaize Co., OH   | First Energy Corp.   | New Bremen, Auglaize Co., OH  | LF                                |
| 5        | Tipp City, Miami Co., OH   | First Energy Corp.   | Tipp City, Miami Co., OH  | LF                                |
| 6        | Versailles, Darke Co., OH  | First Energy Corp.   | Versailles, Darke Co., OH   | LF                                |
| 7        | Waynesfield, Auglaize Co., OH  | First Energy Corp.   | Waynesfield, Auglaize Co., OH   | LF                                |
| 8        | Yellow Springs, Greene Co., OH   | First Energy Corp.   | Yellow Springs, Greene Co., OH  | LF                                |
| 9        |  |  |   |                                   |
| 10       | City of Piqua, OH  | Cincinnati Gas & Electric Company  | City of Piqua, OH   | OS                                |
| 11       | City of Piqua, OH  | Ohio Power Company   | City of Piqua, OH   | LF                                |
| 12       | Dayton Power and Light Company   | Cincinnati Gas & Electric Company  |   | OS                                |
| 13       | Dayton Power and Light Company   | Ohio Power Company   |   | OS                                |
| 14       | Dayton Power and Light Company   | Louisville Gas & Electric Company  |   | OS                                |
| 15       | Dayton Power and Light Company   | First Energy Corp.   |   | AD                                |
| 16       | Dayton Power and Light Company   | Ohio Valley Electric Corp.   |   | AD                                |
| 17       | Dayton Power and Light Company   | Allegheny Power Services   |   | OS                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| 44                                      | Various intercon.                                      | Lakeview, 4.2kv   |                         | 1,434                       | 1,434                        | 1        |
|   |  |   |                         | 490                         | 490                          | 2        |
| 50                                      | Various intercon.                                      | Minster 69.0kv  |                         | 3,177                       | 3,177                        | 3        |
| 46                                      | Various intercon.                                      | New Bremen 12.5kv                                       |                         | 2,781                       | 2,781                        | 4        |
| 51                                      | Various intercon.                                      | Tipp City 69.0kv  |                         | 5,649                       | 5,649                        | 5        |
| 52                                      | Various intercon.                                      | Versailles 69.0kv                                       |                         | 3,067                       | 3,067                        | 6        |
| 47                                      | Various intercon.                                      | Waynesfield 4.2kv                                       |                         | 736                         | 736                          | 7        |
| 53                                      | Various intercon.                                      | Yellow Sprngs 12.5kv                                    |                         | 3,339                       | 3,339                        | 8        |
|   |  |   |                         |                             |                              | 9        |
| 41                                      | Various intercon.                                      | 69.0kv tieline w/Piq                                    |                         | 285,037                     | 285,037                      | 10       |
| 41                                      | Various intercon.                                      | 69.0kv tieline w/Piq                                    |                         | 15,599                      | 15,599                       | 11       |
|   | N/A  | N/A   |                         |                             |                              | 12       |
|   | N/A  | N/A   |                         |                             |                              | 13       |
|   | N/A  | N/A   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   | N/A  | N/A   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatt-hours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 9,338                         |                               |                                | 9,338                                 | 1           |
| 4,524                         |                               |                                | 4,524                                 | 2           |
| 7,897                         |                               |                                | 7,897                                 | 3           |
| 7,985                         |                               |                                | 7,985                                 | 4           |
| 13,948                        |                               |                                | 13,948                                | 5           |
| 8,929                         |                               |                                | 8,929                                 | 6           |
| 2,783                         |                               |                                | 2,783                                 | 7           |
| 19,097                        |                               |                                | 19,097                                | 8           |
|                               |                               |                                |                                       | 9           |
| 390,695                       | 242,281                       | 31,566                         | 664,542                               | 10          |
| 242,880                       | 13,259                        | 12,774                         | 268,913                               | 11          |
|                               |                               | -261,115                       | -261,115                              | 12          |
|                               |                               | -159,453                       | -159,453                              | 13          |
|                               |                               | -1,477                         | -1,477                                | 14          |
|                               |                               | -285,403                       | -285,403                              | 15          |
|                               |                               | -148,262                       | -148,262                              | 16          |
|                               |                               | -7,470                         | -7,470                                | 17          |
| <b>4,878,069</b>              | <b>255,540</b>                | <b>747,743</b>                 | <b>5,881,352</b>                      |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 455)  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Dayton Power and Light Company   | Duquesne   |   | OS                                |
| 2        | Dayton Power and Light Company   | Carolina P&L   |   | OS                                |
| 3        | AMP Ohio   |  | AMP Ohio  | OS                                |
| 4        | Cincinnati Gas & Electric Company  |  | Cincinnati Gas & Electric Company   | OS                                |
| 5        | Ohio Power Company   |  | Ohio Power Company  | OS                                |
| 6        | Ohio Valley Electric Corp.   |  | Ohio Valley Electric Corp.  | OS                                |
| 7        | Enron Power Marketing, Inc.  |  | Enron Power Marketing, Inc.   | OS                                |
| 8        | PECO Energy Co.  |  | PECO Energy Co.   | OS                                |
| 9        | Electric Clearinghouse, Inc.   |  | Electric Clearinghouse, Inc.  | OS                                |
| 10       | Koch Energy Trading, Inc.  |  | Koch Energy Trading, Inc.   | OS                                |
| 11       | LG&E Energy Marketing, Inc.  |  | LG&E Energy Marketing, Inc.   | OS                                |
| 12       | Louisville Gas and Electric Co.  |  | Louisville Gas and Electric Co.   | OS                                |
| 13       | No. Indiana Public Service Co.   |  | No. Indiana Public Service Co.  | OS                                |
| 14       | Rainbow Energy Marketing Corp.   |  | Rainbow Energy Marketing Corp.  | OS                                |
| 15       | Citizens Power   |  | Citizens Power  | OS                                |
| 16       | Sonat Power Marketing  |  | Sonat Power Marketing   | OS                                |
| 17       | Virginia Power Company   |  | Virginia Power Company  | OS                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
|   | N/A  | N/A   |                         |                             |                              | 1        |
|   | N/A  | N/A   |                         |                             |                              | 2        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 3        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 4        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 5        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 6        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 7        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 8        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 9        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 10       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 11       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 12       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 13       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 14       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 15       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 16       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               | -244                           | -244                                  | 1           |
|                               |                               | -297                           | -297                                  | 2           |
|                               |                               | 138,306                        | 138,306                               | 3           |
|                               |                               | 292,063                        | 292,063                               | 4           |
|                               |                               | 3,029                          | 3,029                                 | 5           |
|                               |                               | 762                            | 762                                   | 6           |
|                               |                               | 29,459                         | 29,459                                | 7           |
|                               |                               | 4,973                          | 4,973                                 | 8           |
|                               |                               | 7,647                          | 7,647                                 | 9           |
|                               |                               | 1,172                          | 1,172                                 | 10          |
|                               |                               | 3,568                          | 3,568                                 | 11          |
|                               |                               | 1,254                          | 1,254                                 | 12          |
|                               |                               | 136                            | 136                                   | 13          |
|                               |                               | 364                            | 364                                   | 14          |
|                               |                               | 2,099                          | 2,099                                 | 15          |
|                               |                               | -35,111                        | -35,111                               | 16          |
|                               |                               | 861                            | 861                                   | 17          |
| 4,878,069                     | 255,540                       | 747,743                        | 5,881,352                             |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Coral Power, L.L.C.  |  | Coral Power, L.L.C.   | OS                                |
| 2        | Aquila Power Corporation   |  | Aquila Power Corporation  | OS                                |
| 3        | Wabash Valley Power Assoc., Inc.   |  | Wabash Valley Power Assoc., Inc.  | OS                                |
| 4        | Vitol Gas and Electric, L.L.C.   |  | Vitol Gas and Electric, L.L.C.  | OS                                |
| 5        | Allegheny Power Services, Inc.   |  | Allegheny Power Services, Inc.  | OS                                |
| 6        | Duquense Light Company   |  | Duquense Light Company  | OS                                |
| 7        | Southern Energy Marketing, Inc.  |  | Southern Energy Marketing, Inc.   | OS                                |
| 8        | Commonwealth Edison Co.  |  | Commonwealth Edison Co.   | OS                                |
| 9        | The Power Company of America   |  | The Power Company of America  | OS                                |
| 10       | Carolina Power and Light Company   |  | Carolina Power and Light Company  | OS                                |
| 11       | Duke/Louis Dreyfus, L.L.C.   |  | Duke/Louis Dreyfus, L.L.C.  | OS                                |
| 12       | Illinois Power Company   |  | Illinois Power Company  | OS                                |
| 13       | PacificCorp Power Marketing, Inc.  |  | PacificCorp Power Marketing, Inc.   | OS                                |
| 14       | Tennessee Valley Authority   |  | Tennessee Valley Authority  | OS                                |
| 15       | Pennsylvania Power & Light, Inc.   |  | Pennsylvania Power & Light, Inc.  | OS                                |
| 16       | Williams Energy Mktng & Trading  |  | Williams Energy Mktng & Trading   | OS                                |
| 17       | Detroit Edison Company   |  | Detroit Edison Company  | OS                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |          |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 1        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 2        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 3        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 4        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 5        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 6        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 7        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 8        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 9        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 10       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 11       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 12       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 13       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 14       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 15       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 16       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               | 296                            | 296                                   | 1           |
|                               |                               | 20,720                         | 20,720                                | 2           |
|                               |                               | 379                            | 379                                   | 3           |
|                               |                               | 294                            | 294                                   | 4           |
|                               |                               | 61,293                         | 61,293                                | 5           |
|                               |                               | 706                            | 706                                   | 6           |
|                               |                               | 23,409                         | 23,409                                | 7           |
|                               |                               | 462                            | 462                                   | 8           |
|                               |                               | -15                            | -15                                   | 9           |
|                               |                               | 179                            | 179                                   | 10          |
|                               |                               | 5,006                          | 5,006                                 | 11          |
|                               |                               | 137                            | 137                                   | 12          |
|                               |                               | 127                            | 127                                   | 13          |
|                               |                               | 112                            | 112                                   | 14          |
|                               |                               | 89,238                         | 89,238                                | 15          |
|                               |                               | 20,116                         | 20,116                                | 16          |
|                               |                               | 3,958                          | 3,958                                 | 17          |
| <b>4,878,069</b>              | <b>255,540</b>                | <b>747,743</b>                 | <b>5,881,352</b>                      |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | National Power Energy, Inc.  |  | National Power Energy, Inc.   | OS                                |
| 2        | Public Service Elec. & Gas Co.   |  | Public Service Elec. & Gas Co.  | OS                                |
| 3        | So. Indiana Gas & Elec. Co.  |  | So. Indiana Gas & Elec. Co.   | OS                                |
| 4        | Constellation Power Source, Inc.   |  | Constellation Power Source, Inc.  | OS                                |
| 5        | First Energy Corp.   |  | First Energy Corp.  | OS                                |
| 6        | Tenaska Power Services Co.   |  | Tenaska Power Services Co.  | OS                                |
| 7        | DTE Energy Trading, Inc.   |  | DTE Energy Trading, Inc.  | OS                                |
| 8        | Ameren Services  |  | Ameren Services   | OS                                |
| 9        | Columbia Energy Power Mkt. Corp.   |  | Columbia Energy Power Mkt. Corp.  | OS                                |
| 10       | East Kentucky Power Coop.  |  | East Kentucky Power Coop.   | OS                                |
| 11       | PP&L Energy Plus   |  | PP&L Energy Marketing   | OS                                |
| 12       | El Paso Energy Marketing   |  | El Paso Energy Marketing  | OS                                |
| 13       | Engage Energy US, L.P.   |  | Engage Energy US, LP  | OS                                |
| 14       | Merchant Energy Group, Inc.  |  | Merchant Energy Group, Inc.   | OS                                |
| 15       | Cargill-Alliant, L.L.C.  |  | Cargill-Alliant, LLC  | OS                                |
| 16       | PG&E Energy Trading  |  | PG&E Energy Trading   | OS                                |
| 17       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 1        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 2        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 3        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 4        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 5        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 6        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 7        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 8        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 9        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 10       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 11       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 12       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 13       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 14       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 15       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               | 25                             | 25                                    | 1           |
|                               |                               | 5,412                          | 5,412                                 | 2           |
|                               |                               | 222                            | 222                                   | 3           |
|                               |                               | 2,665                          | 2,665                                 | 4           |
|                               |                               | 2,540                          | 2,540                                 | 5           |
|                               |                               | 15                             | 15                                    | 6           |
|                               |                               | 4,523                          | 4,523                                 | 7           |
|                               |                               | 165                            | 165                                   | 8           |
|                               |                               | 329                            | 329                                   | 9           |
|                               |                               | 6                              | 6                                     | 10          |
|                               |                               | 1,405                          | 1,405                                 | 11          |
|                               |                               | 6                              | 6                                     | 12          |
|                               |                               | 5,656                          | 5,656                                 | 13          |
|                               |                               | 671                            | 671                                   | 14          |
|                               |                               | 19,836                         | 19,836                                | 15          |
|                               |                               | 12,313                         | 12,313                                | 16          |
|                               |                               |                                |                                       | 17          |
| 4,878,069                     | 255,540                       | 747,743                        | 5,881,352                             |             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as 'wheeling')**

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        | Entergy  |  | Entergy   | OS                                |
| 2        | Dynegy   |  | Dynegy  | OS                                |
| 3        | Aces Power Mkt.  |  | Aces Power Mkt.   | OS                                |
| 4        | Allegheny Energy Trading   |  | Allegheny Energy Trading  | OS                                |
| 5        | Indianapolis P&L   |  | Indianapolis P&L  | OS                                |
| 6        | Reliant Energy   |  | Reliant Energy  | OS                                |
| 7        | Southern Co. Services  |  | Southern Co. Services   | OS                                |
| 8        | Transalta  |  | Transalta   | OS                                |
| 9        | First Energy Mkt.  |  | First Energy Mkt.   | OS                                |
| 10       | Niagara Mohawk   |  | Niagara Mohawk  | OS                                |
| 11       | South Carolina E&G   |  | South Carolina E&G  | OS                                |
| 12       | Duke Power   |  | Duke Power  | OS                                |
| 13       | Potomac Electric Power   |  | Potomac Electric Power  | OS                                |
| 14       | Consumers Energy Traders   |  | Consumers Energy Traders  | OS                                |
| 15       | Federal Energy   |  | Federal Energy  | OS                                |
| 16       | Strategic Energy   |  | Strategic Energy  | OS                                |
| 17       | Avista Energy  |  | Avista Energy   | OS                                |
|          | <b>TOTAL</b>   |  |   |                                   |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) |          |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 1        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 2        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 3        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 4        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 5        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 6        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 7        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 8        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 9        |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 10       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 11       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 12       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 13       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 14       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 15       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 16       |
| Orig. Vol. 5                            | N/A  | N/A   |                         |                             |                              | 17       |
|   |  |   | 0                       | 2,080,884                   | 2,080,884                    |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               | 207                            | 207                                   | 1           |
|                               |                               | 780                            | 780                                   | 2           |
|                               |                               | 235                            | 235                                   | 3           |
|                               |                               | 74                             | 74                                    | 4           |
|                               |                               | 259                            | 259                                   | 5           |
|                               |                               | 1,625                          | 1,625                                 | 6           |
|                               |                               | 109                            | 109                                   | 7           |
|                               |                               | 68                             | 68                                    | 8           |
|                               |                               | 2,857                          | 2,857                                 | 9           |
|                               |                               | 1,552                          | 1,552                                 | 10          |
|                               |                               | 19                             | 19                                    | 11          |
|                               |                               | 105                            | 105                                   | 12          |
|                               |                               | 812,287                        | 812,287                               | 13          |
|                               |                               | 12,370                         | 12,370                                | 14          |
|                               |                               | -88                            | -88                                   | 15          |
|                               |                               | 1,685                          | 1,685                                 | 16          |
|                               |                               | 192                            | 192                                   | 17          |
| 4,878,069                     | 255,540                       | 747,743                        | 5,881,352                             |             |

|                                    |  |                                |                |
|------------------------------------|--|--------------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report<br>(Mo, Da, Yr) | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 04/30/2000                     | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                                |                |

**Schedule Page: 328 Line No.: 1 Column: a**

Earliest termination date is 1/1/2003.

**Schedule Page: 328 Line No.: 1 Column: c**

| TERMINATION POINT                        | VOLTAGE |
|--|---------|
| 1. Rossburg-Darke Co., OH                | 12.5kv  |
| 2. Baker, Darke Co., OH                  | 12.5kv  |
| 3. Castine, Darke Co., OH                | 12.5kv  |
| 4. Monroe, Preble Co., OH                | 12.5kv  |
| 5. Huntsville, Logan Co., OH             | 12.5kv  |
| 6. Lewiston, Logan Co., OH               | 12.5kv  |
| 7. Horton, Logan Co., OH                 | 12.5kv  |
| 8. West Liberty, Logan Co., OH           | 12.5kv  |
| 9. East Liberty, Logan Co., OH           | 12.5kv  |
| 10. Coldwater, Mercer Co., OH            | 12.5kv  |
| 11. St. Henry, Mercer Co., OH            | 12.5kv  |
| 12. Rockford, Mercer Co., OH             | 12.5kv  |
| 13. Sharpsburg, Mercer Co., OH           | 12.5kv  |
| 14. Chickasaw, Mercer Co., OH            | 12.5kv  |
| 15. Botkins, Shelby Co., OH              | 12.5kv  |
| 16. Newport, Shelby Co., OH              | 12.5kv  |
| 17. Hardin, Shelby Co., OH               | 12.5kv  |
| 18. McCartyville, Shelby Co., OH         | 12.5kv  |
| 19. Ludlow, Champaign Co., OH            | 12.5kv  |
| 20. E. Sidney, Shelby Co., OH            | 138.0kv |
| 21. Mechanicsburg, Champaign Co., OH     | 12.5kv  |
| 22. SW Troy, Miami Co., OH               | 12.5kv  |
| 23. Lower Miami, Miami Co., OH           | 12.5kv  |
| 24. Honda Plant, Union Co., OH           | 69.0kv  |
| 25. Versailles, Darke Co., OH            | 69.0kv  |
| 26. N. Lippincott, Champaign Co., OH     | 12.5kv  |
| 27. Noble, Auglaize Co., OH              | 69.0kv  |
| 28. Halterman, Miami Co., OH             | 138.0kv |
| 29. E. Casstown, Miami Co., OH           | 69.0kv  |
| 30. Broadway, Ohio Co., OH               | 12.5kv  |
| 31. Marysville, Union Co., OH            | 12.5kv  |
| 32. New Dover, Union Co., OH             | 12.5kv  |
| 33. New California, Union Co., OH        | 12.5kv  |
| 34. East Liberty, Union Co., OH          | 69.0kv  |
| 35. Givens, Champaign Co., OH            | 138.0kv |
| 36. Village of Huntsville, Logan Co., OH | 12.5kv  |
| 37. Rose Hill, Darke Co., OH             | 69.0kv  |
| 38. Macedon, Mercer Co., OH              | 69.0kv  |
| 39. West Mingo, Champaign Co., OH        | 69.0kv  |
| 40. Anna, Shelby Co., OH                 | 69.0kv  |
| 41. Concord, Miami Co., OH               | 12.5kv  |
| 42. Route 66, Shelby Co., OH             | 69.0kv  |
| 43. Monroe, Miami Co., OH                | 12.5kv  |
| 44. NW Urbana, Champaign Co., OH         | 69.0kv  |
| 45. Watkins, Union Co., OH               | 12.5kv  |
| 46. Lytle Road, Miami Co., OH            | 12.5kv  |
| 47. West Sonora, Darke Co., OH           | 12.5kv  |
| 48. Landmark, Shelby Co., OH             | 12.5kv  |
| 49. Celina, Mercer Co., OH               | 69.0kv  |
| 50. Minster, Auglaize Co., OH            | 69.0kv  |
| 51. Jackson Center, Shelby Co., OH       | 12.5kv  |
| 52. Tipp City, Miami Co., OH             | 69.0kv  |
| 53. Yellow Springs, Greene Co., OH       | 12.5kv  |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
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**FOOTNOTE DATA**

| TERMINATION POINT                   | VOLTAGE |
|-------------------------------------|---------|
| 54. Lakeview, Logan Co., OH         | 4.2kv   |
| 55. North Bloomfield, Logan Co., OH | 12.5kv  |
| 56. KTH, Champaign Co., OH          | 69.0kv  |
| 57. Honda, Shelby Co., OH           | 69.0kv  |
| 58. Honda, Shelby Co., OH           | 138.0kv |
| 59. Arcanum, Darke Co., OH          | 12.5kv  |

This footnote also references p. 329, Line 1, Col. g.

**Schedule Page: 328 Line No.: 1 Column: d**

Contracts can be terminated on a monthly basis. This footnote refers to p. 328, col. d, lines 1, 3-10, 12-17; p. 328.1, col. d, lines 1-5, 7-17; p. 328.2, col. d, lines 1-11, 13-16; 328.3, col. d, lines 1-8.

**Schedule Page: 328 Line No.: 1 Column: g**

See note p. 328, line 1, col. c.

**Schedule Page: 328 Line No.: 1 Column: h**

Short-term purchase delivered under firm transmission contract. Demand charges are on a monthly basis. This footnote references: p. 329, col. h, lines 1, 3-10, 12-17; p. 329.1, col. h, lines 1-5, 7-17; p. 329.2, col. h, lines 1-11, 13-16; p. 329.3, col. h, lines 1-8.

**Schedule Page: 328.3 Line No.: 10 Column: d**

This footnote pertains to Columns d, k-m.

| Explanation             | MWH     | \$      |
|-------------------------|---------|---------|
| Short-Term              | 285,037 | 632,976 |
| Ohio Gross Receipts Tax | -       | 31,566  |
|                         | 285,037 | 664,542 |

**Schedule Page: 328.3 Line No.: 11 Column: m**

Represents Ohio Gross Receipts Tax.

**Schedule Page: 328.3 Line No.: 12 Column: d**

This footnote pertains to Lines 12-17, Columns d and m. Represents transmission charges paid by DP&L.

**Schedule Page: 328.4 Line No.: 1 Column: d**

This footnote pertains to Lines 1-2, Columns d and m. Represents transmission charges paid by DP&L.

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 328.4 Line No.: 3 Column: d**

This footnote pertains to Lines 3-17, Columns d and m.

| Company                        | Reservation -<br>Transmission | Ancillary -<br>Scheduling,<br>System Control<br>& Dispatch | Total    |
|--------------------------------|-------------------------------|--|----------|
| AMP Ohio                       | 102,850                       | 35,456   | 138,306  |
| Cincinnati Gas & Electric Co.  | 272,120                       | 19,943   | 292,063  |
| Ohio Power Company             |                               | 3,029  | 3,029    |
| OVEC Electric Corp.            |                               | 762  | 762      |
| Enron Power Marketing, Inc.    | 22,765                        | 6,694  | 29,459   |
| PECO Energy Co.                |                               | 4,973  | 4,973    |
| Electric Clearinghouse, Inc.   | 6,097                         | 1,550  | 7,647    |
| Koch Energy Trading, Inc.      | 98                            | 1,074  | 1,172    |
| LG&E Energy Marketing, Inc.    | 1,159                         | 2,409  | 3,568    |
| Louisville Gas & Electric Co.  |                               | 1,254  | 1,254    |
| No. Indiana Public Service Co. |                               | 136  | 136      |
| Rainbow Energy Marketing Corp. | 220                           | 144  | 364      |
| Citizens Power                 | 1,885                         | 214  | 2,099    |
| Sonat Power Marketing          | (38,782)                      | 3,671  | (35,111) |
| Virginia Power Company         |                               | 861  | 861      |

**Schedule Page: 328.5 Line No.: 1 Column: d**

This footnote pertains to Lines 1-17, Columns d and m.

| Company                           | Reservation -<br>Transmission | Ancillary -<br>Scheduling,<br>System Control<br>& Dispatch | Total  |
|-----------------------------------|-------------------------------|--|--------|
| Coral Power, L.L.C.               | 142                           | 154  | 296    |
| Aquila Power Corporation          | 18,718                        | 2,002  | 20,720 |
| Wabash Valley Power Assoc., Inc.  |                               | 379  | 379    |
| Vitol Gas and Electric, L.L.C.    | 200                           | 94   | 294    |
| Allegheny Power Services, Inc.    | 58,440                        | 2,853  | 61,293 |
| Duquense Light Company            |                               | 706  | 706    |
| Southern Energy Marketing, Inc.   | 21,507                        | 1,902  | 23,409 |
| Commonwealth Edison Co.           |                               | 462  | 462    |
| The Power Company of America      |                               | (15)   | (15)   |
| Carolina Power and Light Co.      |                               | 179  | 179    |
| Duke/Louis Dreyfus, L.L.C.        | 1,923                         | 3,083  | 5,006  |
| Illinois Power Company            |                               | 137  | 137    |
| PacificCorp Power Marketing, Inc. | 37                            | 90   | 127    |
| Tennessee Valley Authority        |                               | 112  | 112    |
| Pennsylvania Power & Light, Inc.  | 71,396                        | 17,842   | 89,238 |
| Williams Energy Mktng. & Trading  | 17,211                        | 2,905  | 20,116 |
| Detroit Edison Company            |                               | 3,958  | 3,958  |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
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| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 328.6 Line No.: 1 Column: d**

This footnote pertains to Lines 1-16, Columns d and m.

| Company                          | Reservation -<br>Transmission | Ancillary -<br>Scheduling,<br>System Control<br>& Dispatch | Total  |
|----------------------------------|-------------------------------|--|--------|
| National Power Energy, Inc.      |                               | 25   | 25     |
| Public Service Elec. & Gas Co.   |                               | 5,412  | 5,412  |
| So. Indiana Gas & Elec. Co.      |                               | 222  | 222    |
| Constellation Power Source, Inc. | 495                           | 2,170  | 2,665  |
| First Energy Corp.               | (389)                         | 2,929  | 2,540  |
| Tenaska Power Services Co.       |                               | 15   | 15     |
| DTE Energy Trading, Inc.         | 440                           | 4,083  | 4,523  |
| Ameren Services                  |                               | 165  | 165    |
| Columbia Energy Power Mkt. Corp. |                               | 329  | 329    |
| East Kentucky Power Coop.        |                               | 6  | 6      |
| PP&L Energy Plus                 | 748                           | 657  | 1,405  |
| El Paso Energy Marketing         |                               | 6  | 6      |
| Engage Energy US, L.P.           | 5,258                         | 398  | 5,656  |
| Merchant Energy Group, Inc.      |                               | 671  | 671    |
| Cargill-Alliant, L.L.C.          | 11,826                        | 8,010  | 19,836 |
| PG&E Energy Trading              | 2,762                         | 9,551  | 12,313 |

**Schedule Page: 328.7 Line No.: 1 Column: d**

This footnote pertains to Lines 1-17, Columns d and m.

| Company                  | Reservation -<br>Transmission | Ancillary -<br>Scheduling,<br>System Control<br>& Dispatch | Total   |
|--------------------------|-------------------------------|--|---------|
| Entergy                  |                               | 207  | 207     |
| Dynegy                   |                               | 780  | 780     |
| Aces Power Mkt.          |                               | 235  | 235     |
| Allegheny Energy Trading |                               | 74   | 74      |
| Indianapolis P&L         |                               | 259  | 259     |
| Reliant Energy           | 1,381                         | 244  | 1,625   |
| Southern Co. Services    |                               | 109  | 109     |
| Transalta                |                               | 68   | 68      |
| First Energy Mkt.        | 2,425                         | 432  | 2,857   |
| Niagara Mohawk           |                               | 1,552  | 1,552   |
| South Carolina E&G       |                               | 19   | 19      |
| Duke Power               |                               | 105  | 105     |
| Potomac Electric Power   | 783,696                       | 28,591   | 812,287 |
| Consumers Energy Traders | 12,056                        | 314  | 12,370  |
| Federal Energy           |                               | (88)   | (88)    |
| Strategic Energy         |                               | 1,685  | 1,685   |
| Avista Energy            | 188                           | 4  | 192     |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations)<br>(a) | TRANSFER OF ENERGY             |                                 | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                            |                           |  |
|----------|--|--------------------------------|---------------------------------|--|----------------------------|---------------------------|--|
|          |  | Megawatt-hours Received<br>(b) | Megawatt-hours Delivered<br>(c) | Demand Charges (\$)<br>(d)                         | Energy Charges (\$)<br>(e) | Other Charges (\$)<br>(f) | Total Cost of Transmission (\$)<br>(g) |
| 1        | None   |                                |                                 |  |                            |                           |  |
| 2        |  |                                |                                 |  |                            |                           |  |
| 3        |  |                                |                                 |  |                            |                           |  |
| 4        |  |                                |                                 |  |                            |                           |  |
| 5        |  |                                |                                 |  |                            |                           |  |
| 6        |  |                                |                                 |  |                            |                           |  |
| 7        |  |                                |                                 |  |                            |                           |  |
| 8        |  |                                |                                 |  |                            |                           |  |
| 9        |  |                                |                                 |  |                            |                           |  |
| 10       |  |                                |                                 |  |                            |                           |  |
| 11       |  |                                |                                 |  |                            |                           |  |
| 12       |  |                                |                                 |  |                            |                           |  |
| 13       |  |                                |                                 |  |                            |                           |  |
| 14       |  |                                |                                 |  |                            |                           |  |
| 15       |  |                                |                                 |  |                            |                           |  |
| 16       |  |                                |                                 |  |                            |                           |  |
|          | TOTAL  |                                |                                 |  |                            |                           |  |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a)  | Amount (b) |
|----------|--|------------|
| 1        | Industry Association Dues  | 638,504    |
| 2        | Nuclear Power Research Expenses                                      |            |
| 3        | Other Experimental and General Research Expenses                     |            |
| 4        | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities  | 922,059    |
| 5        | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 |            |
| 6        | Director's Fees and Expenses (Electric only)                         | 1,051,886  |
| 7        | Market Value Adjustment - Deferred Compensation                      | -1,504,885 |
| 8        | Service Fees (Banks)   | 40,009     |
| 9        | Other  | 13,670     |
| 10       |  |            |
| 11       |  |            |
| 12       |  |            |
| 13       |  |            |
| 14       |  |            |
| 15       |  |            |
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| 41       |  |            |
| 42       |  |            |
| 43       |  |            |
| 44       |  |            |
| 45       |  |            |
| 46       | TOTAL  | 1,161,243  |



|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a)   | Amount (b) |
|----------|--|------------|
| 1        | Adjustment for difference between the original cost  |            |
| 2        | of gas facilities acquired from various predecessor  |            |
| 3        | companies and cost to Respondent.                    | 20,319     |
| 4        | (Note 1); (Credit Account 114)                       |            |
| 5        |  |            |
| 6        | TOTAL-425  | 20,319     |
| 7        |  |            |
| 8        | Miscellaneous Income Deductions (Accts. 426.1-426.5) | 1,036,002  |
| 9        | (See Pages 340.1 and 340.2)                          |            |
| 10       |  |            |
| 11       | TOTAL-426  | 1,036,002  |
| 12       |  |            |
| 13       | Interest on Debt to Associated Companies (Acct. 430) |            |
| 14       |  |            |
| 15       | Other Interest Expense (Acct. 431)                   |            |
| 16       |  |            |
| 17       | Interest on ESOP                                     | 6,420,600  |
| 18       | Deferred compensation plans at various rates         | 5,299,190  |
| 19       | Customer deposits                                    | 355,684    |
| 20       | Customer budget billing program                      | 172,183    |
| 21       | Commercial paper                                     | 3,926,724  |
| 22       | Lines of credit and other                            | 2,878,720  |
| 23       |  |            |
| 24       | TOTAL-431  | 19,053,101 |
| 25       |  |            |
| 26       |  |            |
| 27       | (1) Gas utility original cost adjustment related to  |            |
| 28       | surviving property at December 31, 1975              |            |
| 29       | acquired from various predecessor companies.         |            |
| 30       | The adjustment was made pursuant to Section          |            |
| 31       | 4909 of the Ohio Revised Code effective              |            |
| 32       | September 1, 1976 which allows for the               |            |
| 33       | disposition of acquisition adjustments over          |            |
| 34       | the remaining estimated life of the acquired         |            |
| 35       | property.  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
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- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a)                                | Amount (b) |
|----------|---|------------|
| 1        | Miscellaneous Income Deductions:        |            |
| 2        |   |            |
| 3        | Donations (Account 426.1)               |            |
| 4        | - Nationsjob Inc.                       | 140,000    |
| 5        | - Dayton Dragons' Professional Baseball | 48,750     |
| 6        | - Miscellaneous                         | 97,237     |
| 7        |   |            |
| 8        |   |            |
| 9        | Total-426.1                             | 285,987    |
| 10       |   |            |
| 11       |   |            |
| 12       |   |            |
| 13       |   |            |
| 14       |   |            |
| 15       |   |            |
| 16       |   |            |
| 17       |   |            |
| 18       |   |            |
| 19       |   |            |
| 20       |   |            |
| 21       |   |            |
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a)   | Amount (b) |
|----------|--|------------|
| 1        | Expenditures for Certain Civic, Political and    |            |
| 2        | Related Activities (Account 426.4)               |            |
| 3        | - Public Policy Consultants                      | 240,000    |
| 4        | - Attendance at hearings of the Ohio General     |            |
| 5        | Assembly with respect to legislation affecting   |            |
| 6        | the Respondent and evaluation of the operational |            |
| 7        | and economic impact of same                      | 190,840    |
| 8        | - EEI and OEUI Dues                              | 184,740    |
| 9        | - Other  | 75,066     |
| 10       | Total-426.4                                      | 690,646    |
| 11       |  |            |
| 12       | Other Deductions (Account 426.5)                 |            |
| 13       | - Line of Credit and Bank Fees                   | 38,789     |
| 14       | - Miscellaneous                                  | 2,911      |
| 15       |  |            |
| 16       | Total-426.5                                      | 41,700     |
| 17       |  |            |
| 18       |  |            |
| 19       |  |            |
| 20       |  |            |
| 21       |  |            |
| 22       |  |            |
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- A. Electric R, D & D Performed Internally:**
- (1) Generation
    - a. hydroelectric
      - i. Recreation fish and wildlife
      - ii Other hydroelectric
    - b. Fossil-fuel steam
    - c. Internal combustion or gas turbine
    - d. Nuclear
    - e. Unconventional generation
    - f. Siting and heat rejection
  - (3) Transmission
    - a. Overhead
    - b. Underground
  - (4) Distribution
  - (5) Environment (other than equipment)
  - (6) Other (Classify and include items in excess of \$5,000.)
  - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:**
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a)                         | Description (b)                               |
|----------|--|---|
| 1        | A. ELECTRIC R&D PERFORMED INTERNALLY       |   |
| 2        |  |   |
| 3        | 1. Generation                              |   |
| 4        | b. Fossil Fuel - Steam                     | Miscellaneous under \$5,000 - 2 items (a)     |
| 5        |  |   |
| 6        |  |   |
| 7        |  |   |
| 8        |  |   |
| 9        | 5. Environment                             | Miscellaneous under \$5,000 - 1 item (a)      |
| 10       |  | Miscellaneous under \$5,000 - 1 item (a)      |
| 11       | 6. Other                                   |   |
| 12       |  | DSM - Future Business and Government Research |
| 13       |  | DSM - Load Research                           |
| 14       |  |   |
| 15       |  |   |
| 16       | 7. Total Electric R&D Performed Internally |   |
| 17       |  |   |
| 18       |  |   |
| 19       | B. ELECTRIC R&D PERFORMED EXTERNALLY       |   |
| 20       |  |   |
| 21       |  |   |
| 22       |  |   |
| 23       | 5. Total Electric R&D Performed Externally |   |
| 24       |  |   |
| 25       |  |   |
| 26       | Grand Total Electric R&D                   |   |
| 27       |  |   |
| 28       |  |   |
| 29       |  |   |
| 30       |  |   |
| 31       |  |   |
| 32       |  |   |
| 33       |  |   |
| 34       | (a) Respondent's share of work is being    |   |
| 35       | performed in conjunction with the          |   |
| 36       | Cincinnati Gas & Electric Company          |   |
| 37       | and the Columbus Southern Power Company.   |   |
| 38       |  |   |

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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally<br>Current Year<br>(c) | Costs Incurred Externally<br>Current Year<br>(d) | AMOUNTS CHARGED IN CURRENT YEAR |               | Unamortized<br>Accumulation<br>(g) | Line<br>No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
|  |  | Account<br>(e)                  | Amount<br>(f) |                                    |             |
|  |  |                                 |               |                                    | 1           |
|  |  |                                 |               |                                    | 2           |
|  |  |                                 |               |                                    | 3           |
|  |  |                                 |               |                                    | 4           |
|  |  |                                 |               |                                    | 5           |
|  |  |                                 |               |                                    | 6           |
|  |  |                                 |               |                                    | 7           |
|  |  |                                 |               |                                    | 8           |
|  |  |                                 |               |                                    | 9           |
|  |  |                                 |               |                                    | 10          |
|  |  |                                 |               |                                    | 11          |
| 9,680  |  |                                 |               |                                    | 12          |
| 9,157  |  | 908/407                         | 9,680         |                                    | 13          |
|  |  | 908/407                         | 9,157         |                                    | 14          |
|  |  |                                 |               |                                    | 15          |
| 18,837   |  |                                 | 18,837        |                                    | 16          |
|  |  |                                 |               |                                    | 17          |
|  |  |                                 |               |                                    | 18          |
|  |  |                                 |               |                                    | 19          |
|  |  |                                 |               |                                    | 20          |
|  |  |                                 |               |                                    | 21          |
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|  |  |                                 |               |                                    | 23          |
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|  |  |                                 |               |                                    | 28          |
|  |  |                                 |               |                                    | 29          |
|  |  |                                 |               |                                    | 30          |
|  |  |                                 |               |                                    | 31          |
|  |  |                                 |               |                                    | 32          |
|  |  |                                 |               |                                    | 33          |
|  |  |                                 |               |                                    | 34          |
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|  |  |                                 |               |                                    | 37          |
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification<br>(a)                                       | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|---|------------------------------------|--|--------------|
| 1        | Electric  |                                    |  |              |
| 2        | Operation   |                                    |  |              |
| 3        | Production  | 14,944,593                         |  |              |
| 4        | Transmission  | 1,065,324                          |  |              |
| 5        | Distribution  | 4,084,797                          |  |              |
| 6        | Customer Accounts   | 8,584,092                          |  |              |
| 7        | Customer Service and Informational                          | 2,309,796                          |  |              |
| 8        | Sales   |                                    |  |              |
| 9        | Administrative and General                                  | 11,817,279                         |  |              |
| 10       | TOTAL Operation (Enter Total of lines 3 thru 9)             | 42,805,881                         |  |              |
| 11       | Maintenance   |                                    |  |              |
| 12       | Production  | 10,111,053                         |  |              |
| 13       | Transmission  | 579,328                            |  |              |
| 14       | Distribution  | 7,464,832                          |  |              |
| 15       | Administrative and General                                  | 773,612                            |  |              |
| 16       | TOTAL Maint. (Total of lines 12 thru 15)                    | 18,928,825                         |  |              |
| 17       | Total Operation and Maintenance                             |                                    |  |              |
| 18       | Production (Enter Total of lines 3 and 12)                  | 25,055,646                         |  |              |
| 19       | Transmission (Enter Total of lines 4 and 13)                | 1,644,652                          |  |              |
| 20       | Distribution (Enter Total of lines 5 and 14)                | 11,549,629                         |  |              |
| 21       | Customer Accounts (Transcribe from line 6)                  | 8,584,092                          |  |              |
| 22       | Customer Service and Informational (Transcribe from line 7) | 2,309,796                          |  |              |
| 23       | Sales (Transcribe from line 8)                              |                                    |  |              |
| 24       | Administrative and General (Enter Total of lines 9 and 15)  | 12,590,891                         |  |              |
| 25       | TOTAL Oper. and Maint. (Total of lines 18 thru 24)          | 61,734,706                         |  | 61,734,706   |
| 26       | Gas   |                                    |  |              |
| 27       | Operation   |                                    |  |              |
| 28       | Production-Manufactured Gas                                 | 2,462                              |  |              |
| 29       | Production-Nat. Gas (Including Expl. and Dev.)              |                                    |  |              |
| 30       | Other Gas Supply  |                                    |  |              |
| 31       | Storage, LNG Terminating and Processing                     |                                    |  |              |
| 32       | Transmission  |                                    |  |              |
| 33       | Distribution  | 4,062,781                          |  |              |
| 34       | Customer Accounts   | 1,805,718                          |  |              |
| 35       | Customer Service and Informational                          | 402,357                            |  |              |
| 36       | Sales   |                                    |  |              |
| 37       | Administrative and General                                  | 1,359,134                          |  |              |
| 38       | TOTAL Operation (Enter Total of lines 28 thru 37)           | 7,632,452                          |  |              |
| 39       | Maintenance   |                                    |  |              |
| 40       | Production-Manufactured Gas                                 |                                    |  |              |
| 41       | Production-Natural Gas                                      | 20,257                             |  |              |
| 42       | Other Gas Supply  |                                    |  |              |
| 43       | Storage, LNG Terminating and Processing                     |                                    |  |              |
| 44       | Transmission  |                                    |  |              |
| 45       | Distribution  | 2,388,636                          |  |              |
| 46       | Administrative and General                                  | 62,251                             |  |              |
| 47       | TOTAL Maint. (Enter Total of lines 40 thru 46)              | 2,471,144                          |  |              |
|          |   |                                    |  |              |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d) |
|----------|--|------------------------------------|--|--------------|
| 48       | Total Operation and Maintenance                                    |                                    |  |              |
| 49       | Production-Manufactured Gas (Enter Total of lines 28 and 40)       | 2,462                              |  |              |
| 50       | Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, | 20,257                             |  |              |
| 51       | Other Gas Supply (Enter Total of lines 30 and 42)                  |                                    |  |              |
| 52       | Storage, LNG Terminating and Processing (Total of lines 31 thru    |                                    |  |              |
| 53       | Transmission (Lines 32 and 44)                                     |                                    |  |              |
| 54       | Distribution (Lines 33 and 45)                                     | 6,451,417                          |  |              |
| 55       | Customer Accounts (Line 34)  | 1,805,718                          |  |              |
| 56       | Customer Service and Informational (Line 35)                       | 402,357                            |  |              |
| 57       | Sales (Line 36)  |                                    |  |              |
| 58       | Administrative and General (Lines 37 and 46)                       | 1,421,385                          |  |              |
| 59       | TOTAL Operation and Maint. (Total of lines 49 thru 58)             | 10,103,596                         |  | 10,103,596   |
| 60       | Other Utility Departments  |                                    |  |              |
| 61       | Operation and Maintenance  |                                    |  |              |
| 62       | TOTAL All Utility Dept. (Total of lines 25, 59, and 61)            | 71,838,302                         |  | 71,838,302   |
| 63       | Utility Plant  |                                    |  |              |
| 64       | Construction (By Utility Departments)                              |                                    |  |              |
| 65       | Electric Plant   | 7,409,076                          |  | 7,409,076    |
| 66       | Gas Plant  | 1,858,067                          |  | 1,858,067    |
| 67       | Other  | 5,475,219                          |  | 5,475,219    |
| 68       | TOTAL Construction (Total of lines 65 thru 67)                     | 14,742,362                         |  | 14,742,362   |
| 69       | Plant Removal (By Utility Departments)                             |                                    |  |              |
| 70       | Electric Plant   | 138,457                            |  | 138,457      |
| 71       | Gas Plant  | 12,437                             |  | 12,437       |
| 72       | Other  |                                    |  |              |
| 73       | TOTAL Plant Removal (Total of lines 70 thru 72)                    | 150,894                            |  | 150,894      |
| 74       | Other Accounts (Specify):  |                                    |  |              |
| 75       | Accounts Receivable - DPL Inc.                                     | 2,554,212                          |  | 2,554,212    |
| 76       | Stores Expense   | 1,803,055                          |  | 1,803,055    |
| 77       | Transportation Expense   | 1,377,713                          |  | 1,377,713    |
| 78       | Miscellaneous Deferred Debits                                      | 545,821                            |  | 545,821      |
| 79       | Accounts Payable - DPL Inc.  | -29,301                            |  | -29,301      |
| 80       | Non-Utility  | 610,959                            |  | 610,959      |
| 81       | Miscellaneous Electric   | 501,361                            |  | 501,361      |
| 82       | Commonly Owned Projects  | 3,874,949                          |  | 3,874,949    |
| 83       | Other  | 11,634                             |  | 11,634       |
| 84       |  |                                    |  |              |
| 85       |  |                                    |  |              |
| 86       |  |                                    |  |              |
| 87       |  |                                    |  |              |
| 88       |  |                                    |  |              |
| 89       |  |                                    |  |              |
| 90       |  |                                    |  |              |
| 91       |  |                                    |  |              |
| 92       |  |                                    |  |              |
| 93       |  |                                    |  |              |
| 94       |  |                                    |  |              |
| 95       | TOTAL Other Accounts   | 11,250,403                         |  | 11,250,403   |
| 96       | TOTAL SALARIES AND WAGES   | 97,981,961                         |  | 97,981,961   |

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|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1. Common property is included in subdivisions of the appropriate electric plant accounts. An annual study is prepared to determine the gas utility's usage of the property, based on the relationship of gas utility property to total gas and electric property.

The rental charge (revenues recorded in Account 455) to the gas utility departments includes depreciation, property taxes, return and related Federal income taxes based on the allocable common property.

2. Not applicable. See item 1 above.
3. Operation and maintenance expenses are allocated to utility departments on bases consistent with those outlined in item 1 above.
4. Not applicable. The above procedure was initiated in 1970 as the result of recommendations made August 7, 1970 by the FERC audit staff at the close of its compliance audit of the Respondent.

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|--|---|--|---------------------------------|

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a)   | MegaWatt Hours (b) | Line No. | Item (a)   | MegaWatt Hours (b) |
|----------|--|--------------------|----------|--|--------------------|
| 1        | SOURCES OF ENERGY                                  |                    | 21       | DISPOSITION OF ENERGY  |                    |
| 2        | Generation (Excluding Station Use):                |                    | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)        | 14,296,354         |
| 3        | Steam  | 16,539,005         | 23       | Requirements Sales for Resale (See instruction 4, page 311.)           |                    |
| 4        | Nuclear  |                    | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)       | 2,570,939          |
| 5        | Hydro-Conventional                                 |                    | 25       | Energy Furnished Without Charge  |                    |
| 6        | Hydro-Pumped Storage                               |                    | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 18,326             |
| 7        | Other  | 189,102            | 27       | Total Energy Losses  | 1,367,321          |
| 8        | Less Energy for Pumping                            |                    | 28       | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)        | 18,252,940         |
| 9        | Net Generation (Enter Total of lines 3 through 8)  | 16,728,107         |          |  |                    |
| 10       | Purchases  | 1,524,833          |          |  |                    |
| 11       | Power Exchanges:                                   |                    |          |  |                    |
| 12       | Received   |                    |          |  |                    |
| 13       | Delivered  |                    |          |  |                    |
| 14       | Net Exchanges (Line 12 minus line 13)              |                    |          |  |                    |
| 15       | Transmission For Other (Wheeling)                  |                    |          |  |                    |
| 16       | Received   | 2,080,884          |          |  |                    |
| 17       | Delivered  | 2,080,884          |          |  |                    |
| 18       | Net Transmission for Other (Line 16 minus line 17) |                    |          |  |                    |
| 19       | Transmission By Others Losses                      |                    |          |  |                    |
| 20       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 18,252,940         |          |  |                    |

|  |   |  |                                 |
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**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
|          |           |                          |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29       | January   | 1,649,589                | 233,352   | 2,561                        | 5                | 8-9 AM   |
| 30       | February  | 1,435,278                | 225,371   | 2,317                        | 22               | 7-8 AM   |
| 31       | March     | 1,481,669                | 139,801   | 2,335                        | 8                | 8-9 AM   |
| 32       | April     | 1,291,446                | 152,784   | 2,008                        | 16               | 9-10 AM  |
| 33       | May       | 1,408,394                | 231,250   | 2,296                        | 17               | 3-4 PM   |
| 34       | June      | 1,610,805                | 218,721   | 2,968                        | 10               | 3-4 PM   |
| 35       | July      | 1,872,293                | 245,236   | 3,130                        | 30               | 1-2 PM   |
| 36       | August    | 1,657,018                | 241,240   | 2,807                        | 17               | 4-5 PM   |
| 37       | September | 1,496,377                | 253,465   | 2,600                        | 8                | 4-5 PM   |
| 38       | October   | 1,380,384                | 189,790   | 2,029                        | 21               | 6-7 AM   |
| 39       | November  | 1,389,558                | 205,111   | 2,217                        | 30               | 6-7 AM   |
| 40       | December  | 1,580,129                | 234,818   | 2,379                        | 22               | 8-9 AM   |
| 41       | TOTAL     | 18,252,940               | 2,570,939   |                              |                  |          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>F. M. Tait</i><br>(b) | Plant Name: <i>F. M. Tait</i><br>(c) |
|----------|---|--------------------------------------|--------------------------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)      | Int Combust (Note 1)                 | Gas Turbine (Note 1)                 |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)   | Conventional                         | Conventional                         |
| 3        | Year Originally Constructed                           | 1967                                 | 1995                                 |
| 4        | Year Last Unit was Installed                          | 1967                                 | 1998                                 |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)   | 11.00                                | 309.00                               |
| 6        | Net Peak Demand on Plant - MW (60 minutes)            | 11                                   | 271                                  |
| 7        | Plant Hours Connected to Load                         | 251                                  | 1230                                 |
| 8        | Net Continuous Plant Capability (Megawatts)           | 0                                    | 0                                    |
| 9        | When Not Limited by Condenser Water                   | 10                                   | 304                                  |
| 10       | When Limited by Condenser Water                       | 10                                   | 256                                  |
| 11       | Average Number of Employees                           | 0                                    | 0                                    |
| 12       | Net Generation, Exclusive of Plant Use - KWh          | 2192000                              | 162384000                            |
| 13       | Cost of Plant: Land and Land Rights                   | 16255                                | 61402                                |
| 14       | Structures and Improvements                           | 88348                                | 849964                               |
| 15       | Equipment Costs                                       | 1069813                              | 66562662                             |
| 16       | Total Cost  | 1174416                              | 67474028                             |
| 17       | Cost per KW of Installed Capacity (line 5)            | 106.7651                             | 218.3626                             |
| 18       | Production Expenses: Oper, Supv, & Engr               | 0                                    | 0                                    |
| 19       | Fuel  | 89201                                | 6921626                              |
| 20       | Coolants and Water (Nuclear Plants Only)              | 0                                    | 0                                    |
| 21       | Steam Expenses  | 0                                    | 0                                    |
| 22       | Steam From Other Sources                              | 0                                    | 0                                    |
| 23       | Steam Transferred (Cr)                                | 0                                    | 0                                    |
| 24       | Electric Expenses                                     | 12241                                | 16419                                |
| 25       | Misc Steam (or Nuclear) Power Expenses                | 0                                    | 0                                    |
| 26       | Rents   | 0                                    | 0                                    |
| 27       | Allowances  | 0                                    | 0                                    |
| 28       | Maintenance Supervision and Engineering               | 0                                    | 0                                    |
| 29       | Maintenance of Structures                             | 0                                    | 0                                    |
| 30       | Maintenance of Boiler (or reactor) Plant              | 0                                    | 0                                    |
| 31       | Maintenance of Electric Plant                         | 78252                                | 413018                               |
| 32       | Maintenance of Misc Steam (or Nuclear) Plant          | 0                                    | 0                                    |
| 33       | Total Production Expenses                             | 179694                               | 7351063                              |
| 34       | Expenses per Net KWh                                  | 0.0820                               | 0.0453                               |
| 35       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)               | OIL                                  | OIL                                  |
| 36       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)  | Barrels                              | Barrels                              |
| 37       | Quantity (units) of Fuel Burned                       | 0                                    | 4019                                 |
| 38       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0                                    | 137339                               |
| 39       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 0.000                                | 19.506                               |
| 40       | Average Cost of Fuel per Unit Burned                  | 0.000                                | 22.196                               |
| 41       | Average Cost of Fuel Burned per Million BTU           | 0.000                                | 3.848                                |
| 42       | Average Cost of Fuel Burned per KWh Net Gen           | 0.000                                | 4.069                                |
| 43       | Average BTU per KWh Net Generation                    | 0.000                                | 10576.000                            |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Sidney<br>(d) | Plant Name: O.H. Hutchings<br>(e) | Plant Name: O. H. Hutchings<br>(f) | Line No. |           |        |        |           |       |     |    |
|---------------------------|-----------------------------------|------------------------------------|----------|-----------|--------|--------|-----------|-------|-----|----|
| Int Combust (Note 1)      | Steam                             | Gas Turbine (Note 1)               | 1        |           |        |        |           |       |     |    |
| Conventional              | Semi - Outdoors                   | Conventional                       | 2        |           |        |        |           |       |     |    |
| 1968                      | 1948                              | 1968                               | 3        |           |        |        |           |       |     |    |
| 1968                      | 1953                              | 1968                               | 4        |           |        |        |           |       |     |    |
| 14.00                     | 414.00                            | 33.00                              | 5        |           |        |        |           |       |     |    |
| 14                        | 357                               | 23                                 | 6        |           |        |        |           |       |     |    |
| 313                       | 4290                              | 125                                | 7        |           |        |        |           |       |     |    |
| 0                         | 0                                 | 0                                  | 8        |           |        |        |           |       |     |    |
| 12                        | 371                               | 33                                 | 9        |           |        |        |           |       |     |    |
| 12                        | 365                               | 23                                 | 10       |           |        |        |           |       |     |    |
| 0                         | 58                                | 0                                  | 11       |           |        |        |           |       |     |    |
| 3275000                   | 529755000                         | 2478000                            | 12       |           |        |        |           |       |     |    |
| 0                         | 208006                            | 0                                  | 13       |           |        |        |           |       |     |    |
| 12679                     | 19717498                          | 183913                             | 14       |           |        |        |           |       |     |    |
| 1084589                   | 84457112                          | 2961193                            | 15       |           |        |        |           |       |     |    |
| 1097268                   | 104382616                         | 3145106                            | 16       |           |        |        |           |       |     |    |
| 78.3763                   | 252.1319                          | 95.3062                            | 17       |           |        |        |           |       |     |    |
| 0                         | 517605                            | 0                                  | 18       |           |        |        |           |       |     |    |
| 133446                    | 9939259                           | 175860                             | 19       |           |        |        |           |       |     |    |
| 0                         | 0                                 | 0                                  | 20       |           |        |        |           |       |     |    |
| 0                         | 903324                            | 0                                  | 21       |           |        |        |           |       |     |    |
| 0                         | 0                                 | 0                                  | 22       |           |        |        |           |       |     |    |
| 0                         | 0                                 | 0                                  | 23       |           |        |        |           |       |     |    |
| 1230                      | 347304                            | 4267                               | 24       |           |        |        |           |       |     |    |
| 0                         | 1088072                           | 0                                  | 25       |           |        |        |           |       |     |    |
| 0                         | 1200                              | 0                                  | 26       |           |        |        |           |       |     |    |
| 0                         | 0                                 | 0                                  | 27       |           |        |        |           |       |     |    |
| 0                         | 56113                             | 0                                  | 28       |           |        |        |           |       |     |    |
| 0                         | 330798                            | 0                                  | 29       |           |        |        |           |       |     |    |
| 0                         | 2093666                           | 0                                  | 30       |           |        |        |           |       |     |    |
| 57493                     | 851702                            | 32910                              | 31       |           |        |        |           |       |     |    |
| 0                         | 382221                            | 0                                  | 32       |           |        |        |           |       |     |    |
| 192169                    | 16511264                          | 213037                             | 33       |           |        |        |           |       |     |    |
| 0.0587                    | 0.0312                            | 0.0860                             | 34       |           |        |        |           |       |     |    |
|                           | OIL                               |                                    | COAL     |           | GAS    |        | OIL       |       | GAS |    |
|                           | Barrels                           |                                    | Tons     |           | MCF    |        | Barrels   |       | MCF |    |
| 0                         | 6004                              | 0                                  | 228370   | 0         | 387056 | 202    | 0         | 45834 |     | 37 |
| 0                         | 136413                            | 0                                  | 12377    | 0         | 1020   | 138002 | 0         | 1020  |     | 38 |
| 0.000                     | 22.276                            | 0.000                              | 31.946   | 0.000     | 4.579  | 0.000  | 0.000     | 0.000 |     | 39 |
| 0.000                     | 22.226                            | 0.000                              | 35.761   | 0.000     | 4.579  | 23.629 | 0.000     | 3.733 |     | 40 |
| 0.000                     | 3.879                             | 0.000                              | 1.445    | 0.000     | 4.490  | 4.077  | 0.000     | 3.660 |     | 41 |
| 0.000                     | 4.075                             | 0.000                              | 0.000    | 1.876     | 0.000  | 0.000  | 7.097     | 0.000 |     | 42 |
| 0.000                     | 10504.000                         | 0.000                              | 0.000    | 11416.000 | 0.000  | 0.000  | 19339.000 | 0.000 |     | 43 |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>J. M. Stuart</i><br>(b) | Plant Name: <i>J. M. Stuart</i><br>(c) |
|----------|---|--|--|
|          |   | <b>Unit Total (Note 2)</b>             | <b>Unit Total (Note 2)</b>             |
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)      |  |  |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)   | Semi - Outdoor                         | Conventional                           |
| 3        | Year Originally Constructed                           | 1970                                   | 1969                                   |
| 4        | Year Last Unit was Installed                          | 1974                                   | 1969                                   |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)   | 2441.00                                | 11.00                                  |
| 6        | Net Peak Demand on Plant - MW (60 minutes)            | 2370                                   | 9                                      |
| 7        | Plant Hours Connected to Load                         | 8760                                   | 198                                    |
| 8        | Net Continuous Plant Capability (Megawatts)           | 0                                      | 0                                      |
| 9        | When Not Limited by Condenser Water                   | 2343                                   | 9                                      |
| 10       | When Limited by Condenser Water                       | 2343                                   | 9                                      |
| 11       | Average Number of Employees                           | 375                                    | 0                                      |
| 12       | Net Generation, Exclusive of Plant Use - KWh          | 14293794000                            | 1652000                                |
| 13       | Cost of Plant: Land and Land Rights                   | 0                                      | 0                                      |
| 14       | Structures and Improvements                           | 0                                      | 0                                      |
| 15       | Equipment Costs                                       | 0                                      | 0                                      |
| 16       | Total Cost  | 0                                      | 0                                      |
| 17       | Cost per KW of Installed Capacity (line 5)            | 0.0000                                 | 0.0000                                 |
| 18       | Production Expenses: Oper, Supv, & Engr               | 0                                      | 0                                      |
| 19       | Fuel  | 0                                      | 0                                      |
| 20       | Coolants and Water (Nuclear Plants Only)              | 0                                      | 0                                      |
| 21       | Steam Expenses  | 0                                      | 0                                      |
| 22       | Steam From Other Sources                              | 0                                      | 0                                      |
| 23       | Steam Transferred (Cr)                                | 0                                      | 0                                      |
| 24       | Electric Expenses                                     | 0                                      | 0                                      |
| 25       | Misc Steam (or Nuclear) Power Expenses                | 0                                      | 0                                      |
| 26       | Rents   | 0                                      | 0                                      |
| 27       | Allowances  | 0                                      | 0                                      |
| 28       | Maintenance Supervision and Engineering               | 0                                      | 0                                      |
| 29       | Maintenance of Structures                             | 0                                      | 0                                      |
| 30       | Maintenance of Boiler (or reactor) Plant              | 0                                      | 0                                      |
| 31       | Maintenance of Electric Plant                         | 0                                      | 0                                      |
| 32       | Maintenance of Misc Steam (or Nuclear) Plant          | 0                                      | 0                                      |
| 33       | Total Production Expenses                             | 0                                      | 0                                      |
| 34       | Expenses per Net KWh                                  | 0.0000                                 | 0.0000                                 |
| 35       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)               | COAL                                   | OIL                                    |
| 36       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)  | Tons                                   | Barrels                                |
| 37       | Quantity (units) of Fuel Burned                       | 6054046                                | 141407                                 |
| 38       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11252                                  | 137886                                 |
| 39       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 28.239                                 | 24.388                                 |
| 40       | Average Cost of Fuel per Unit Burned                  | 29.215                                 | 23.789                                 |
| 41       | Average Cost of Fuel Burned per Million BTU           | 1.298                                  | 4.108                                  |
| 42       | Average Cost of Fuel Burned per KWh Net Gen           | 0.000                                  | 1.261                                  |
| 43       | Average BTU per KWh Net Generation                    | 0.000                                  | 9588.000                               |

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| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses<br>(a)                                  | Amount<br>(b)     | Actual Expenses<br>(c) |
|----------|--|-------------------|------------------------|
| 1        | Depreciation   | 17,304,909        | 15,677,712             |
| 2        | Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs | 3,587,509         | 3,198,390              |
| 3        | Fuel Related Costs   |                   |                        |
| 4        | Operation of Facilities  | 3,194,876         | 712,938                |
| 5        | Fly Ash and Sulfur Sludge Removal                                  | 10,030,257        | 9,684,210              |
| 6        | Difference in Cost of Environmentally Clean Fuels                  | 5,078,816         | 1,924,364              |
| 7        | Replacement Power Costs  | 5,428,168         |                        |
| 8        | Taxes and Fees   | 956,000           |                        |
| 9        | Administrative and General   | 1,658,498         | 342,720                |
| 10       | Other (Identify significant)                                       | 402,886           | 402,886                |
| 11       | <b>TOTAL</b>   | <b>47,641,919</b> | <b>31,943,220</b>      |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**ENVIRONMENTAL PROTECTION FACILITIES**

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 

|  |  |
|--|--|
| <p>A. Air pollution control facilities:</p> <ul style="list-style-type: none"> <li>(1) Scrubbers, precipitators, tall smokestacks, etc.</li> <li>(2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment</li> <li>(3) Monitoring equipment</li> <li>(4) Other.</li> </ul> <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> <li>(1) Cooling towers, ponds, piping, pumps, etc.</li> <li>(2) Waste water treatment equipment</li> <li>(3) Sanitary waste disposal equipment</li> <li>(4) Oil interceptors</li> <li>(5) Sediment control facilities</li> <li>(6) Monitoring equipment</li> <li>(7) Other.</li> </ul> <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> <li>(1) Ash handling and disposal equipment</li> <li>(2) Land</li> <li>(3) Settling ponds</li> <li>(4) Other.</li> </ul> | <p>D. Noise abatement equipment:</p> <ul style="list-style-type: none"> <li>(1) Structures</li> <li>(2) mufflers</li> <li>(3) Sound proofing equipment</li> <li>(4) Monitoring equipment</li> <li>(5) Other.</li> </ul> <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> <li>(1) Architectural costs</li> <li>(2) Towers</li> <li>(3) Underground lines</li> <li>(4) Landscaping</li> <li>(5) Other.</li> </ul> <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> <li>(1) Preparation of environmental reports</li> <li>(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.</li> <li>(3) Parks and related facilities</li> <li>(4) Other.</li> </ul> |
|--|--|
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

| Line No. | Classification of Cost<br>(a)        | CHANGES DURING YEAR |                    |                    | Balance at End of Year<br>(e) | Actual Cost<br>(f) |
|----------|--------------------------------------|---------------------|--------------------|--------------------|-------------------------------|--------------------|
|          |                                      | Additions<br>(b)    | Retirements<br>(c) | Adjustments<br>(d) |                               |                    |
| 1        | Air Pollution Control Facilities     | 3,051,299           | 171,034            |                    | 298,759,013                   | 298,759,013        |
| 2        | Water Pollution Control Facilities   | 887,685             | 18,486             |                    | 74,532,694                    | 74,532,694         |
| 3        | Solid Waste Disposal Costs           | 283,195             | 741,831            |                    | 75,034,772                    | 75,034,772         |
| 4        | Noise Abatement Equipment            |                     |                    |                    | 901,577                       | 900,844            |
| 5        | Esthetic Costs                       |                     |                    |                    | 249,682                       |                    |
| 6        | Additional Plant Capacity            |                     |                    |                    | 42,651,817                    |                    |
| 7        | Miscellaneous (Identify significant) |                     |                    |                    | 98,085                        | 94,818             |
| 8        | TOTAL (Total of lines 1 thru 7)      | 4,222,179           | 931,351            |                    | 492,227,640                   | 449,322,141        |
| 9        | Construction Work in Progress        | 3,087,214           |                    |                    | 6,286,650                     | 6,285,930          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item<br>(a)   | Number of Watt-hour<br>Meters<br>(b) | LINE TRANSFORMERS |                                 |
|----------|---|--------------------------------------|-------------------|---------------------------------|
|          |   |                                      | Number<br>(c)     | Total capacity (in (MVA)<br>(d) |
| 1        | Number at Beginning of Year                                   | 490,134                              | 157,013           | 8,940                           |
| 2        | Additions During Year   |                                      |                   |                                 |
| 3        | Purchases   | 7,547                                | 3,746             | 213                             |
| 4        | Associated with Utility Plant Acquired                        |                                      |                   |                                 |
| 5        | TOTAL Additions (Enter Total of lines 3 and 4)                | 7,547                                | 3,746             | 213                             |
| 6        | Reductions During Year  |                                      |                   |                                 |
| 7        | Retirements   |                                      |                   |                                 |
| 8        | Associated with Utility Plant Sold                            |                                      |                   |                                 |
| 9        | TOTAL Reductions (Enter Total of lines 7 and 8)               |                                      |                   |                                 |
| 10       | Number at End of Year (Lines 1 + 5 - 9)                       | 497,681                              | 160,759           | 9,153                           |
| 11       | In Stock  | 3,269                                | 2,498             | 142                             |
| 12       | Locked Meters on Customers' Premises                          | 7,102                                |                   |                                 |
| 13       | Inactive Transformers on System                               |                                      |                   |                                 |
| 14       | In Customers' Use   | 487,310                              | 158,261           | 9,011                           |
| 15       | In Company's Use  |                                      |                   |                                 |
| 16       | TOTAL End of Year (Total 11 to 15. This should equal line 10) | 497,681                              | 160,759           | 9,153                           |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

**Schedule Page: 426.5 Line No.: 18 Column: a**

SUBSTATIONS (cont'd)

FOOTNOTE DATA

- (1) Located in Ohio.
- (2) Certain equipment at this substation is owned by The Cincinnati Gas and Electric Company (CG&E), Columbus Southern Power Company (CSP) and the Respondent with undivided ownership of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of percent of ownership. The co-owners are not associated companies.
- (3) Certain equipment at this substation is owned by CG&E, CSP, and the Respondent with undivided ownership of 33-1/3%, 33-1/3% and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (4) Maximum rating at 65 degrees Celsius. The maximum rating at 55 degrees Celsius is 450,000 KVA. This footnote refers to page 427 column (f) line 3.
- (5) Certain equipment at this substation is owned by CG&E and the Respondent with undivided ownership of 50% and 50%, respectively. Expenses are shared on the basis of percent of ownership.
- (6) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of percent of ownership.
- (7) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 40.3%, 29.0%, and 30.7%, respectively. Expenses are shared on the basis of percent of ownership.
- (8) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 33-1/3%, 33-1/3%, and 33-1/3%, respectively. Expenses are shared on the basis of percent of ownership.
- (9) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 28%, 36%, and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (10) This station is owned by CG&E, CSP and the Respondent with undivided ownership of 28%, 36%, and 36%, respectively. Expenses are shared on the basis of percent of ownership.
- (11) Voltages shown reflect the highest and lowest voltages in the substations groups and not necessarily within an individual substation.
- (12) Certain equipment at this substation is owned by CG&E, CSP and the Respondent with undivided ownership of 38.5%, 20.2%, and 41.3%, respectively. Expenses are shared on the basis of percent of ownership.
- (13) Certain equipment at this substation is owned by CG&E and the Respondent with undivided ownership of 55% and 45%, respectively. Expenses are shared on the basis of percent of ownership.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |  |   |  |                        |                                   | 1           |
| 5411   |  |   |  |                        |                                   | 2           |
| 350  |  |   |  |                        |                                   | 3           |
| 2560   |  |   |  |                        |                                   | 4           |
|  |  |   |  |                        |                                   | 5           |
| 24992  |  |   |  |                        |                                   | 6           |
|  |  |   |  |                        |                                   | 7           |
|  |  |   |  |                        |                                   | 8           |
| 2890   |  |   |  |                        |                                   | 9           |
|  |  |   |  |                        |                                   | 10          |
|  |  |   |  |                        |                                   | 11          |
|  |  |   |  |                        |                                   | 12          |
|  |  |   |  |                        |                                   | 13          |
| 1565   | 19   | 1   |  |                        |                                   | 14          |
| 3  | 6  |   |  |                        |                                   | 15          |
| 4839   | 18   | 2   |  |                        |                                   | 16          |
| 5690   | 151  | 3   |  |                        |                                   | 17          |
| 657  | 25   |   |  |                        |                                   | 18          |
| 441  | 18   |   |  |                        |                                   | 19          |
| 636  | 81   |   |  |                        |                                   | 20          |
| 16721  | 318  | 6   |  |                        |                                   | 21          |
|  |  |   |  |                        |                                   | 22          |
|  |  |   |  |                        |                                   | 23          |
|  |  |   |  |                        |                                   | 24          |
|  |  |   |  |                        |                                   | 25          |
|  |  |   |  |                        |                                   | 26          |
|  |  |   |  |                        |                                   | 27          |
|  |  |   |  |                        |                                   | 28          |
|  |  |   |  |                        |                                   | 29          |
|  |  |   |  |                        |                                   | 30          |
|  |  |   |  |                        |                                   | 31          |
|  |  |   |  |                        |                                   | 32          |
|  |  |   |  |                        |                                   | 33          |
|  |  |   |  |                        |                                   | 34          |
|  |  |   |  |                        |                                   | 35          |
|  |  |   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
|  |  |   |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a)             | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | Summary of Commonly Owned Substations by Function: |                                |                  |                  |                 |
| 2        | Attended-T   |                                |                  |                  |                 |
| 3        | Supervisory Control-T                              |                                |                  |                  |                 |
| 4        | Monitor-T  |                                |                  |                  |                 |
| 5        |  |                                |                  |                  |                 |
| 6        | Total  |                                |                  |                  |                 |
| 7        |  |                                |                  |                  |                 |
| 8        | Respondent's Equivalent Share of Commonly          |                                |                  |                  |                 |
| 9        | Owned Substations                                  |                                |                  |                  |                 |
| 10       |  |                                |                  |                  |                 |
| 11       |  |                                |                  |                  |                 |
| 12       |  |                                |                  |                  |                 |
| 13       | Summary of Wholly Owned Substations by Function:   |                                |                  |                  |                 |
| 14       | T-Attended   |                                |                  |                  |                 |
| 15       | D-Unattended                                       |                                |                  |                  |                 |
| 16       | T-Supv. Control                                    |                                |                  |                  |                 |
| 17       | T&D-Supv. Control                                  |                                |                  |                  |                 |
| 18       | T&D-Monitor  |                                |                  |                  |                 |
| 19       | D-Supv. Control                                    |                                |                  |                  |                 |
| 20       | D-Monitor  |                                |                  |                  |                 |
| 21       | Total of Wholly Owned Substations                  |                                |                  |                  |                 |
| 22       |  |                                |                  |                  |                 |
| 23       |  |                                |                  |                  |                 |
| 24       |  |                                |                  |                  |                 |
| 25       |  |                                |                  |                  |                 |
| 26       |  |                                |                  |                  |                 |
| 27       |  |                                |                  |                  |                 |
| 28       |  |                                |                  |                  |                 |
| 29       |  |                                |                  |                  |                 |
| 30       |  |                                |                  |                  |                 |
| 31       |  |                                |                  |                  |                 |
| 32       |  |                                |                  |                  |                 |
| 33       |  |                                |                  |                  |                 |
| 34       |  |                                |                  |                  |                 |
| 35       |  |                                |                  |                  |                 |
| 36       |  |                                |                  |                  |                 |
| 37       |  |                                |                  |                  |                 |
| 38       |  |                                |                  |                  |                 |
| 39       |  |                                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |   |  |  |                        |                                   | 1           |
| 40   | 2   |  |  |                        |                                   | 2           |
| 20   | 2   |  |  |                        |                                   | 3           |
| 20   | 1   |  |  |                        |                                   | 4           |
| 115  | 9   |  |  |                        |                                   | 5           |
| 150  | 1   |  |  |                        |                                   | 6           |
|  |   | 1                                      |  |                        |                                   | 7           |
| 19   | 2   |  |  |                        |                                   | 8           |
| 450  | 1   |  |  |                        |                                   | 9           |
| 200  | 1   |  |  |                        |                                   | 10          |
| 40   | 2   |  |  |                        |                                   | 11          |
| 40   | 2   |  |  |                        |                                   | 12          |
| 112  | 2   |  |  |                        |                                   | 13          |
| 39   | 2   |  |  |                        |                                   | 14          |
| 159  | 2   |  |  |                        |                                   | 15          |
| 20   | 2   |  |  |                        |                                   | 16          |
| 112  | 42  |  |  |                        |                                   | 17          |
|  |   |  |  |                        |                                   | 18          |
|  |   |  |  |                        |                                   | 19          |
|  |   |  |  |                        |                                   | 20          |
|  |   |  |  |                        |                                   | 21          |
|  |   |  |  |                        |                                   | 22          |
|  |   |  |  |                        |                                   | 23          |
|  |   |  |  |                        |                                   | 24          |
|  |   |  |  |                        |                                   | 25          |
|  |   |  |  |                        |                                   | 26          |
|  |   |  |  |                        |                                   | 27          |
| 22152  | 327   | 7                                      |  |                        |                                   | 28          |
|  |   |  |  |                        |                                   | 29          |
|  |   |  |  |                        |                                   | 30          |
| 16671  |   |  |  |                        |                                   | 31          |
|  |   |  |  |                        |                                   | 32          |
|  |   |  |  |                        |                                   | 33          |
|  |   |  |  |                        |                                   | 34          |
|  |   |  |  |                        |                                   | 35          |
|  |   |  |  |                        |                                   | 36          |
|  |   |  |  |                        |                                   | 37          |
|  |   |  |  |                        |                                   | 38          |
|  |   |  |  |                        |                                   | 39          |
|  |   |  |  |                        |                                   | 40          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a)             | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | WHOLLY OWNED SUBSTATIONS (cont'd): (1)             |                                |                  |                  |                 |
| 2        | Washington-Wash. C.H.                              | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 3        | Waynesville-Waynesville Bellbrook Rd., Waynseville | D-Monitor                      | 69.00            | 12.50            |                 |
| 4        | Webb Road  | D-Monitor                      | 69.00            | 12.50            |                 |
| 5        | Webster-Dayton                                     | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 6        |  | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 7        |  | T&D-Supv. Control              | 69.00            | 7.20             |                 |
| 8        | West Manchester-West Manchester                    | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 9        | West Milton-S.W. of West Milton                    | T&D-Supv. Control              | 345.00           | 138.00           |                 |
| 10       |  | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 11       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 12       | Wilmington-Wilmington                              | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 13       | Wyandot-Wyandot Street, Dayton                     | D-Supv. Control                | 138.00           | 12.50            |                 |
| 14       | Xenia-Xenia  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 15       | Yankee-S.W. of Centerville                         | T-Supv. Control                | 12.50            | 69.00            |                 |
| 16       | Yellow Springs-Miami Twp., Greene Co.              | D-Monitor                      | 69.00            | 12.50            |                 |
| 17       | 23 subs-less than 10 MVA (11)                      | T&D-Supv. Control              | 138.00           | 2.40             |                 |
| 18       |  | D-Monitor                      |                  |                  |                 |
| 19       |  |                                |                  |                  |                 |
| 20       |  |                                |                  |                  |                 |
| 21       |  |                                |                  |                  |                 |
| 22       |  |                                |                  |                  |                 |
| 23       |  |                                |                  |                  |                 |
| 24       |  |                                |                  |                  |                 |
| 25       |  |                                |                  |                  |                 |
| 26       |  |                                |                  |                  |                 |
| 27       |  |                                |                  |                  |                 |
| 28       | TOTAL WHOLLY OWNED SUBSTATIONS                     |                                | 19368.98         | 7211.42          | 13.80           |
| 29       |  |                                |                  |                  |                 |
| 30       | TOTAL WHOLLY OWNED AND RESPONDENT'S SHARE OF       |                                |                  |                  |                 |
| 31       | COMMONLY OWNED SUBSTATIONS                         |                                |                  |                  |                 |
| 32       |  |                                |                  |                  |                 |
| 33       |  |                                |                  |                  |                 |
| 34       |  |                                |                  |                  |                 |
| 35       |  |                                |                  |                  |                 |
| 36       |  |                                |                  |                  |                 |
| 37       |  |                                |                  |                  |                 |
| 38       |  |                                |                  |                  |                 |
| 39       |  |                                |                  |                  |                 |
| 40       |  |                                |                  |                  |                 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |   |  |  |                        |                                   | 1           |
| 60   | 2   |  |  |                        |                                   | 2           |
| 11   | 2   |  |  |                        |                                   | 3           |
| 60   | 2   |  |  |                        |                                   | 4           |
|  |   |  |  |                        |                                   | 5           |
|  |   |  |  |                        |                                   | 6           |
|  |   |  |  |                        |                                   | 7           |
| 13   | 1   |  |  |                        |                                   | 8           |
| 30   | 1   |  |  |                        |                                   | 9           |
| 11   | 1   |  |  |                        |                                   | 10          |
| 10   | 1   |  |  |                        |                                   | 11          |
| 14   | 2   |  |  |                        |                                   | 12          |
| 11   | 1   |  |  |                        |                                   | 13          |
| 60   | 2   |  |  |                        |                                   | 14          |
| 448  | 1   |  |  |                        |                                   | 15          |
| 60   | 2   |  |  |                        |                                   | 16          |
| 200  | 1   |  |  |                        |                                   | 17          |
| 60   | 3   |  |  |                        |                                   | 18          |
| 18   | 1   |  |  |                        |                                   | 19          |
|  |   | 1                                      |  |                        |                                   | 20          |
| 22   | 1   |  |  |                        |                                   | 21          |
| 22   | 1   |  |  |                        |                                   | 22          |
| 11   | 1   |  |  |                        |                                   | 23          |
| 200  | 1   |  |  |                        |                                   | 24          |
| 11   | 1   |  |  |                        |                                   | 25          |
| 60   | 2   |  |  |                        |                                   | 26          |
| 898  | 2   |  |  |                        |                                   | 27          |
| 300  | 3   |  |  |                        |                                   | 28          |
| 12   | 1   |  |  |                        |                                   | 29          |
| 90   | 3   |  |  |                        |                                   | 30          |
| 11   | 1   |  |  |                        |                                   | 31          |
| 30   | 1   |  |  |                        |                                   | 32          |
| 200  | 1   |  |  |                        |                                   | 33          |
| 40   | 2   |  |  |                        |                                   | 34          |
| 45   | 2   |  |  |                        |                                   | 35          |
| 150  | 1   |  |  |                        |                                   | 36          |
| 10   | 1   |  |  |                        |                                   | 37          |
| 25   | 2   |  |  |                        |                                   | 38          |
|  |   | 1                                      |  |                        |                                   | 39          |
| 70   | 3   |  |  |                        |                                   | 40          |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a) | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | WHOLLY OWNED SUBSTATIONS (cont'd): (1) |                                |                  |                  |                 |
| 2        | Peters Rd.-Peters Road, Troy           | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 3        | Phoneton-Shroyer Rd. Huber Hts.        | T&D-Monitor                    | 69.00            | 4.16             |                 |
| 4        |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 5        | Piqua Sub 3-Piqua                      | T-Supv. Control                | 69.00            |                  |                 |
| 6        | Piqua Sub 4-Piqua                      | T-Supv. Control                | 69.00            |                  |                 |
| 7        | Piqua Sub 5-Piqua                      | T-Supv. Control                | 69.00            |                  |                 |
| 8        | Quincy-W. of Quincy                    | D-Monitor                      | 138.00           | 12.50            |                 |
| 9        | Robinson, S.E. of Washington C.H.      | D-Monitor                      | 69.00            | 12.50            |                 |
| 10       | Rockford (New)-W. of Rockford          | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 11       |  | T&D-Monitor                    | 69.00            | 34.50            |                 |
| 12       | Sabina-Sabina                          | D-Monitor                      | 69.00            | 12.50            |                 |
| 13       | St. Marys-St. Marys Twp., Auglaize Co. | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 14       | Salem-Salem Ave., Dayton               | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 15       | Shelby-NE of Sidney                    | T-Supv. Control                | 345.00           | 138.00           |                 |
| 16       | Shiloh-Elderberry Ave., Dayton         | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 17       | Sidney-Campbell Rd., Sidney            | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 18       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 19       |  | T&D-Supv. Control              | 4.16             | 12.50            |                 |
| 20       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 21       | South Charleston-South Charleston      | D-Monitor                      | 69.00            | 12.50            |                 |
| 22       | Southwestern-Fairborn                  | T&D Supv. Control              | 69.00            | 12.50            |                 |
| 23       | Springcreek Springcreek-NE of Piqua    | D-Monitor                      | 138.00           | 12.50            |                 |
| 24       | Stanton-Miami Co.                      | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 25       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 26       | Stillwater-Dayton                      | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 27       | Sugarcreek-S. of Bellbrook             | T-Supv. Control                | 345.00           | 138.00           |                 |
| 28       | TAIT-C.T.                              | T-Supv. Control                | 138.00           | 69.00            |                 |
| 29       | TAIT-C.T.                              | T&D-Supv. Control              | 4.16             | 12.50            |                 |
| 30       | TAIT-Dayton                            | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 31       | Tipp City-Tipp City                    | D-Monitor                      | 69.00            | 12.50            |                 |
| 32       | Treaty                                 | D-Monitor                      | 69.00            | 12.50            |                 |
| 33       | Trebein-Trebein                        | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 34       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 35       | Troy-Troy                              | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 36       | Urbana (New)-W. of Urbana              | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 37       |  | T&D-Supv. Control              | 69.00            | 34.50            |                 |
| 38       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 39       |  | T&D-Supv. Control              | 69.00            | 34.50            |                 |
| 40       | Vandalia-Engle Rd., Vandalia           | T&D-Supv. Control              | 69.00            | 12.50            |                 |

|  |   |  |                                 |
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|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(l)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |   |  |  |                        |                                   | 1           |
| 400  | 2   |  |  |                        |                                   | 2           |
|  |   | 1                                      |  |                        |                                   | 3           |
| 10   | 1   |  |  |                        |                                   | 4           |
| 20   | 1   |  |  |                        |                                   | 5           |
| 6  | 3   |  |  |                        |                                   | 6           |
| 21   | 2   |  |  |                        |                                   | 7           |
| 14   | 2   |  |  |                        |                                   | 8           |
| 36   | 3   |  |  |                        |                                   | 9           |
| 90   | 3   |  |  |                        |                                   | 10          |
| 675  | 1   |  |  |                        |                                   | 11          |
| 50   | 2   |  |  |                        |                                   | 12          |
| 90   | 3   |  |  |                        |                                   | 13          |
| 30   | 1   |  |  |                        |                                   | 14          |
| 26   | 4   |  |  |                        |                                   | 15          |
| 13   | 2   |  |  |                        |                                   | 16          |
| 16   | 4   |  |  |                        |                                   | 17          |
| 150  | 1   |  |  |                        |                                   | 18          |
| 42   | 4   |  |  |                        |                                   | 19          |
| 13   | 2   |  |  |                        |                                   | 20          |
| 60   | 2   |  |  |                        |                                   | 21          |
| 13   | 2   |  |  |                        |                                   | 22          |
| 450  | 1   |  |  |                        |                                   | 23          |
| 200  | 1   |  |  |                        |                                   | 24          |
|  |   |  |  |                        |                                   | 25          |
| 101  | 3   |  |  |                        |                                   | 26          |
| 18   | 1   |  |  |                        |                                   | 27          |
|  |   |  |  |                        |                                   | 28          |
| 75   | 2   |  |  |                        |                                   | 29          |
| 150  | 1   |  |  |                        |                                   | 30          |
| 52   | 2   |  |  |                        |                                   | 31          |
| 19   | 6   |  |  |                        |                                   | 32          |
| 20   | 1   |  |  |                        |                                   | 33          |
| 30   | 1   |  |  |                        |                                   | 34          |
|  |   |  |  |                        |                                   | 35          |
| 30   | 1   |  |  |                        |                                   | 36          |
| 60   | 2   |  |  |                        |                                   | 37          |
| 45   | 1   |  |  |                        |                                   | 38          |
| 67   | 6   |  |  |                        |                                   | 39          |
| 200  | 1   |  |  |                        |                                   | 40          |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation<br>(a)       | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | WHOLLY OWNED SUBSTATIONS (cont'd): (1)       |                                |                  |                  |                 |
| 2        | S. of Miamisburg                             | T-Attended                     | 138.00           | 69.00            |                 |
| 3        |  | T-Attended                     | 138.00           | 69.00            |                 |
| 4        | Indian Lake-1 mi. S. of Lakeview             | T&D-Supv. Control              | 69.00            | 34.50            |                 |
| 5        |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 6        |  | T&D-Supv. Control              | 34.50            | 12.50            |                 |
| 7        | Jackson Center-Jackson Twp., Shelby Co.      | D-Monitor                      | 69.00            | 12.50            |                 |
| 8        | Jamestown-Jamestown                          | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 9        | Jeffersonville-Jeffersonville                | D-Supv. Control                | 69.00            | 12.50            |                 |
| 10       | Kettering-Dorothy Lane, Kettering            | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 11       | Killen-Adams Co.                             | T-Attended                     | 23.40            | 345.00           |                 |
| 12       | Kings Creek-County Rd. 126-B, N. of Urbana   | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 13       | Knollwood-Beavercreek                        | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 14       | Kuther Road                                  | D-Monitor                      | 69.00            | 12.50            |                 |
| 15       | Lewisburg                                    | D-Monitor                      | 69.00            | 12.50            |                 |
| 16       | Liberty-Perry Twp., Logan Co.                | D-Monitor                      | 69.00            | 12.50            |                 |
| 17       | Logan-N.W. of West Liberty                   | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 18       |  | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 19       | Manning-Miamisburg                           | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 20       | Martinsville-Martinsville                    | D-Monitor                      | 69.00            | 12.50            |                 |
| 21       | Marysville-SE of Marysville                  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 22       | McCartyville-McCartyville                    | D-Monitor                      | 69.00            | 12.50            |                 |
| 23       | Miami-Tipp City, Miami Co.                   | T-Supv. Control                | 345.00           | 138.00           |                 |
| 24       | Minster-Minster                              | T-Supv. Control                | 138.00           | 69.00            |                 |
| 25       |  | T-Monitor                      | 69.00            |                  |                 |
| 26       | Monument-Dayton                              | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 27       |  | T&D-Supv. Control              | 4.16             | 12.50            |                 |
| 28       | Moraine-Dryden Rd., Moraine                  | T-Supv. Control                | 69.00            |                  |                 |
| 29       | Needmore-Webster St., Dayton                 | T&D-Monitor                    | 138.00           | 12.50            |                 |
| 30       | New Carlisle-New Carlisle                    | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 31       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 32       | New Lebanon-New Lebanon                      | D-Monitor                      | 69.00            | 12.50            |                 |
| 33       | New Vienna                                   | D-Supv. Control                | 69.00            | 12.50            |                 |
| 34       | Normandy-Spring Valley Road at Normandy Lane | D-Supv. Control                | 138.00           | 12.50            |                 |
| 35       | Northlawn - Moraine                          | T-Supv. Control                | 69.00            |                  |                 |
| 36       | Northridge-Dayton                            | D-Supv. Control                | 69.00            | 12.50            |                 |
| 37       |  | T&D-Monitor                    | 138.00           | 12.50            |                 |
| 38       | Overlook-Smithville Road, Dayton             | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 39       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 40       |  | T&D-Supv. Control              | 138.00           | 69.00            |                 |

|  |   |   |  |                                 |
|--|---|---|--|---------------------------------|
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|  | (1) <input checked="" type="checkbox"/> An Original | (2) <input type="checkbox"/> A Resubmission |  |                                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |  |   |  |                        |                                   | 1           |
| 20   | 2  |   |  |                        |                                   | 2           |
| 90   | 3  |   |  |                        |                                   | 3           |
| 11   | 1  |   |  |                        |                                   | 4           |
|  |  |   |  |                        |                                   | 5           |
| 60   | 2  |   |  |                        |                                   | 6           |
| 22   | 1  |   |  |                        |                                   | 7           |
| 188  | 1  |   |  |                        |                                   | 8           |
| 45   | 2  |   |  |                        |                                   | 9           |
| 30   | 1  |   |  |                        |                                   | 10          |
| 19   | 2  |   |  |                        |                                   | 11          |
| 200  | 1  |   |  |                        |                                   | 12          |
| 200  | 1  |   |  |                        |                                   | 13          |
| 20   | 2  |   |  |                        |                                   | 14          |
| 90   | 3  |   |  |                        |                                   | 15          |
| 70   | 5  |   |  |                        |                                   | 16          |
| 60   | 2  |   |  |                        |                                   | 17          |
| 100  | 2  |   |  |                        |                                   | 18          |
| 150  | 1  |   |  |                        |                                   | 19          |
| 30   | 1  |   |  |                        |                                   | 20          |
| 60   | 2  |   |  |                        |                                   | 21          |
| 60   | 2  |   |  |                        |                                   | 22          |
| 14   | 2  |   |  |                        |                                   | 23          |
| 60   | 2  |   |  |                        |                                   | 24          |
| 10   | 1  |   |  |                        |                                   | 25          |
| 21   | 2  |   |  |                        |                                   | 26          |
| 13   | 2  |   |  |                        |                                   | 27          |
| 40   | 2  |   |  |                        |                                   | 28          |
| 13   | 1  |   |  |                        |                                   | 29          |
| 896  | 2  |   |  |                        |                                   | 30          |
|  |  | 1   |  |                        |                                   | 31          |
| 20   | 6  |   |  |                        |                                   | 32          |
| 70   | 3  |   |  |                        |                                   | 33          |
| 150  | 1  |   |  |                        |                                   | 34          |
| 200  | 1  |   |  |                        |                                   | 35          |
| 90   | 3  |   |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
| 83   | 7  |   |  |                        |                                   | 38          |
| 60   | 2  |   |  |                        |                                   | 39          |
| 490  | 13   |   |  |                        |                                   | 40          |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a)               | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | WHOLLY OWNED SUBSTATIONS (cont'd): (1)               |                                |                  |                  |                 |
| 2        | Camden   | D-Monitor                      | 69.00            | 12.50            |                 |
| 3        | Carrollton-W. Carrollton                             | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 4        | Cedarville-Murdock Road, Cedarville                  | D-Monitor                      | 69.00            | 12.50            |                 |
| 5        | Celina-Celina  | T-Monitor                      | 69.00            |                  |                 |
| 6        | Centerville-Centerville                              | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 7        | Cisco-N. of Sidney                                   | D-Monitor                      | 69.00            | 12.50            |                 |
| 8        | Clinton-S. of Wilmington                             | T-Supv. Control                | 345.00           | 69.00            |                 |
| 9        | Coldwater-S.W. of Coldwater                          | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 10       | Columbus St. Wilmington                              | D-Monitor                      | 69.00            | 12.50            |                 |
| 11       | Covington-Covington                                  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 12       | Crown-Hoover Ave., Dayton                            | T-Supv. Control                | 138.00           | 69.00            |                 |
| 13       | Darby-U.S. 33, Marysville                            | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 14       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 15       | Dayton Mall-Miami Twp., Montgomery County            | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 16       | Delco-Kettering, Kettering                           | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 17       | Dixie-Dorothy Lane, Kettering                        | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 18       | Eaker-Eaker St., Dayton                              | D-Supv. Control                | 69.00            | 12.50            |                 |
| 19       | Eldean   | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 20       |  | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 21       | Englewood-Taywood Rd., Englewood                     | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 22       | Fairborn-Fairborn                                    | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 23       | Ft. Recovery-Minster Road, Fort Recovery             | D-Monitor                      | 69.00            | 12.50            |                 |
| 24       | Garage Road-Eaton                                    | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 25       | Garage Road-Eaton                                    | T&D-Monitor                    | 69.00            | 34.50            |                 |
| 26       | Germantown-Germantown                                | D-Monitor                      | 69.00            | 12.50            |                 |
| 27       | Gettysburg-Gettysburg Pittsburg Rd. S. of Gettysburg | D-Monitor                      | 69.00            | 12.50            |                 |
| 28       | Glady Run-Lower Bellbrook Rd., S.W. of Xenia         | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 29       | Gratis   | D-Monitor                      | 69.00            | 12.50            |                 |
| 30       | Greene-Dayton-Xenia Rd., Greene Co.                  | T-Supv. Control                | 345.00           | 138.00           |                 |
| 31       |  | T-Supv. Control                | 345.00           | 138.00           |                 |
| 32       | Greenfield-Greenfield                                | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 33       | Greenville-Greenville                                | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 34       |  | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 35       | Hempstead-Kettering                                  | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 36       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 37       | Honda East Liberty                                   | T-Supv. Control                | 69.00            |                  |                 |
| 38       | Hoover-Hoover Ave., Dayton                           | D-Supv. Control                | 69.00            | 12.50            |                 |
| 39       | Huber Heights-Bellefontaine Rd., N.E. of Dayton      | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 40       | O. H. Hutchings-U.S. Rt. 25                          | T-Attended                     | 12.50            | 69.00            |                 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
|  |   |  |  |                        |                                   | 1           |
|  |   |  |  |                        |                                   | 2           |
| 504  | 1   |  |  |                        |                                   | 3           |
|  |   |  |  |                        |                                   | 4           |
| 910  | 1   |  |  |                        |                                   | 5           |
|  |   |  |  |                        |                                   | 6           |
|  |   |  |  |                        |                                   | 7           |
|  |   |  |  |                        |                                   | 8           |
|  |   |  |  |                        |                                   | 9           |
| 1142   | 2   |  |  |                        |                                   | 10          |
|  |   |  |  |                        |                                   | 11          |
|  |   |  |  |                        |                                   | 12          |
| 250  | 1   |  |  |                        |                                   | 13          |
| 1920   | 3   |  |  |                        |                                   | 14          |
| 900  |   | 1                                      |  |                        |                                   | 15          |
| 640  | 1   |  |  |                        |                                   | 16          |
| 100  | 1   |  |  |                        |                                   | 17          |
|  |   |  |  |                        |                                   | 18          |
|  |   |  |  |                        |                                   | 19          |
|  |   |  |  |                        |                                   | 20          |
| 1955   | 2   |  |  |                        |                                   | 21          |
|  |   |  |  |                        |                                   | 22          |
|  |   |  |  |                        |                                   | 23          |
| 30   | 1   |  |  |                        |                                   | 24          |
| 200  | 1   |  |  |                        |                                   | 25          |
| 60   | 2   |  |  |                        |                                   | 26          |
| 200  | 1   |  |  |                        |                                   | 27          |
| 150  | 1   |  |  |                        |                                   | 28          |
| 10   | 1   |  |  |                        |                                   | 29          |
| 250  | 1   |  |  |                        |                                   | 30          |
| 450  | 1   |  |  |                        |                                   | 31          |
| 200  | 1   | 1                                      |  |                        |                                   | 32          |
| 60   | 2   |  |  |                        |                                   | 33          |
| 19   | 2   |  |  |                        |                                   | 34          |
| 11   | 1   |  |  |                        |                                   | 35          |
| 60   | 2   |  |  |                        |                                   | 36          |
| 200  | 1   |  |  |                        |                                   | 37          |
| 23   | 5   |  |  |                        |                                   | 38          |
| 19   | 2   |  |  |                        |                                   | 39          |
| 33   | 2   |  |  |                        |                                   | 40          |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br>(a) | Character of Substation<br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|--------------------------------|------------------|------------------|-----------------|
|          |  |                                | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | COMMONLY OWNED SUBSTATIONS: (1)        |                                |                  |                  |                 |
| 2        | Beatty-Grove City (2,3)                | T-Unattended                   | 345.00           |                  |                 |
| 3        | Beckjord-New Richmond (2)              | T-Attended                     | 22.80            | 345.00           |                 |
| 4        | Bixby-Groveport (3)                    | T-Unattended                   | 345.00           |                  |                 |
| 5        | Conesville-Conesville (3)              | T-Attended                     | 24.50            | 345.00           |                 |
| 6        | Corridor-Franklin Co. (3)              | T-Unattended                   | 345.00           |                  |                 |
| 7        | Don Marquis-Pike Co. (2)               | T-Unattended                   | 345.00           |                  |                 |
| 8        | Foster-Warren Co. (2)                  | T-Unattended                   | 345.00           |                  |                 |
| 9        | Greene-Greene Co. (2)                  | T-Supv. Control                | 345.00           |                  |                 |
| 10       | Miami Fort-North Bend (5)              | T-Attended                     | 20.90            | 345.00           |                 |
| 11       | Pierce-Clermont Co. (2)                | T-Attended                     | 345.00           |                  |                 |
| 12       | Port Union-Butler Co. (9)              | T-Attended                     | 345.00           |                  |                 |
| 13       | Stuart-Adams Co. (6)                   | T-Supv. Control                | 345.00           | 138.00           | 13.80           |
| 14       | (6)                                    | T-Monitor                      | 22.80            | 345.00           |                 |
| 15       | (7)                                    | T-Attended                     | 22.80            | 345.00           |                 |
| 16       | (8)                                    | T-Monitor                      | 22.80            | 345.00           |                 |
| 17       | (5)                                    | T-Supv. Control                | 138.00           | 69.00            |                 |
| 18       | (12)                                   | T-Supv. Control                | 345.00           |                  |                 |
| 19       | Terminal-Cincinnati (9)                | T-Attended                     | 345.00           |                  |                 |
| 20       | Todhunter-Butler Co. (13)              | T-Supv. Control                | 345.00           |                  |                 |
| 21       | Zimmer-Clermont Co. (10)               | T-Attended                     | 24.00            | 345.00           |                 |
| 22       |  |                                |                  |                  |                 |
| 23       | WHOLLY OWNED SUBSTATIONS: (1)          |                                |                  |                  |                 |
| 24       | Air Park                               | D-Supv. Control                | 69.00            | 12.50            |                 |
| 25       | Airway-E. of Dayton                    | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 26       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 27       | Alpha-S. Alpha-Bellbrook Rd.           | T-Supv. Control                | 138.00           | 69.00            |                 |
| 28       | Amsterdam-S. of New Bremen             | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 29       |  | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 30       | Atlanta-St. Rt. 207, N. Holland        | T-Supv. Control                | 345.00           | 69.00            |                 |
| 31       | Bath-Beavercreek Twp., Greene Co.      | T-Supv. Control                | 345.00           | 138.00           |                 |
| 32       |  | T-Supv. Control                | 138.00           | 69.00            |                 |
| 33       | Bellbrook South St., Bellbrook         | T&D-Supv. Control              | 138.00           | 12.50            |                 |
| 34       | Beliefontaine-Detroit                  | T&D-Supv Control               | 69.00            | 4.16             |                 |
| 35       |  | T&D-Supv Control               | 69.00            | 12.50            |                 |
| 36       | Benner-Benner Rd., Miamisburg          | T&D-Monitor                    | 69.00            | 12.50            |                 |
| 37       | Blue Jacket                            | T&D-Supv. Control              | 138.00           | 69.00            |                 |
| 38       | Blue Jacket-Lake Twp. Logan Co.        | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 39       | Botkins-1 mi. E. of Botkins            | T&D-Supv. Control              | 69.00            | 12.50            |                 |
| 40       | Brookville-N.E. of Brookville          | D-Monitor                      | 69.00            | 12.50            |                 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST                      |                                      |                                  | Line<br>No. |              |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------|--------------|
| Size<br>(h) | Specification<br>(l) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l) | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Devices<br>(n) |             | Total<br>(o) |
| 477 MCM     | 18x1                 | Delta:                              | 69                                  |                                | 935,000                              | 273,000                          | 1,208,000   | 1            |
|             | ACSR                 | 6 ft Vert                           |                                     |                                |                                      |                                  |             | 2            |
|             |                      | 5 ft Horiz                          |                                     |                                |                                      |                                  |             | 3            |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 4            |
| 477 MCM     | 18x1                 |                                     |                                     |                                |                                      |                                  |             | 5            |
|             | ACSR                 | 8 ft Vert                           | 69                                  |                                | 315,000                              | 95,000                           | 410,000     | 6            |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 7            |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 8            |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 9            |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 10           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 11           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 12           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 13           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 14           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 15           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 16           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 17           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 18           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 19           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 20           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 21           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 22           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 23           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 24           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 25           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 26           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 27           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 28           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 29           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 30           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 31           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 32           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 33           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 34           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 35           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 36           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 37           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 38           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 39           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 40           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 41           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 42           |
|             |                      |                                     |                                     |                                |                                      |                                  |             | 43           |
|             |                      |                                     |                                     |                                | 1,250,000                            | 368,000                          | 1,618,000   | 44           |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION LINES ADDED DURING YEAR**

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION             |                | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|------------------------------|----------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)                     | To (b)         |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | Marysville Sub               | West Mingo Tap | 10.24                    | Wood Pole            | 18.00                        | 1                      | 1            |
| 2        |                              |                |                          |                      |                              |                        |              |
| 3        |                              |                |                          |                      |                              |                        |              |
| 4        |                              |                |                          |                      |                              |                        |              |
| 5        | Marysville Sub               |                | 1.63                     | Wood Pole            | 29.00                        | 2                      | 2            |
| 6        |                              |                |                          |                      |                              |                        |              |
| 7        |                              |                |                          |                      |                              |                        |              |
| 8        |                              |                |                          |                      |                              |                        |              |
| 9        |                              |                |                          |                      |                              |                        |              |
| 10       | (Note: Above circuit rebuilt |                |                          |                      |                              |                        |              |
| 11       | and reconductored on         |                |                          |                      |                              |                        |              |
| 12       | existing right of way)       |                |                          |                      |                              |                        |              |
| 13       |                              |                |                          |                      |                              |                        |              |
| 14       |                              |                |                          |                      |                              |                        |              |
| 15       |                              |                |                          |                      |                              |                        |              |
| 16       |                              |                |                          |                      |                              |                        |              |
| 17       |                              |                |                          |                      |                              |                        |              |
| 18       |                              |                |                          |                      |                              |                        |              |
| 19       |                              |                |                          |                      |                              |                        |              |
| 20       |                              |                |                          |                      |                              |                        |              |
| 21       |                              |                |                          |                      |                              |                        |              |
| 22       |                              |                |                          |                      |                              |                        |              |
| 23       |                              |                |                          |                      |                              |                        |              |
| 24       |                              |                |                          |                      |                              |                        |              |
| 25       |                              |                |                          |                      |                              |                        |              |
| 26       |                              |                |                          |                      |                              |                        |              |
| 27       |                              |                |                          |                      |                              |                        |              |
| 28       |                              |                |                          |                      |                              |                        |              |
| 29       |                              |                |                          |                      |                              |                        |              |
| 30       |                              |                |                          |                      |                              |                        |              |
| 31       |                              |                |                          |                      |                              |                        |              |
| 32       |                              |                |                          |                      |                              |                        |              |
| 33       |                              |                |                          |                      |                              |                        |              |
| 34       |                              |                |                          |                      |                              |                        |              |
| 35       |                              |                |                          |                      |                              |                        |              |
| 36       |                              |                |                          |                      |                              |                        |              |
| 37       |                              |                |                          |                      |                              |                        |              |
| 38       |                              |                |                          |                      |                              |                        |              |
| 39       |                              |                |                          |                      |                              |                        |              |
| 40       |                              |                |                          |                      |                              |                        |              |
| 41       |                              |                |                          |                      |                              |                        |              |
| 42       |                              |                |                          |                      |                              |                        |              |
| 43       |                              |                |                          |                      |                              |                        |              |
| 44       | TOTAL                        |                | 11.87                    |                      | 47.00                        | 3                      | 3            |

|                                    |  |                            |                |
|------------------------------------|--|----------------------------|----------------|
| Name of Respondent                 | This Report is:  | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |  |                            |                |

Schedule Page: 422 Line No.: 1 Column: a

TRANSMISSION LINE STATISTICS

FOOTNOTE DATA

- (A) These 345 KV transmission lines are owned by The Cincinnati Gas and Electric Company (CG&E), Columbus Southern Power (CSP) and the Respondent as tenants in common with undivided interests of 30%, 35%, and 35%, respectively.
- (B) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3%, respectively.
- (C) This 345 KV transmission line is owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 16.86%, 66.28%, and 16.86%, respectively.
- (D) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 8.43%, 83.14%, and 8.43%, respectively.
- (E) These 345 KV transmission lines are owned by CG&E, CSP and Respondent as tenants in common with undivided interests of 28%, 36%, and 36%, respectively.
- (F) Whereas mileage shown for each line represents data applicable to the entire facility owned by the three companies, Respondent's undivided interests in total of such facilities are shown, for statistical purposes only, in footnote (J).
- (G) For commonly owned facilities, the costs and expenses shown for each line and in total represent Respondent's allocated share of total applicable costs and expenses.
- (H) These items include lines in process of conversion to another voltage class and lines under study as to possible reclassification to other accounts.
- (I) These 345 KV transmission lines are owned by CG&E and Respondent as tenants in common with undivided interests of 55% and 45%, respectively.

| (J)  | TOTAL COMMONLY<br>OWNED 345 KV<br>FACILITIES | RESPONDENT'S<br>EQUIVALENT<br>SHARE | TOTAL WHOLLY<br>OWNED 345 KV<br>FACILITIES | TOTAL 345 KV<br>FACILITIES |
|------|--|-------------------------------------|--|----------------------------|
|      | -----  | -----                               | -----                                      | -----                      |
| Col. |  |                                     |  |                            |
| F    | 754.02                                       | 252.25                              | 123.48                                     | 375.73                     |
| G    | 90.14  | 34.75                               | 3.17                                       | 37.92                      |
| J    |  | 8,664,029                           | 4,825,885                                  | 13,489,914                 |
| K    |  | 37,320,779                          | 21,072,998                                 | 58,393,777                 |
| L    |  | 45,984,808                          | 25,898,883                                 | 71,883,691                 |

|   | TOTAL 138 KV | TOTAL<br>69 KV | TOTAL<br>34.5 KV | TOTAL<br>69&34.5 | RESPONDENT'S<br>PORTION |
|---|--------------|----------------|------------------|------------------|-------------------------|
|   | -----        | -----          | -----            | -----            | -----                   |
| F | 316.63       | 893.51         | 66.96            | 960.47           | 1,652.83                |
| G | 63.30        | 72.53          | 3.50             | 76.03            | 177.25                  |
| J | 3,633,069    | N/A            | N/A              | 9,384,574        | 26,507,557              |
| K | 23,108,284   | N/A            | N/A              | 53,062,475       | 134,564,536             |
| L | 26,741,353   | N/A            | N/A              | 62,447,049       | 161,072,093             |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
|                                    |   |                                  |                | 17,230                                  | 810,193                  | 17,134    | 844,557            | 3        |
|                                    |   |                                  |                |   |                          |           |                    | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
|                                    |   |                                  |                |   |                          |           |                    | 6        |
|                                    |   |                                  |                |   |                          |           |                    | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
|                                    |   |                                  |                |   |                          |           |                    | 9        |
|                                    |   |                                  |                |   |                          |           |                    | 10       |
|                                    |   |                                  |                |   |                          | 336       | 336                | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
|                                    |   |                                  |                |   |                          |           |                    | 13       |
|                                    |   |                                  |                |   |                          |           |                    | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
|                                    |   |                                  |                |   |                          |           |                    | 18       |
|                                    |   |                                  |                |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|--------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b) | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 69 KV   |        |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd)  |        |   |              |                                  |  |                                   |                        |
| 3        |                      | H Dead |   | 69.00        | Wood Pole                        | 2.24   |                                   |                        |
| 4        |                      |        |   |              |                                  |  |                                   |                        |
| 5        | WHOLLY OWNED 34.5 KV |        |   |              |                                  |  |                                   |                        |
| 6        | FACILITIES           |        |   |              |                                  |  |                                   |                        |
| 7        | 34.5 KV Lines        |        |   |              |                                  |  |                                   |                        |
| 8        |                      |        | 34.50   | 34.50        | Wood Pole                        | 24.69  |                                   |                        |
| 9        |                      |        | 34.50   | 69.00        | Wood Pole                        | 8.68   |                                   |                        |
| 10       |                      |        | 34.50   | 34.50        | Wood Pole                        | 33.59  | 1.08                              |                        |
| 11       |                      | H Dead | 34.50   | 69.00        | Wood H-Frame                     |  |                                   | 1.14                   |
| 12       |                      | H Dead | 34.50   | 138.00       | Steel Tower                      |  |                                   | 1.28                   |
| 13       |                      |        |   |              |                                  |  |                                   |                        |
| 14       |                      |        |   |              |                                  |  |                                   |                        |
| 15       |                      |        |   |              |                                  |  |                                   |                        |
| 16       |                      |        |   |              |                                  |  |                                   |                        |
| 17       |                      |        |   |              |                                  |  |                                   |                        |
| 18       |                      |        |   |              |                                  |  |                                   |                        |
| 19       |                      |        |   |              |                                  |  |                                   |                        |
| 20       |                      |        |   |              |                                  |  |                                   |                        |
| 21       |                      |        |   |              |                                  |  |                                   |                        |
| 22       |                      |        |   |              |                                  |  |                                   |                        |
| 23       |                      |        |   |              |                                  |  |                                   |                        |
| 24       |                      |        |   |              |                                  |  |                                   |                        |
| 25       |                      |        |   |              |                                  |  |                                   |                        |
| 26       |                      |        |   |              |                                  |  |                                   |                        |
| 27       |                      |        |   |              |                                  |  |                                   |                        |
| 28       |                      |        |   |              |                                  |  |                                   |                        |
| 29       |                      |        |   |              |                                  |  |                                   |                        |
| 30       |                      |        |   |              |                                  |  |                                   |                        |
| 31       |                      |        |   |              |                                  |  |                                   |                        |
| 32       |                      |        |   |              |                                  |  |                                   |                        |
| 33       |                      |        |   |              |                                  |  |                                   |                        |
| 34       |                      |        |   |              |                                  |  |                                   |                        |
| 35       |                      |        |   |              |                                  |  |                                   |                        |
| 36       |                      |        |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 3        |
| 1351.5 ACSR                        |   | 487,527                          | 487,527        |   |                          |           |                    | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 6        |
| 2-300 CU                           |   | 495,014                          | 495,014        |   | 744                      |           | 744                | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 795 AL                             |   |                                  |                |   |                          |           |                    | 9        |
| 795 AL                             |   |                                  |                |   |                          |           |                    | 10       |
| 795 AL                             | 1,100,000   | 2,838,850                        | 3,938,850      |   |                          |           |                    | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 13       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 14       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 15       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 16       |
| 1351.5 ACSR                        | 71,441  | 1,723,508                        | 1,794,949      |   |                          |           |                    | 17       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 18       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 19       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 20       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 138 KV |                     |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                     |   |              |                                  |  |                                   |                        |
| 3        | Greene Sub.         | Knollwood Sub.      | 138.00  | 138.00       | Wood Pole                        | 0.22   |                                   | 1                      |
| 4        |                     |                     | 138.00  | 138.00       | Steel Tower                      |  | 3.40                              |                        |
| 5        |                     |                     |   |              |                                  |  |                                   |                        |
| 6        | Monument Sub.       | Webster Sub.        | 138.00  | 138.00       | Steel Tower                      |  | 1.54                              |                        |
| 7        |                     |                     | 138.00  | 138.00       | Steel Tower                      | 2.25   |                                   | 1                      |
| 8        |                     |                     |   |              |                                  |  |                                   |                        |
| 9        | Blue Jacket Sub.    | Kirby (Ohio Edison) | 138.00  | 138.00       | Steel Pole                       | 0.16   |                                   | 2                      |
| 10       |                     |                     | 138.00  | 138.00       | Wood Pole                        | 18.00  |                                   | 1                      |
| 11       |                     |                     | 138.00  | 138.00       | Steel Pole                       | 3.45   |                                   | 1                      |
| 12       |                     |                     |   |              |                                  |  |                                   |                        |
| 13       | Miami Sub.          | Eldean Sub.         | 138.00  | 138.00       | Wood H-Frame                     | 3.84   |                                   | 1                      |
| 14       |                     |                     | 138.00  | 138.00       | Wood H-Frame                     | 1.77   |                                   | 2                      |
| 15       |                     |                     | 138.00  | 138.00       | Wood Pole                        | 0.14   |                                   | 1                      |
| 16       |                     |                     | 138.00  | 138.00       | Steel Tower                      | 0.06   |                                   | 1                      |
| 17       |                     |                     | 138.00  | 138.00       | Steel Tower                      |  | 1.40                              | 3                      |
| 18       |                     |                     | 138.00  | 138.00       | Wood H-Frame                     | 6.26   |                                   | 1                      |
| 19       |                     |                     | 138.00  | 138.00       | Steel Pole                       | 0.15   |                                   | 1                      |
| 20       |                     |                     | 138.00  | 138.00       | Steel Pole                       |  | 5.26                              | 2                      |
| 21       |                     |                     | 138.00  | 138.00       | Wood Pole                        |  | 0.37                              | 2                      |
| 22       |                     |                     |   |              |                                  |  |                                   |                        |
| 23       | WHOLLY OWNED 69 KV  |                     |   |              |                                  |  |                                   |                        |
| 24       | FACILITIES          |                     |   |              |                                  |  |                                   |                        |
| 25       | 69 KV Lines         | H Dead              |   | 138.00       | Wood Pole                        | 0.13   |                                   |                        |
| 26       |                     |                     | 69.00   | 69.00        | Wood Pole                        | 697.53   | 4.04                              |                        |
| 27       |                     |                     | 69.00   | 69.00        | Wood H-Frame                     | 0.22   | 1.14                              |                        |
| 28       |                     |                     | 69.00   | 69.00        | Steel Pole                       | 20.50  | 3.11                              |                        |
| 29       |                     |                     | 69.00   | 69.00        | Steel Tower                      | 50.72  | 28.36                             |                        |
| 30       |                     |                     | 69.00   | 138.00       | Steel Pole                       | 0.12   |                                   |                        |
| 31       |                     |                     | 69.00   | 69.00        | Underground                      | 0.88   |                                   |                        |
| 32       |                     |                     | 69.00   | 138.00       | Wood Pole                        | 103.84   | 3.95                              |                        |
| 33       |                     |                     | 69.00   | 138.00       | Wood H-Frame                     | 8.78   | 1.77                              |                        |
| 34       |                     |                     | 69.00   | 138.00       | Steel Tower                      | 8.55   | 29.00                             |                        |
| 35       |                     |                     | 69.00   | 345.00       | Steel Tower                      |  | 1.16                              |                        |
| 36       |                     |                     |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 3        |
| 795 ACSR                           | 78,824  | 525,474                          | 604,298        |   | 23,656                   |           | 23,656             | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 6        |
| 795 ACSR                           | 782,220   | 2,083,756                        | 2,865,976      |   | 128,812                  |           | 128,812            | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 9        |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 ACSR                           |   |                                  |                |   |                          |           |                    | 11       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 12       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 13       |
| 1351.5 AL                          |   | 603,644                          | 603,644        |   | 3,463                    |           | 3,463              | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 16       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 17       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 18       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 19       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 22       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 23       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 24       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 25       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 26       |
| 1351.5 ACSR                        | 59,015  | 2,556,043                        | 2,615,058      |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 29       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 30       |
| 2-300 CU                           |   |                                  |                |   |                          |           |                    | 31       |
| 795 ACSR                           |   |                                  |                |   | 716                      |           | 716                | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
| 795 ACSR                           |   | 594,711                          | 594,711        |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|-------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)            | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 138 KV |                   |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                   |   |              |                                  |  |                                   |                        |
| 3        | Shelby Sub.         | Amsterdam Sub.    | 138.00  | 138.00       | Wood Pole                        | 24.47  |                                   | 1                      |
| 4        |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.98   |                                   | 2                      |
| 5        |                     |                   |   |              |                                  |  |                                   |                        |
| 6        | West Milton Sub.    | Greenville Sub.   | 138.00  | 138.00       | Steel Pole                       | 11.45  |                                   | 1                      |
| 7        |                     |                   | 138.00  | 138.00       | Wood Pole                        | 9.18   |                                   | 1                      |
| 8        |                     |                   |   |              |                                  |  |                                   |                        |
| 9        | Shelby Sub.         | Quincy Sub.       | 138.00  | 138.00       | Wood Pole                        |  | 2.18                              |                        |
| 10       |                     |                   | 138.00  | 138.00       | Wood H-Frame                     | 5.96   |                                   | 1                      |
| 11       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.01   |                                   | 1                      |
| 12       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 1.38   |                                   | 1                      |
| 13       | Quincy Sub.         | Logan Sub.        | 138.00  | 138.00       | Wood Pole                        | 10.13  |                                   | 1                      |
| 14       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.02   |                                   | 1                      |
| 15       |                     |                   |   |              |                                  |  |                                   |                        |
| 16       | Miami Sub.          | New Carlisle      | 138.00  | 345.00       | Steel Tower                      |  | 5.95                              |                        |
| 17       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.15   |                                   | 1                      |
| 18       |                     |                   | 138.00  | 138.00       | Steel Pole                       | 0.88   |                                   | 2                      |
| 19       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.17   |                                   | 2                      |
| 20       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.07   |                                   | 1                      |
| 21       |                     |                   |   |              |                                  |  |                                   |                        |
| 22       | Bath Sub.           | New Carlisle Sub. | 138.00  | 345.00       | Steel Tower                      |  | 14.65                             |                        |
| 23       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.12   |                                   | 1                      |
| 24       |                     |                   | 138.00  | 345.00       | Steel Pole                       | 0.05   |                                   | 1                      |
| 25       |                     |                   | 138.00  | 138.00       | Steel Pole                       |  | 0.88                              |                        |
| 26       |                     |                   | 138.00  | 138.00       | Wood Pole                        |  | 0.17                              |                        |
| 27       |                     |                   | 138.00  | 138.00       | Wood Pole                        | 0.08   |                                   | 1                      |
| 28       |                     |                   |   |              |                                  |  |                                   |                        |
| 29       | Knollwood Sub.      | Overlook Sub.     | 138.00  | 138.00       | Steel Tower                      |  | 4.53                              |                        |
| 30       | Overlook Sub.       | Monument Sub.     | 138.00  | 138.00       | Wood Pole                        | 1.27   |                                   | 1                      |
| 31       |                     |                   | 138.00  | 138.00       | Steel Tower                      | 1.58   |                                   | 1                      |
| 32       |                     |                   | 138.00  | 138.00       | Steel Tower                      | 1.54   |                                   | 2                      |
| 33       |                     |                   |   |              |                                  |  |                                   |                        |
| 34       | Clark (Ohio Edison) | Urbana            | 138.00  | 138.00       | Steel Pole                       | 2.48   |                                   | 1                      |
| 35       |                     |                   |   |              |                                  |  |                                   |                        |
| 36       |                     |                   |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 3        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 4        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 5        |
| 636 ACSR                           |   | 621,774                          | 621,774        |   | 67,598                   |           | 67,598             | 6        |
|                                    |   |                                  |                |   |                          |           |                    | 7        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 8        |
| 636 ACSR                           |   | 112,008                          | 112,008        |   | 6,296                    |           | 6,296              | 9        |
|                                    |   |                                  |                |   |                          |           |                    | 10       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 11       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 12       |
| 636 ACSR                           | 46,920  | 63,468                           | 110,388        |   |                          |           |                    | 13       |
| 1351.5 AL                          |   |                                  |                |   | 1,373                    |           | 1,373              | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 16       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 17       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 18       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 19       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 20       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 21       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 22       |
| 1351.5 ACSR                        |   |                                  |                |   | 1,140                    |           | 1,140              | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 26       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 27       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 28       |
| 477 ACSR                           |   | 186,142                          | 186,142        |   |                          | 227       | 227                | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 795 ACSR                           | 257,706   | 1,406,143                        | 1,663,849      |   | 667                      |           | 667                | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 138 KV |                  |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                  |   |              |                                  |  |                                   |                        |
| 3        | Sugarcreek Sub.     | Centerville Sub. | 138.00  | 138.00       | Wood Pole                        | 3.89   |                                   | 1                      |
| 4        |                     |                  | 138.00  | 138.00       | Wood Pole                        | 1.30   |                                   | 2                      |
| 5        |                     |                  | 138.00  | 138.00       | Wood Pole                        | 1.07   |                                   | 1                      |
| 6        |                     |                  | 138.00  | 138.00       | Wood Pole                        | 0.05   |                                   | 2                      |
| 7        |                     |                  |   |              |                                  |  |                                   |                        |
| 8        | Centerville         | Hempstead Sub.   | 138.00  | 138.00       | Wood Pole                        | 0.30   |                                   | 1                      |
| 9        |                     |                  | 138.00  | 138.00       | Wood Pole                        | 3.00   |                                   | 1                      |
| 10       |                     |                  |   |              |                                  |  |                                   |                        |
| 11       | Alpha Sub.          | Greene Sub.      | 138.00  | 138.00       | Wood Pole                        | 0.83   |                                   | 1                      |
| 12       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 1.39   |                                   | 2                      |
| 13       |                     |                  | 138.00  | 138.00       | Wood H-Frame                     | 2.45   |                                   | 1                      |
| 14       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 0.10   |                                   | 1                      |
| 15       |                     |                  |   |              |                                  |  |                                   |                        |
| 16       | Eldean Sub.         | Sidney Sub.      | 138.00  | 138.00       | Wood Pole                        | 0.87   |                                   | 1                      |
| 17       |                     |                  | 138.00  | 138.00       | Wood H-Frame                     | 11.82  |                                   | 1                      |
| 18       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 0.07   |                                   | 1                      |
| 19       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 3.70   |                                   | 1                      |
| 20       |                     |                  | 138.00  | 138.00       | Steel Tower                      | 2.32   |                                   | 3                      |
| 21       |                     |                  | 138.00  | 138.00       | Steel Pole                       | 0.06   |                                   | 1                      |
| 22       |                     |                  | 138.00  | 138.00       | Steel Pole                       | 5.26   |                                   | 2                      |
| 23       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 0.37   |                                   | 2                      |
| 24       |                     |                  |   |              |                                  |  |                                   |                        |
| 25       |                     |                  |   |              |                                  |  |                                   |                        |
| 26       | Webster Sub.        | Needmore Sub.    | 138.00  | 138.00       | Wood Pole                        | 0.19   |                                   | 1                      |
| 27       |                     |                  | 138.00  | 138.00       | Steel Tower                      | 1.34   |                                   | 2                      |
| 28       |                     |                  | 138.00  | 138.00       | Steel Tower                      | 0.05   |                                   | 1                      |
| 29       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 0.01   |                                   | 1                      |
| 30       |                     |                  |   |              |                                  |  |                                   |                        |
| 31       | Sidney Sub.         | Shelby Sub.      | 138.00  | 138.00       | Wood Pole                        | 0.08   |                                   | 1                      |
| 32       |                     |                  | 138.00  | 138.00       | Steel Tower                      |  | 2.32                              |                        |
| 33       |                     |                  | 138.00  | 138.00       | Wood H-Frame                     | 4.68   |                                   | 1                      |
| 34       |                     |                  | 138.00  | 138.00       | Wood Pole                        | 2.17   |                                   | 2                      |
| 35       |                     |                  |   |              |                                  |  |                                   |                        |
| 36       |                     |                  |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 3        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 4        |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 5        |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 6        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 7        |
| 1351 AL                            | 83,529  | 858,097                          | 941,626        |   |                          |           |                    | 8        |
|                                    |   |                                  |                |   |                          |           |                    | 9        |
| 1250 CU                            |   |                                  |                |   | 1,270                    |           | 1,270              | 10       |
| 1250 CU                            |   | 488,273                          | 488,273        |   |                          |           |                    | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
| 1351.5 AL                          |   |                                  |                |   | 885                      |           | 885                | 13       |
| 1351.5 AL                          | 6,971   | 271,871                          | 278,842        |   |                          |           |                    | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 16       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 17       |
| 4/0 ACSR                           |   |                                  |                |   |                          |           |                    | 18       |
| 636 ACSR                           |   | 163,885                          | 163,885        |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 24       |
| 1351.5 ACSR                        |   | 593,851                          | 593,851        |   | 1,905                    |           | 1,905              | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 27       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 28       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 29       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 30       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 31       |
| 1351.5 ACSR                        | 33,458  | 1,129,437                        | 1,162,895      |   | 4,670                    |           | 4,670              | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)          | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 138 KV |                 |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Con'd)  |                 |   |              |                                  |  |                                   |                        |
| 3        | Greene Sub.         | Monument Sub.   | 138.00  | 138.00       | Wood Pole                        | 0.12   |                                   | 1                      |
| 4        |                     |                 | 138.00  | 138.00       | Wood Pole                        | 1.93   |                                   | 1                      |
| 5        |                     |                 | 138.00  | 138.00       | Steel Tower                      | 0.07   |                                   | 1                      |
| 6        |                     |                 | 138.00  | 138.00       | Steel Tower                      | 7.72   |                                   | 2                      |
| 7        |                     |                 | 138.00  | 138.00       | Steel Tower                      | 0.07   |                                   | 1                      |
| 8        |                     |                 | 138.00  | 138.00       | Steel Pole                       |  |                                   |                        |
| 9        |                     |                 |   |              |                                  |  |                                   |                        |
| 10       | Monument Sub.       | Wyandot Sub.    | 138.00  | 138.00       | Underground                      | 1.19   |                                   |                        |
| 11       |                     |                 | 138.00  | 138.00       | Underground                      | 1.25   |                                   |                        |
| 12       |                     |                 |   |              |                                  |  |                                   |                        |
| 13       | Monument Sub.       | Webster Sub.    | 138.00  | 138.00       | Wood Pole                        | 0.96   |                                   | 1                      |
| 14       |                     |                 | 138.00  | 138.00       | Steel Pole                       | 1.22   |                                   | 1                      |
| 15       |                     |                 |   |              |                                  |  |                                   |                        |
| 16       | Needmore Sub.       | Northridge Sub. | 138.00  | 138.00       | Wood Pole                        | 0.61   |                                   | 1                      |
| 17       |                     |                 | 138.00  | 138.00       | Steel Tower                      | 1.62   |                                   | 2                      |
| 18       |                     |                 | 138.00  | 138.00       | Wood Pole                        | 0.03   |                                   | 1                      |
| 19       |                     |                 | 138.00  | 138.00       | Steel Tower                      | 0.01   |                                   | 1                      |
| 20       |                     |                 |   |              |                                  |  |                                   |                        |
| 21       | Northridge Sub.     | Miami Sub.      | 138.00  | 138.00       | Wood H-Frame                     | 2.77   |                                   | 1                      |
| 22       |                     |                 | 138.00  | 138.00       | Wood Pole                        | 0.52   |                                   | 1                      |
| 23       |                     |                 | 138.00  | 138.00       | Steel Tower                      | 4.84   |                                   | 2                      |
| 24       |                     |                 | 138.00  | 138.00       | Steel Tower                      | 1.40   |                                   | 3                      |
| 25       |                     |                 | 138.00  | 138.00       | Steel Tower                      | 0.04   |                                   | 1                      |
| 26       |                     |                 |   |              |                                  |  |                                   |                        |
| 27       | Sugarcreek Sub.     | Bellbrook Sub.  | 138.00  | 138.00       | Wood Pole                        | 0.10   |                                   | 1                      |
| 28       |                     |                 | 138.00  | 138.00       | Wood H-Frame                     | 1.56   |                                   | 1                      |
| 29       |                     |                 | 138.00  | 138.00       | Wood Pole                        | 1.11   |                                   | 1                      |
| 30       | Bellbrook Sub.      | Alpha Sub.      | 138.00  | 138.00       | Wood H-Frame                     | 1.83   |                                   | 1                      |
| 31       |                     |                 | 138.00  | 138.00       | Wood Pole                        | 0.29   |                                   | 1                      |
| 32       |                     |                 | 138.00  | 138.00       | Steel Pole                       | 0.76   |                                   | 2                      |
| 33       |                     |                 |   |              |                                  |  |                                   |                        |
| 34       |                     |                 |   |              |                                  |  |                                   |                        |
| 35       |                     |                 |   |              |                                  |  |                                   |                        |
| 36       |                     |                 |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 3        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 4        |
| 2-1024.5 ACAR                      |   | 391,485                          | 391,485        |   |                          |           |                    | 5        |
|                                    |   |                                  |                |   |                          |           |                    | 6        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 7        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 8        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 9        |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 10       |
| 636 ACSR                           |   | 674,181                          | 674,181        |   | 7,016                    |           | 7,016              | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 13       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 14       |
| 477 ACSR                           |   | 243,254                          | 243,254        |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 17       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 18       |
| 477 ACSR                           |   | 1,351,820                        | 1,351,820      |   | 1,172                    |           | 1,172              | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
| 477 ACSR                           |   |                                  |                |   |                          |           |                    | 21       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 ACSR                           | 240,901   | 662,899                          | 903,800        |   | 17,963                   |           | 17,963             | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 636 ACSR                           | 322,028   | 278,595                          | 600,623        |   | 444                      |           | 444                | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
| 1351.5 AL                          |   |                                  |                |   |                          |           |                    | 28       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 29       |
| 1351.5 ACSR                        |   |                                  |                |   |                          |           |                    | 30       |
| 1351.5 AL                          | 20,532  | 166,782                          | 187,314        |   | 22,058                   |           | 22,058             | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 33       |
| 795 ACSR                           |   | 413,727                          | 413,727        |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 138 KV |                    |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                    |   |              |                                  |  |                                   |                        |
| 3        | Miami Sub.          | West Milton Sub.   | 138.00  | 345.00       | Steel Pole                       | 0.18   |                                   | 1                      |
| 4        |                     |                    | 138.00  | 345.00       | Steel Pole                       |  | 8.40                              |                        |
| 5        |                     |                    | 138.00  | 345.00       | Steel Pole                       | 0.21   |                                   | 1                      |
| 6        |                     |                    |   |              |                                  |  |                                   |                        |
| 7        | Hutchings Sub.      | Crown Sub.         | 138.00  | 138.00       | Wood Pole                        | 10.30  |                                   | 1                      |
| 8        |                     |                    | 138.00  | 138.00       | Wood Pole                        | 1.02   |                                   | 2                      |
| 9        |                     |                    | 138.00  | 138.00       | Wood H-Frame                     | 1.14   |                                   | 3                      |
| 10       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.28   |                                   | 2                      |
| 11       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.08   |                                   | 1                      |
| 12       |                     |                    |   |              |                                  |  |                                   |                        |
| 13       | Trebein Sub.        | Bath Sub.          | 138.00  | 138.00       | Steel Tower                      |  | 0.18                              |                        |
| 14       |                     |                    | 138.00  | 138.00       | Wood Pole                        | 0.31   |                                   | 1                      |
| 15       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 4.07   |                                   | 2                      |
| 16       |                     |                    |   |              |                                  |  |                                   |                        |
| 17       | Bath Sub.           | Urbana Sub.        | 138.00  | 138.00       | Steel Tower                      | 4.36   |                                   | 2                      |
| 18       |                     |                    | 138.00  | 138.00       | Wood H-Frame                     | 20.69  |                                   | 1                      |
| 19       |                     |                    | 138.00  | 138.00       | Wood Pole                        | 0.23   |                                   | 1                      |
| 20       |                     |                    |   |              |                                  |  |                                   |                        |
| 21       | Urbana Sub.         | Darby Sub.         | 138.00  | 138.00       | Wood Pole                        | 0.04   |                                   | 1                      |
| 22       |                     |                    | 138.00  | 138.00       | Wood H-Frame                     | 30.68  |                                   | 1                      |
| 23       |                     |                    | 138.00  | 138.00       | Steel Tower                      |  | 0.51                              |                        |
| 24       |                     |                    | 138.00  | 138.00       | Steel Pole                       | 1.22   |                                   | 1                      |
| 25       |                     |                    |   |              |                                  |  |                                   |                        |
| 26       | Darby Sub.          | Delaware Sub (CSP) | 138.00  | 138.00       | Wood H-Frame                     | 14.13  |                                   | 1                      |
| 27       |                     |                    |   |              |                                  |  |                                   |                        |
| 28       | Greene Sub.         | Trebein Sub.       | 138.00  | 138.00       | Wood H-Frame                     | 0.21   |                                   | 1                      |
| 29       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.94   |                                   | 2                      |
| 30       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.29   |                                   | 2                      |
| 31       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.08   |                                   | 1                      |
| 32       |                     |                    |   |              |                                  |  |                                   |                        |
| 33       | Greene Sub.         | Airway Sub.        | 138.00  | 138.00       | Steel Tower                      | 6.46   |                                   | 1                      |
| 34       |                     |                    | 138.00  | 138.00       | Steel Tower                      | 0.65   |                                   | 2                      |
| 35       |                     |                    |   |              |                                  |  |                                   |                        |
| 36       |                     |                    |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 3        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 4        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 5        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 6        |
| 2-1024.5 ACAR                      | 2,641,058   | 9,923,490                        | 12,564,548     |   |                          |           |                    | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 9        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 10       |
| 2-983.1 ACSR                       | 138,549   | 2,809,328                        | 2,947,877      |   |                          |           |                    | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 13       |
| 2-954 ACSR                         | 237,000   | 2,430,345                        | 2,667,345      |   |                          |           |                    | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 18       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 19       |
| 795 ACSR                           | 352,374   | 691,151                          | 1,043,525      |   | 3,383                    |           | 3,383              | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 22       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 23       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 24       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 25       |
| 795 ACSR                           |   |                                  |                |   |                          |           |                    | 26       |
| 2-795 ACSR                         | 87,719  | 486,826                          | 574,545        |   | 576                      |           | 576                | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 29       |
| 795 AL                             |   |                                  |                |   |                          |           |                    | 30       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 31       |
| 636 ACSR                           |   |                                  |                |   |                          |           |                    | 32       |
| 1250 CU                            | 89,430  | 440,273                          | 529,703        |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                            | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|----------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)                     | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | WHOLLY OWNED 345 KV |                            |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                            |   |              |                                  |  |                                   |                        |
| 3        | West Milton Sub.    | Seven Mile Tie             | 345.00  | 345.00       | Steel Pole                       | 9.81   |                                   | 1                      |
| 4        |                     |                            | 345.00  | 345.00       | Steel Pole                       | 1.71   |                                   | 1                      |
| 5        |                     |                            | 345.00  | 345.00       | Steel Pole                       | 4.13   |                                   | 1                      |
| 6        |                     |                            | 345.00  | 345.00       | Steel Pole                       | 21.70  |                                   | 1                      |
| 7        |                     |                            | 345.00  | 345.00       | Steel Pole                       | 0.12   |                                   | 1                      |
| 8        | -----               | -----                      |   |              |                                  |  |                                   |                        |
| 9        | Killen Sub.         | Stuart Tie West            | 345.00  | 345.00       | Steel Tower                      | 3.52   |                                   | 1                      |
| 10       |                     |                            | 345.00  | 345.00       | Steel Pole                       | 2.01   |                                   | 1                      |
| 11       |                     | Dead                       |   | 345.00       | Steel Tower                      | 2.06   |                                   | 1                      |
| 12       | -----               | -----                      |   |              |                                  |  |                                   |                        |
| 13       | Killen Sub.         | Marquis Tie East           | 345.00  | 345.00       | Steel Tower                      | 6.04   |                                   | 1                      |
| 14       |                     |                            | 345.00  | 345.00       | Steel H-Frame                    | 0.42   |                                   | 1                      |
| 15       |                     |                            |   |              |                                  |  |                                   |                        |
| 16       | WHOLLY OWNED 138 KV |                            |   |              |                                  |  |                                   |                        |
| 17       | FACILITIES          |                            |   |              |                                  |  |                                   |                        |
| 18       | Hutchings Sub.      | Trenton Tie (Ohio Power)   | 138.00  | 138.00       | Wood H-Frame                     | 2.02   |                                   | 1                      |
| 19       |                     |                            | 138.00  | 138.00       | Wood Pole                        | 1.24   |                                   | 1                      |
| 20       |                     |                            | 138.00  | 138.00       | Steel Tower                      | 11.39  |                                   | 2                      |
| 21       | -----               | -----                      |   |              |                                  |  |                                   |                        |
| 22       | Hutchings Sub.      | Hillsboro Tie (Ohio Power) | 138.00  | 138.00       | Wood Pole                        | 0.04   |                                   | 1                      |
| 23       |                     |                            | 138.00  | 138.00       | Steel Tower                      | 0.14   |                                   | 1                      |
| 24       |                     |                            | 138.00  | 138.00       | Steel Tower                      |  | 0.17                              |                        |
| 25       |                     |                            | 138.00  | 138.00       | Steel Tower                      |  | 11.39                             |                        |
| 26       |                     |                            | 138.00  | 345.00       | Steel Tower                      | 0.21   |                                   | 1                      |
| 27       |                     |                            | 138.00  | 345.00       | Steel Tower                      | 4.03   |                                   | 1                      |
| 28       | -----               | -----                      |   |              |                                  |  |                                   |                        |
| 29       | Hutchings Sub.      | Sugarcreek Sub.            | 138.00  | 138.00       | Wood H-Frame                     | 10.32  |                                   | 1                      |
| 30       |                     |                            | 138.00  | 138.00       | Wood Pole                        | 0.13   |                                   | 1                      |
| 31       |                     |                            | 138.00  | 138.00       | Steel Tower                      | 0.17   |                                   | 2                      |
| 32       |                     |                            | 138.00  | 138.00       | Steel Tower                      | 0.90   |                                   | 1                      |
| 33       |                     |                            | 138.00  | 138.00       | Underground                      | 0.39   |                                   | 1                      |
| 34       |                     |                            |   |              |                                  |  |                                   |                        |
| 35       |                     |                            |   |              |                                  |  |                                   |                        |
| 36       |                     |                            |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 3        |
| 2-954 ACSR                         | 360,943   | 1,452,295                        | 1,813,238      | 362                                     | 47,707                   |           | 48,069             | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 6        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 7        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 8        |
| 2-954 ACSR                         | 449,457   | 1,634,266                        | 2,083,723      | 144                                     | 10,583                   |           | 10,727             | 9        |
|                                    |   |                                  |                |   |                          |           |                    | 10       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 11       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 12       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 13       |
| 2-954 ACSR                         | 2,422,346   | 8,183,307                        | 10,605,653     | 74,983                                  |                          | 168       | 75,151             | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 18       |
| 2-1024.5 ACAR                      |   | 568,167                          | 568,167        |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 21       |
| 2-1024.5 ACAR                      |   | 128,444                          | 128,444        |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 24       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 25       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 26       |
| 2-1024.5 ACAR                      | 996,644   | 2,555,134                        | 3,551,778      |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 29       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
| 2-1024.5 ACAR                      | 812,634   | 2,658,090                        | 3,470,724      |   | 16,998                   |           | 16,998             | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 34       |
| 2-1024.5 ACAR                      |   |                                  |                |   | 16,800                   |           | 16,800             | 35       |
|                                    |   |                                  |                |   |                          |           |                    |          |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION           |                         | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|-------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)                  | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | COMMONLY OWNED 345 KV |                         |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd)   |                         |   |              |                                  |  |                                   |                        |
| 3        | Bixby Sub.            | Conesville Sub. B       | 345.00  | 345.00       | Steel Tower                      |  | 14.87                             |                        |
| 4        |                       | B                       | 345.00  | 345.00       | Wood H-Frame                     | 50.86  |                                   | 1                      |
| 5        |                       |                         |   |              |                                  |  |                                   |                        |
| 6        | Conesville Sub.       | Hyatt Sub. C            | 345.00  | 345.00       | Steel Tower                      | 56.98  |                                   | 1                      |
| 7        |                       | D                       | 345.00  | 345.00       | Steel Tower                      | 9.09   |                                   | 2                      |
| 8        |                       | D                       | 345.00  | 345.00       | Steel Pole                       | 1.78   |                                   | 2                      |
| 9        |                       | D                       | 345.00  | 345.00       | Wood H-Frame                     | 0.48   |                                   | 2                      |
| 10       |                       |                         |   |              |                                  |  |                                   |                        |
| 11       | Seven Mile Tie        | Miami Fort Sta. I       | 345.00  | 345.00       | Steel Tower                      |  | 33.25                             |                        |
| 12       |                       | I                       | 345.00  | 345.00       | Steel Tower                      | 1.37   |                                   | 1                      |
| 13       | Miami Fort Sta.       | Todhunter Sub. I        | 345.00  | 345.00       | Steel Tower                      | 33.25  |                                   | 2                      |
| 14       |                       | I                       | 345.00  | 345.00       | Steel Tower                      | 9.57   |                                   | 1                      |
| 15       |                       |                         |   |              |                                  |  |                                   |                        |
| 16       | WHOLLY OWNED 345 KV   |                         |   |              |                                  |  |                                   |                        |
| 17       | FACILITIES            |                         |   |              |                                  |  |                                   |                        |
| 18       | Greene Sub.           | Sugarcreek Sub.         | 345.00  | 345.00       | Steel Tower                      | 2.81   |                                   | 2                      |
| 19       |                       |                         | 345.00  | 345.00       | Steel Pole                       | 0.36   |                                   | 2                      |
| 20       |                       |                         |   |              |                                  |  |                                   |                        |
| 21       | Sugarcreek Sub.       | Foster Sub.             | 345.00  | 345.00       | Steel Tower                      |  | 2.81                              |                        |
| 22       |                       |                         | 345.00  | 345.00       | Steel Pole                       |  | 0.36                              |                        |
| 23       |                       |                         |   |              |                                  |  |                                   |                        |
| 24       | Greene Sub.           | Bath Sub.               | 345.00  | 345.00       | Steel Tower                      | 4.58   |                                   | 1                      |
| 25       |                       |                         | 345.00  | 345.00       | Steel Pole                       | 0.07   |                                   | 1                      |
| 26       | Bath Sub.             | Miami Sub.              | 345.00  | 345.00       | Steel Pole                       | 0.06   |                                   | 1                      |
| 27       |                       |                         | 345.00  | 345.00       | Steel Tower                      | 20.71  |                                   | 2                      |
| 28       |                       |                         |   |              |                                  |  |                                   |                        |
| 29       | Miami Sub.            | Shelby Sub.             | 345.00  | 345.00       | Steel Tower                      | 7.74   |                                   | 1                      |
| 30       |                       |                         | 345.00  | 345.00       | Steel Tower                      | 17.54  |                                   | 1                      |
| 31       | Shelby Sub.           | Dinsmore Inter-Conn Pt. |   |              |                                  |  |                                   |                        |
| 32       |                       | w/Ohio Power Co.        | 345.00  | 345.00       | Steel Tower                      | 9.25   |                                   | 1                      |
| 33       |                       |                         |   |              |                                  |  |                                   |                        |
| 34       | Miami Sub.            | West Milton Sub. J      | 345.00  | 345.00       | Steel Pole                       | 0.44   |                                   | 1                      |
| 35       |                       |                         | 345.00  | 345.00       | Steel Pole                       | 8.40   |                                   | 2                      |
| 36       |                       |                         |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 3        |
| 2-1024.5 ACAR                      | 296,132   | 778,104                          | 1,074,236      | 65,587                                  | -9,102                   |           | 56,485             | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 6        |
| 2-954 ACSR                         | 238,833   | 628,223                          | 867,056        | 73                                      | 12,755                   |           | 12,828             | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 9        |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 10       |
| 2-954 ACSR                         | 573,054   | 1,083,898                        | 1,656,952      | 144                                     | 754                      | 27        | 925                | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 13       |
| 2-954 ACSR                         | 295,895   | 1,428,615                        | 1,724,510      |   | 3,105                    |           | 3,105              | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 16       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 17       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 18       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 19       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 20       |
| 2-954 ACSR                         | 483,244   | 1,785,609                        | 2,268,853      |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
| 2-1113 ACSR                        |   |                                  |                |   |                          |           |                    | 23       |
| 2-1113 ACSR                        |   |                                  |                |   |                          |           |                    | 24       |
| 2-1113 ACSR                        |   |                                  |                |   |                          |           |                    | 25       |
| 2-954 ACSR                         | 538,220   | 7,984,887                        | 8,523,107      | 84,786                                  | 1,107                    |           | 85,893             | 26       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 29       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 30       |
| 2-983.1 ACSR                       |   |                                  |                |   |                          |           |                    | 31       |
| 2-983.1 ACSR                       |   |                                  |                |   |                          |           |                    | 32       |
| 2-983.1 ACSR                       |   |                                  |                |   |                          |           |                    | 33       |
| 2-983.1 ACSR                       | 786,473   | 2,537,165                        | 3,323,638      | 1,652                                   | 107,034                  |           | 108,686            | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION         |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | COMMON OWNED 345 KV |                     |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES (Cont'd) |                     |   |              |                                  |  |                                   |                        |
| 3        | Sugarcreek Sub.     | Foster Sub. A       | 345.00  | 345.00       | Steel Tower                      | 24.12  |                                   | 1                      |
| 4        |                     | A                   | 345.00  | 345.00       | Steel Tower                      | 3.21   |                                   | 2                      |
| 5        |                     |                     |   |              |                                  |  |                                   |                        |
| 6        | Beatty Sub.         | Bixby Sub. B        | 345.00  | 345.00       | Steel Tower                      | 4.69   |                                   | 1                      |
| 7        |                     | B                   | 345.00  | 345.00       | Steel Tower                      | 8.52   |                                   | 2                      |
| 8        |                     |                     |   |              |                                  |  |                                   |                        |
| 9        | Bixby Sub.          | Kirk Sub. B         | 345.00  | 345.00       | Steel Tower                      | 14.87  |                                   | 2                      |
| 10       |                     | B                   | 345.00  | 345.00       | Wood H-Frame                     | 4.18   |                                   | 1                      |
| 11       | Kirk Sub.           | Corridor Sub. B     | 345.00  | 345.00       | Wood H-Frame                     | 18.38  |                                   | 1                      |
| 12       |                     |                     |   |              |                                  |  |                                   |                        |
| 13       | Stuart Sub.         | Zimmer Sta. A       | 345.00  | 345.00       | Steel Tower                      | 35.13  |                                   | 1                      |
| 14       |                     | E                   | 345.00  | 345.00       | Steel Tower                      | 0.78   |                                   | 2                      |
| 15       |                     |                     |   |              |                                  |  |                                   |                        |
| 16       | Zimmer Sta.         | Foster Jct. E       | 345.00  | 345.00       | Steel Tower                      |  | 0.28                              |                        |
| 17       |                     | E                   | 345.00  | 345.00       | Steel Tower                      |  | 0.23                              |                        |
| 18       |                     | E                   | 345.00  | 345.00       | Steel Tower                      |  | 0.80                              |                        |
| 19       |                     | A                   | 345.00  | 345.00       | Steel Tower                      | 9.52   |                                   | 1                      |
| 20       |                     | E                   | 345.00  | 345.00       | Steel Tower                      |  | 23.38                             |                        |
| 21       | Foster Jct.         | Port Union Sub. E   | 345.00  | 345.00       | Steel Tower                      | 11.70  |                                   | 2                      |
| 22       |                     |                     |   |              |                                  |  |                                   |                        |
| 23       | Zimmer Sta.         | Silver Grove Sub. E | 345.00  | 345.00       | Steel Tower                      | 13.55  |                                   | 1                      |
| 24       |                     | E                   | 345.00  | 345.00       | Steel Tower                      | 2.01   |                                   | 2                      |
| 25       | Silver Grove Sub.   | Red Bank Sub. E     | 345.00  | 345.00       | Steel Tower                      |  | 2.01                              |                        |
| 26       |                     | E                   | 345.00  | 345.00       | Steel Tower                      | 17.01  |                                   | 2                      |
| 27       | Red Bank Sub.       | Terminal Sub. E     | 345.00  | 345.00       | Steel Tower                      | 6.65   |                                   | 2                      |
| 28       |                     |                     |   |              |                                  |  |                                   |                        |
| 29       | Stuart Sub.         | Atlanta Sub. B      | 345.00  | 345.00       | Steel Tower                      |  | 0.06                              |                        |
| 30       |                     | B                   | 345.00  | 345.00       | Steel Tower                      | 70.14  |                                   | 1                      |
| 31       | Atlanta Sub.        | Beatty Sub. B       | 345.00  | 345.00       | Steel Tower                      | 4.80   |                                   | 1                      |
| 32       |                     | A                   | 345.00  | 345.00       | Steel Tower                      | 15.20  |                                   | 1                      |
| 33       |                     | A                   | 345.00  | 345.00       | Steel Tower                      |  | 3.54                              |                        |
| 34       |                     | A                   | 345.00  | 345.00       | Steel Tower                      | 0.16   |                                   | 1                      |
| 35       |                     |                     |   |              |                                  |  |                                   |                        |
| 36       |                     |                     |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
|                                    |   |                                  |                |   |                          |           |                    | 2        |
| 1414 ACSR                          | 14,534  | 49,231                           | 63,765         |   |                          |           |                    | 3        |
|                                    |   |                                  |                |   |                          |           |                    | 4        |
| 2-1024.5 ACAR                      | 341,950   | 829,457                          | 1,171,407      |   |                          |           |                    | 5        |
|                                    |   |                                  |                |   |                          |           |                    | 6        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 7        |
| 2-1024.5 ACAR                      | 59,455  | 214,837                          | 274,292        | 18,740                                  | -10,019                  |           | 8,721              | 8        |
|                                    |   |                                  |                |   |                          |           |                    | 9        |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 10       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 11       |
| 2-1024.5 ACAR                      | 407,287   | 1,301,707                        | 1,708,994      | 243,766                                 | 22,175                   |           | 265,941            | 12       |
|                                    |   |                                  |                |   |                          |           |                    | 13       |
| 2-983.1 ACAR                       |   |                                  |                |   |                          |           |                    | 14       |
| 2-954 ACSR                         |   |                                  |                |   |                          |           |                    | 15       |
| 2-954 ACSR                         | 437,658   | 1,892,302                        | 2,329,960      | 1,358                                   | 570                      |           | 1,928              | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 18       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 19       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 20       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 21       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 22       |
| 2-1024.5 ACAR                      |   |                                  |                |   |                          |           |                    | 23       |
| 2-1024.5 ACAR                      | 469,103   | 2,321,261                        | 2,790,364      | -131,256                                | 76,556                   |           | -54,700            | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 2-983.1 ACAR                       | 1,484,430   | 1,759,574                        | 3,244,004      | 18,739                                  | 34                       |           | 18,773             | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
| 2-983.1 ACAR                       |   |                                  |                |   |                          |           |                    | 28       |
| 2-983.1 ACAR                       | 252,669   | 2,647,257                        | 2,899,926      |   | -2                       |           | -2                 | 29       |
|                                    |   |                                  |                |   |                          |           |                    | 30       |
| 2-1024 ACAR                        |   |                                  |                |   |                          |           |                    | 31       |
| 2-1024 ACAR                        |   |                                  |                |   |                          |           |                    | 32       |
| 2-1024 ACAR                        | 380,540   | 1,583,690                        | 1,964,230      |   | 36,320                   | 1,186     | 37,506             | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 18,751,176  | 84,773,152                       | 103,524,328    | 396,308                                 | 1,439,375                | 19,078    | 1,854,761          | 36       |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION      |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------|-------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)         | To (b)            | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        |                  |                   |   |              |                                  |  |                                   |                        |
| 2        | FACILITIES       |                   |   |              |                                  |  |                                   |                        |
| 3        | Beckjord Station | Pierce Sub. A     | 354.00  | 345.00       | Steel Tower                      | 0.32   |                                   | 1                      |
| 4        |                  |                   |   |              |                                  |  |                                   |                        |
| 5        | Pierce Sub.      | Foster Sub. A     | 345.00  | 345.00       | Steel Tower                      | 23.95  |                                   | 2                      |
| 6        |                  |                   |   |              |                                  |  |                                   |                        |
| 7        | Greene Sub.      | Sugarcreek Sub. A | 345.00  | 345.00       | Steel Tower                      | 7.91   |                                   | 1                      |
| 8        |                  |                   | 345.00  | 345.00       | Steel Pole                       | 0.39   |                                   | 1                      |
| 9        |                  |                   |   |              |                                  |  |                                   |                        |
| 10       | Greene Sub.      | Beatty Sub. A     | 345.00  | 345.00       | Steel Tower                      | 44.74  |                                   | 1                      |
| 11       |                  | A                 | 345.00  | 345.00       | Wood H-Frame                     | 0.62   |                                   | 1                      |
| 12       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 3.64   |                                   | 1                      |
| 13       |                  |                   |   |              |                                  |  |                                   |                        |
| 14       | Marquis Sub.     | Bixby Sub. A      | 345.00  | 345.00       | Steel Tower                      | 45.86  |                                   | 1                      |
| 15       |                  | B                 | 345.00  | 345.00       | Steel Tower                      | 17.30  |                                   | 1                      |
| 16       |                  | B                 | 345.00  | 345.00       | Steel Tower                      |  | 8.52                              |                        |
| 17       |                  |                   |   |              |                                  |  |                                   |                        |
| 18       | Stuart Sub.      | Clinton Sub. A    | 345.00  | 345.00       | Steel Tower                      | 0.06   |                                   | 2                      |
| 19       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 53.92  |                                   | 1                      |
| 20       | Clinton Sub.     | Greene Sub.       | 345.00  | 345.00       | Steel Tower                      | 22.38  |                                   | 1                      |
| 21       |                  | A                 | 345.00  | 345.00       | Wood H-Frame                     | 0.58   |                                   | 1                      |
| 22       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 2.18   |                                   | 1                      |
| 23       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 1.16   |                                   | 2                      |
| 24       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 0.10   |                                   | 1                      |
| 25       |                  |                   |   |              |                                  |  |                                   |                        |
| 26       | Stuart Sub.      | Killen Tie West A | 345.00  | 345.00       | Steel Tower                      | 13.13  |                                   | 1                      |
| 27       |                  |                   |   |              |                                  |  |                                   |                        |
| 28       | Killen Tie East  | Marquis Sub. A    | 345.00  | 345.00       | Steel Tower                      | 3.90   |                                   | 1                      |
| 29       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 28.11  |                                   | 1                      |
| 30       |                  |                   |   |              |                                  |  |                                   |                        |
| 31       | Stuart Sub.      | Foster Sub. A     | 345.00  | 345.00       | Steel Tower                      | 0.59   |                                   | 1                      |
| 32       |                  | A                 | 345.00  | 345.00       | Steel Tower                      | 55.18  |                                   | 1                      |
| 33       |                  | A                 | 345.00  | 345.00       | Steel Tower                      |  | 3.20                              |                        |
| 34       |                  |                   |   |              |                                  |  |                                   |                        |
| 35       |                  |                   |   |              |                                  |  |                                   |                        |
| 36       |                  |                   |   |              | TOTAL                            | 2,154.18   | 232.64                            | 239                    |

|  |   |  |                                |
|--|---|--|--------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec 31, 1999 |
| FOOTNOTE DATA  |   |  |                                |

**Schedule Page: 402.3 Line No.: 1 Column: c**

- (9) The Miami Fort units are owned by CG&E and the Respondent with undivided interests of 64% and 36%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.3 Line No.: 1 Column: d**

- (11) The Zimmer unit is owned by CG&E, CSP and the Respondent with undivided interests of 46.5%, 25.4%, and 28.1%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; lime costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.3 Line No.: 1 Column: e**

- (4) The Beckjord unit is owned by CG&E, CSP and the Respondent with undivided interests of 37.5%, 12.5%, and 50%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.3 Line No.: 1 Column: f**

- (6) The Conesville unit is owned by CG&E, CSP and the Respondent with undivided interests of 40%, 43.5%, and 16.5%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.3 Line No.: 26 Column: c**

- (10) Rents in common with facilities common to Unit #7, Unit #8 and units wholly owned by CG&E have been included in Account 557.

**Schedule Page: 402.3 Line No.: 26 Column: e**

- (5) Rents in connection with facilities common to Unit #6 and units wholly owned by CG&E have been included in Account 557.

**Schedule Page: 402.3 Line No.: 26 Column: f**

- (7) Rents in connection with facilities common to Unit #4 and units wholly owned by CSP have been included in Account 557.

|                                    |   |                            |                |
|------------------------------------|---|----------------------------|----------------|
| Name of Respondent                 | This Report is:   | Date of Report             | Year of Report |
| The Dayton Power and Light Company | (1) <input checked="" type="checkbox"/> An Original<br>(2) A Resubmission | (Mo, Da, Yr)<br>04/30/2000 | Dec 31, 1999   |
| FOOTNOTE DATA                      |   |                            |                |

**Schedule Page: 402 Line No.: 1 Column: b**

(1) This plant is designed for peak load services.

**Schedule Page: 402 Line No.: 1 Column: c**

Footnote Linked. See note on 402, Row: 1, col/item: b

**Schedule Page: 402 Line No.: 1 Column: d**

Footnote Linked. See note on 402, Row: 1, col/item: b

**Schedule Page: 402 Line No.: 1 Column: f**

Footnote Linked. See note on 402, Row: 1, col/item: b

**Schedule Page: 402.1 Line No.: 1 Column: b**

(2) The Stuart units are owned by The Cincinnati Gas & Electric Company (CG&E), Columbus Southern Power (CSP) and the Respondent with undivided interests of 39%, 26%, and 35%, respectively. Fuel expenses in connection with production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.1 Line No.: 1 Column: c**

Footnote Linked. See note on 402.1, Row: 1, col/item: b

**Schedule Page: 402.1 Line No.: 1 Column: d**

Footnote Linked. See note on 402.1, Row: 1, col/item: b

**Schedule Page: 402.1 Line No.: 1 Column: e**

Footnote Linked. See note on 402.1, Row: 1, col/item: b

**Schedule Page: 402.1 Line No.: 1 Column: f**

Footnote Linked. See note on 402, Row: 1, col/item: b

**Schedule Page: 402.2 Line No.: 1 Column: b**

(3) The Killen unit is owned by CG&E and the Respondent with undivided interests of 33% and 67%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

**Schedule Page: 402.2 Line No.: 1 Column: c**

Footnote Linked. See note on 402.2, Row: 1, col/item: b

**Schedule Page: 402.2 Line No.: 1 Column: d**

Footnote Linked. See note on 402.2, Row: 1, col/item: b

**Schedule Page: 402.2 Line No.: 1 Column: e**

Footnote Linked. See note on 402.2, Row: 1, col/item: b

**Schedule Page: 402.2 Line No.: 1 Column: f**

Footnote Linked. See note on 402, Row: 1, col/item: b

**Schedule Page: 402.3 Line No.: 1 Column: b**

(8) The East Bend unit is owned by CG&E and the Respondent with undivided interests of 69% and 31%, respectively. Fuel expenses in connection with the production of energy except amounts allocated to start-up and no-load costs are shared on an energy usage basis; lime costs associated with the use of the scrubber are shared on an energy usage basis, while all other operating expenses are shared on an ownership basis.

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name:<br>(d) | Plant Name:<br>(e) | Plant Name:<br>(f) | Line No. |
|--------------------|--------------------|--------------------|----------|
|                    |                    |                    | 1        |
|                    |                    |                    | 2        |
|                    |                    |                    | 3        |
|                    |                    |                    | 4        |
| 0.00               | 0.00               | 0.00               | 5        |
| 0                  | 0                  | 0                  | 6        |
| 0                  | 0                  | 0                  | 7        |
| 0                  | 0                  | 0                  | 8        |
| 0                  | 0                  | 0                  | 9        |
| 0                  | 0                  | 0                  | 10       |
| 0                  | 0                  | 0                  | 11       |
| 0                  | 0                  | 0                  | 12       |
| 0                  | 0                  | 0                  | 13       |
| 0                  | 0                  | 0                  | 14       |
| 0                  | 0                  | 0                  | 15       |
| 0                  | 0                  | 0                  | 16       |
| 0.0000             | 0.0000             | 0.0000             | 17       |
| 0                  | 0                  | 0                  | 18       |
| 0                  | 0                  | 0                  | 19       |
| 0                  | 0                  | 0                  | 20       |
| 0                  | 0                  | 0                  | 21       |
| 0                  | 0                  | 0                  | 22       |
| 0                  | 0                  | 0                  | 23       |
| 0                  | 0                  | 0                  | 24       |
| 0                  | 0                  | 0                  | 25       |
| 0                  | 0                  | 0                  | 26       |
| 0                  | 0                  | 0                  | 27       |
| 0                  | 0                  | 0                  | 28       |
| 0                  | 0                  | 0                  | 29       |
| 0                  | 0                  | 0                  | 30       |
| 0                  | 0                  | 0                  | 31       |
| 0                  | 0                  | 0                  | 32       |
| 0                  | 0                  | 0                  | 33       |
| 0.0000             | 0.0000             | 0.0000             | 34       |
|                    |                    |                    | 35       |
|                    |                    |                    | 36       |
| 0                  | 0                  | 0                  | 37       |
| 0                  | 0                  | 0                  | 38       |
| 0.000              | 0.000              | 0.000              | 39       |
| 0.000              | 0.000              | 0.000              | 40       |
| 0.000              | 0.000              | 0.000              | 41       |
| 0.000              | 0.000              | 0.000              | 42       |
| 0.000              | 0.000              | 0.000              | 43       |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: Leased Generators<br>(b) | Plant Name:<br>(c) |
|----------|---|--------------------------------------|--------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)      | Internal Combustion                  |                    |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)   | Outdoor                              |                    |
| 3        | Year Originally Constructed                           |                                      |                    |
| 4        | Year Last Unit was Installed                          |                                      |                    |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)   | 0.00                                 | 0.00               |
| 6        | Net Peak Demand on Plant - MW (60 minutes)            | 0                                    | 0                  |
| 7        | Plant Hours Connected to Load                         | 0                                    | 0                  |
| 8        | Net Continuous Plant Capability (Megawatts)           | 0                                    | 0                  |
| 9        | When Not Limited by Condenser Water                   | 0                                    | 0                  |
| 10       | When Limited by Condenser Water                       | 0                                    | 0                  |
| 11       | Average Number of Employees                           | 0                                    | 0                  |
| 12       | Net Generation, Exclusive of Plant Use - KWh          | 0                                    | 0                  |
| 13       | Cost of Plant: Land and Land Rights                   | 0                                    | 0                  |
| 14       | Structures and Improvements                           | 0                                    | 0                  |
| 15       | Equipment Costs                                       | 0                                    | 0                  |
| 16       | Total Cost  | 0                                    | 0                  |
| 17       | Cost per KW of Installed Capacity (line 5)            | 0.0000                               | 0.0000             |
| 18       | Production Expenses: Oper, Supv, & Engr               | 0                                    | 0                  |
| 19       | Fuel  | 0                                    | 0                  |
| 20       | Coolants and Water (Nuclear Plants Only)              | 0                                    | 0                  |
| 21       | Steam Expenses  | 0                                    | 0                  |
| 22       | Steam From Other Sources                              | 0                                    | 0                  |
| 23       | Steam Transferred (Cr)                                | 0                                    | 0                  |
| 24       | Electric Expenses                                     | 0                                    | 0                  |
| 25       | Misc Steam (or Nuclear) Power Expenses                | 0                                    | 0                  |
| 26       | Rents   | 0                                    | 0                  |
| 27       | Allowances  | 0                                    | 0                  |
| 28       | Maintenance Supervision and Engineering               | 0                                    | 0                  |
| 29       | Maintenance of Structures                             | 0                                    | 0                  |
| 30       | Maintenance of Boiler (or reactor) Plant              | 0                                    | 0                  |
| 31       | Maintenance of Electric Plant                         | 0                                    | 0                  |
| 32       | Maintenance of Misc Steam (or Nuclear) Plant          | 0                                    | 0                  |
| 33       | Total Production Expenses                             | 0                                    | 0                  |
| 34       | Expenses per Net KWh                                  | 0.0000                               | 0.0000             |
| 35       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)               |                                      |                    |
| 36       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)  |                                      |                    |
| 37       | Quantity (units) of Fuel Burned                       | 0                                    | 0                  |
| 38       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0                                    | 0                  |
| 39       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 0.000                                | 0.000              |
| 40       | Average Cost of Fuel per Unit Burned                  | 0.000                                | 0.000              |
| 41       | Average Cost of Fuel Burned per Million BTU           | 0.000                                | 0.000              |
| 42       | Average Cost of Fuel Burned per KWh Net Gen           | 0.000                                | 0.000              |
| 43       | Average BTU per KWh Net Generation                    | 0.000                                | 0.000              |

|  |   |  |                                 |
|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

|  |  |                                      |          |
|--|--|--------------------------------------|----------|
| Plant Name: <i>W. H. Zimmer</i><br>(d) | Plant Name: <i>W. C. Beckjord</i><br>(e) | Plant Name: <i>Conesville</i><br>(f) | Line No. |
|--|--|--------------------------------------|----------|

| Resp Share (Note 11) |  | Resp. Share (Note 4) |  | Resp. Share (Note 6) |  | 1  |
|----------------------|--|----------------------|--|----------------------|--|----|
| Conventional         |  | Conventional         |  | Conventional         |  | 2  |
| 1991                 |  | 1969                 |  | 1973                 |  | 3  |
| 1991                 |  | 1969                 |  | 1973                 |  | 4  |
| 401.00               |  | 230.00               |  | 139.00               |  | 5  |
| 367                  |  | 208                  |  | 130                  |  | 6  |
| 7076                 |  | 7514                 |  | 7842                 |  | 7  |
| 0                    |  | 0                    |  | 0                    |  | 8  |
| 365                  |  | 210                  |  | 129                  |  | 9  |
| 365                  |  | 207                  |  | 129                  |  | 10 |
| 0                    |  | 0                    |  | 0                    |  | 11 |
| 2455013000           |  | 1200023000           |  | 548195000            |  | 12 |
| 6960648              |  | 697332               |  | 12346                |  | 13 |
| 222118571            |  | 4496719              |  | 1737677              |  | 14 |
| 764651647            |  | 51545927             |  | 29716446             |  | 15 |
| 993730866            |  | 56739978             |  | 31466469             |  | 16 |
| 2478.1318            |  | 246.6956             |  | 226.3775             |  | 17 |
| 547931               |  | 339655               |  | 139211               |  | 18 |
| 25990917             |  | 14754177             |  | 8172522              |  | 19 |
| 0                    |  | 0                    |  | 0                    |  | 20 |
| 4792462              |  | 319069               |  | 186575               |  | 21 |
| 0                    |  | 0                    |  | 0                    |  | 22 |
| 0                    |  | 0                    |  | 0                    |  | 23 |
| 337286               |  | 262802               |  | 85260                |  | 24 |
| 736798               |  | 444803               |  | 318114               |  | 25 |
| 0                    |  | 0                    |  | 0                    |  | 26 |
| 0                    |  | 738763               |  | 0                    |  | 27 |
| 368193               |  | 247339               |  | 266246               |  | 28 |
| 386782               |  | 357170               |  | 18906                |  | 29 |
| 4723255              |  | 3494046              |  | 355521               |  | 30 |
| 872796               |  | 633082               |  | 105544               |  | 31 |
| 142094               |  | 214354               |  | 33706                |  | 32 |
| 38898514             |  | 21805260             |  | 9681605              |  | 33 |
| 0.0158               |  | 0.0182               |  | 0.0177               |  | 34 |

| COAL   |          | OIL     | COAL   |           | OIL     | COAL   |           | OIL     |    |
|--------|----------|---------|--------|-----------|---------|--------|-----------|---------|----|
| Tons   |          | Barrels | Tons   |           | Barrels | Tons   |           | Barrels |    |
| 973855 | 0        | 17364   | 521380 | 0         | 2708    | 233606 | 0         | 768     | 37 |
| 12096  | 0        | 137819  | 12017  | 0         | 136586  | 11977  | 0         | 140555  | 38 |
| 24.678 | 0.000    | 17.530  | 27.594 | 0.000     | 26.708  | 32.643 | 0.000     | 21.496  | 39 |
| 26.383 | 0.000    | 17.142  | 28.198 | 0.000     | 19.285  | 34.913 | 0.000     | 21.551  | 40 |
| 1.091  | 0.000    | 2.961   | 1.173  | 0.000     | 3.362   | 1.458  | 0.000     | 3.651   | 41 |
| 0.000  | 1.059    | 0.000   | 0.000  | 1.229     | 0.000   | 0.000  | 1.491     | 0.000   | 42 |
| 0.000  | 9637.000 | 0.000   | 0.000  | 10455.000 | 0.000   | 0.000  | 10216.000 | 0.000   | 43 |

|  |   |  |                                 |
|--|---|--|---------------------------------|
| Name of Respondent<br>The Dayton Power and Light Company | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>04/30/2000 | Year of Report<br>Dec. 31, 1999 |
|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>East Bend</i><br>(b) | Plant Name: <i>Miami Fort</i><br>(c) |        |         |           |        |
|----------|---|-------------------------------------|--------------------------------------|--------|---------|-----------|--------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)      | <b>Resp. Share (Note 8)</b>         | <b>Resp. Share (Note 9)</b>          |        |         |           |        |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)   | Conventional                        | Conventional                         |        |         |           |        |
| 3        | Year Originally Constructed                           | 1981                                | 1975                                 |        |         |           |        |
| 4        | Year Last Unit was Installed                          | 1981                                | 1978                                 |        |         |           |        |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)   | 207.00                              | 401.00                               |        |         |           |        |
| 6        | Net Peak Demand on Plant - MW (60 minutes)            | 192                                 | 363                                  |        |         |           |        |
| 7        | Plant Hours Connected to Load                         | 8026                                | 8756                                 |        |         |           |        |
| 8        | Net Continuous Plant Capability (Megawatts)           | 0                                   | 0                                    |        |         |           |        |
| 9        | When Not Limited by Condenser Water                   | 186                                 | 360                                  |        |         |           |        |
| 10       | When Limited by Condenser Water                       | 186                                 | 360                                  |        |         |           |        |
| 11       | Average Number of Employees                           | 0                                   | 0                                    |        |         |           |        |
| 12       | Net Generation, Exclusive of Plant Use - KWh          | 1377166000                          | 2390569000                           |        |         |           |        |
| 13       | Cost of Plant: Land and Land Rights                   | 1171176                             | 619144                               |        |         |           |        |
| 14       | Structures and Improvements                           | 15616023                            | 14191070                             |        |         |           |        |
| 15       | Equipment Costs                                       | 135223535                           | 112366147                            |        |         |           |        |
| 16       | Total Cost  | 152010734                           | 127176361                            |        |         |           |        |
| 17       | Cost per KW of Installed Capacity (line 5)            | 734.3514                            | 317.1480                             |        |         |           |        |
| 18       | Production Expenses: Oper, Supv, & Engr               | 490048                              | 475071                               |        |         |           |        |
| 19       | Fuel  | 15517136                            | 31645700                             |        |         |           |        |
| 20       | Coolants and Water (Nuclear Plants Only)              | 0                                   | 0                                    |        |         |           |        |
| 21       | Steam Expenses  | 1709953                             | 520794                               |        |         |           |        |
| 22       | Steam From Other Sources                              | 0                                   | 0                                    |        |         |           |        |
| 23       | Steam Transferred (Cr)                                | 0                                   | 0                                    |        |         |           |        |
| 24       | Electric Expenses                                     | 100838                              | 353422                               |        |         |           |        |
| 25       | Misc Steam (or Nuclear) Power Expenses                | 348575                              | 569740                               |        |         |           |        |
| 26       | Rents   | 0                                   | 0                                    |        |         |           |        |
| 27       | Allowances  | 45218                               | 454244                               |        |         |           |        |
| 28       | Maintenance Supervision and Engineering               | 184509                              | 427267                               |        |         |           |        |
| 29       | Maintenance of Structures                             | 145069                              | 302737                               |        |         |           |        |
| 30       | Maintenance of Boiler (or reactor) Plant              | 1788092                             | 1534343                              |        |         |           |        |
| 31       | Maintenance of Electric Plant                         | 175491                              | 230277                               |        |         |           |        |
| 32       | Maintenance of Misc Steam (or Nuclear) Plant          | 77871                               | 130069                               |        |         |           |        |
| 33       | Total Production Expenses                             | 20582800                            | 36643664                             |        |         |           |        |
| 34       | Expenses per Net KWh                                  | 0.0149                              | 0.0153                               |        |         |           |        |
| 35       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)               | COAL                                | OIL                                  | COAL   | OIL     |           |        |
| 36       | Unit (Coal-Tons/Oil-barrel/Gas-mcf/Nuclear-indicate)  | Tons                                | Barrels                              | Tons   | Barrels |           |        |
| 37       | Quantity (units) of Fuel Burned                       | 584651                              | 0                                    | 2588   | 1022773 | 0         | 9962   |
| 38       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12203                               | 0                                    | 136299 | 11966   | 0         | 137018 |
| 39       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 25.475                              | 0.000                                | 21.004 | 29.740  | 0.000     | 21.700 |
| 40       | Average Cost of Fuel per Unit Burned                  | 26.463                              | 0.000                                | 17.561 | 30.745  | 0.000     | 20.149 |
| 41       | Average Cost of Fuel Burned per Million BTU           | 1.084                               | 0.000                                | 3.068  | 1.285   | 0.000     | 3.501  |
| 42       | Average Cost of Fuel Burned per KWh Net Gen           | 0.000                               | 1.127                                | 0.000  | 0.000   | 1.324     | 0.000  |
| 43       | Average BTU per KWh Net Generation                    | 0.000                               | 10372.000                            | 0.000  | 0.000   | 10263.000 | 0.000  |

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|--|---|--|---------------------------------|
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|--|---|--|---------------------------------|

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Killen<br>(d)    | Plant Name: Killen<br>(e) | Plant Name: Monument<br>(f) | Line No. |
|------------------------------|---------------------------|-----------------------------|----------|
| <b>Resp Share St Note 3</b>  |                           |                             |          |
| <b>Resp Share Gas Note3</b>  |                           |                             |          |
| <b>Int. Combust (Note f)</b> |                           |                             |          |
| Conventional                 | Conventional              | Conventional                | 1        |
| 1982                         | 1982                      | 1968                        | 2        |
| 1982                         | 1982                      | 1968                        | 3        |
| 447.00                       | 12.00                     | 14.00                       | 4        |
| 410                          | 13                        | 14                          | 5        |
| 7634                         | 66                        | 274                         | 6        |
| 0                            | 0                         | 0                           | 7        |
| 402                          | 16                        | 12                          | 8        |
| 402                          | 12                        | 12                          | 9        |
| 100                          | 0                         | 0                           | 10       |
| 2973203000                   | 738000                    | 3040000                     | 11       |
| 1856720                      | 0                         | 0                           | 12       |
| 76710303                     | 0                         | 12430                       | 13       |
| 304735001                    | 0                         | 1089368                     | 14       |
| 383302024                    | 0                         | 1101798                     | 15       |
| 857.4989                     | 0.0000                    | 78.6999                     | 16       |
| 410920                       | 0                         | 0                           | 17       |
| 37990411                     | 0                         | 123233                      | 18       |
| 0                            | 0                         | 0                           | 19       |
| 523761                       | 0                         | 0                           | 20       |
| 0                            | 0                         | 0                           | 21       |
| 0                            | 0                         | 0                           | 22       |
| 0                            | 0                         | 0                           | 23       |
| 193469                       | 0                         | 1075                        | 24       |
| 1304670                      | 0                         | 0                           | 25       |
| 23875                        | 0                         | 0                           | 26       |
| 0                            | 0                         | 0                           | 27       |
| 235911                       | 0                         | 0                           | 28       |
| 404813                       | 0                         | 0                           | 29       |
| 1636314                      | 0                         | 0                           | 30       |
| 293596                       | 0                         | 37634                       | 31       |
| 214594                       | 0                         | 0                           | 32       |
| 43232334                     | 0                         | 161942                      | 33       |
| 0.0145                       | 0.0000                    | 0.0533                      | 34       |
| <b>COAL</b>                  | <b>OIL</b>                | <b>OIL</b>                  | 35       |
| Tons                         | Barrels                   | Barrels                     | 36       |
| 1243216                      | 0                         | 19132                       | 37       |
| 11684                        | 0                         | 137797                      | 38       |
| 29.893                       | 0.000                     | 25.181                      | 39       |
| 30.228                       | 0.000                     | 21.462                      | 40       |
| 1.294                        | 0.000                     | 3.708                       | 41       |
| 0.000                        | 1.277                     | 0.000                       | 42       |
| 0.000                        | 9806.000                  | 0.000                       | 43       |

|  |   |  |                                 |
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: Killen<br>(b)  | Plant Name: Killen<br>(c)   |
|----------|---|----------------------------|-----------------------------|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)      | <b>Unit Total (Note 3)</b> | <b>Gas Turbine (Note 3)</b> |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)   | Conventional               | Conventional                |
| 3        | Year Originally Constructed                           | 1982                       | 1982                        |
| 4        | Year Last Unit was Installed                          | 1982                       | 1982                        |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)   | 666.00                     | 19.00                       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)            | 612                        | 20                          |
| 7        | Plant Hours Connected to Load                         | 7634                       | 66                          |
| 8        | Net Continuous Plant Capability (Megawatts)           | 0                          | 0                           |
| 9        | When Not Limited by Condenser Water                   | 600                        | 24                          |
| 10       | When Limited by Condenser Water                       | 600                        | 18                          |
| 11       | Average Number of Employees                           | 100                        | 0                           |
| 12       | Net Generation, Exclusive of Plant Use - KWh          | 4310787000                 | 1099000                     |
| 13       | Cost of Plant: Land and Land Rights                   | 0                          | 0                           |
| 14       | Structures and Improvements                           | 0                          | 0                           |
| 15       | Equipment Costs                                       | 0                          | 0                           |
| 16       | Total Cost  | 0                          | 0                           |
| 17       | Cost per KW of Installed Capacity (line 5)            | 0.0000                     | 0.0000                      |
| 18       | Production Expenses: Oper, Supv, & Engr               | 0                          | 0                           |
| 19       | Fuel  | 0                          | 0                           |
| 20       | Coolants and Water (Nuclear Plants Only)              | 0                          | 0                           |
| 21       | Steam Expenses  | 0                          | 0                           |
| 22       | Steam From Other Sources                              | 0                          | 0                           |
| 23       | Steam Transferred (Cr)                                | 0                          | 0                           |
| 24       | Electric Expenses                                     | 0                          | 0                           |
| 25       | Misc Steam (or Nuclear) Power Expenses                | 0                          | 0                           |
| 26       | Rents   | 0                          | 0                           |
| 27       | Allowances  | 0                          | 0                           |
| 28       | Maintenance Supervision and Engineering               | 0                          | 0                           |
| 29       | Maintenance of Structures                             | 0                          | 0                           |
| 30       | Maintenance of Boiler (or reactor) Plant              | 0                          | 0                           |
| 31       | Maintenance of Electric Plant                         | 0                          | 0                           |
| 32       | Maintenance of Misc Steam (or Nuclear) Plant          | 0                          | 0                           |
| 33       | Total Production Expenses                             | 0                          | 0                           |
| 34       | Expenses per Net KWh                                  | 0.0000                     | 0.0000                      |
| 35       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)               | COAL                       | OIL                         |
| 36       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)  | Tons                       | Barrels                     |
| 37       | Quantity (units) of Fuel Burned                       | 1800154 0                  | 27547 0                     |
| 38       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 11683 0                    | 137795 0                    |
| 39       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year    | 29.882 0.000               | 0.000 0.000                 |
| 40       | Average Cost of Fuel per Unit Burned                  | 30.217 0.000               | 21.463 0.000                |
| 41       | Average Cost of Fuel Burned per Million BTU           | 1.293 0.000                | 3.709 0.000                 |
| 42       | Average Cost of Fuel Burned per KWh Net Gen           | 0.000 1.275                | 0.000 0.000                 |
| 43       | Average BTU per KWh Net Generation                    | 0.000 9792.000             | 0.000 0.000                 |

|  |   |  |                                 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: J. M. Stuart<br>(d) | Plant Name: J. M. Stuart<br>(e) | Plant Name: Yankee<br>(f) | Line No. |        |           |        |    |
|---------------------------------|---------------------------------|---------------------------|----------|--------|-----------|--------|----|
|                                 |                                 |                           |          |        |           |        |    |
| Resp. Share (Note 2)            |                                 | Gas Turbine (Note 1)      |          |        |           |        |    |
| Conventional                    | Semi-Outdoor                    | Conventional              |          |        |           |        |    |
| 1969                            | 1970                            | 1969                      | 1        |        |           |        |    |
| 1969                            | 1974                            | 1970                      | 2        |        |           |        |    |
| 3.00                            | 854.00                          | 126.00                    | 3        |        |           |        |    |
| 3                               | 830                             | 126                       | 4        |        |           |        |    |
| 198                             | 8760                            | 256                       | 5        |        |           |        |    |
| 0                               | 0                               | 0                         | 6        |        |           |        |    |
| 3                               | 820                             | 138                       | 7        |        |           |        |    |
| 3                               | 820                             | 107                       | 8        |        |           |        |    |
| 0                               | 375                             | 0                         | 9        |        |           |        |    |
| 592000                          | 5063751000                      | 15733000                  | 10       |        |           |        |    |
| 0                               | 548549                          | 61072                     | 11       |        |           |        |    |
| 0                               | 28630918                        | 596397                    | 12       |        |           |        |    |
| 0                               | 221702538                       | 11282334                  | 13       |        |           |        |    |
| 0                               | 250882005                       | 11939803                  | 14       |        |           |        |    |
| 0.0000                          | 293.7728                        | 94.7603                   | 15       |        |           |        |    |
| 0                               | 559560                          | 0                         | 16       |        |           |        |    |
| 0                               | 63701463                        | 926289                    | 17       |        |           |        |    |
| 0                               | 0                               | 0                         | 18       |        |           |        |    |
| 0                               | 989865                          | 0                         | 19       |        |           |        |    |
| 0                               | 0                               | 0                         | 20       |        |           |        |    |
| 0                               | 0                               | 0                         | 21       |        |           |        |    |
| 0                               | 0                               | 0                         | 22       |        |           |        |    |
| 0                               | 447204                          | 39672                     | 23       |        |           |        |    |
| 0                               | 1360325                         | 0                         | 24       |        |           |        |    |
| 0                               | 5617                            | 0                         | 25       |        |           |        |    |
| 0                               | 0                               | 0                         | 26       |        |           |        |    |
| 0                               | 928007                          | 0                         | 27       |        |           |        |    |
| 0                               | 304156                          | 0                         | 28       |        |           |        |    |
| 0                               | 5850384                         | 0                         | 29       |        |           |        |    |
| 0                               | 1167817                         | 429084                    | 30       |        |           |        |    |
| 0                               | 42183                           | 0                         | 31       |        |           |        |    |
| 0                               | 75356581                        | 1395045                   | 32       |        |           |        |    |
| 0.0000                          | 0.0149                          | 0.0887                    | 33       |        |           |        |    |
|                                 | COAL                            | OIL                       | OIL      | GAS    | 34        |        |    |
|                                 | Tons                            | Barrels                   | Barrels  | MCF    | 35        |        |    |
| 0                               | 2139671                         | 0                         | 49880    | 546    | 0         | 249892 | 36 |
| 0                               | 11253                           | 0                         | 137884   | 136385 | 0         | 1020   | 37 |
| 0.000                           | 28.241                          | 0.000                     | 24.375   | 33.558 | 0.000     | 0.000  | 38 |
| 0.000                           | 29.217                          | 0.000                     | 23.780   | 23.752 | 0.000     | 3.655  | 39 |
| 0.000                           | 1.298                           | 0.000                     | 4.106    | 4.146  | 0.000     | 3.583  | 40 |
| 0.000                           | 0.000                           | 1.258                     | 0.000    | 0.000  | 5.888     | 0.000  | 41 |
| 0.000                           | 0.000                           | 9566.000                  | 0.000    | 0.000  | 16400.000 | 0.000  | 42 |
|                                 |                                 |                           |          |        |           |        | 43 |

Gas Portion

**THE PUBLIC UTILITIES COMMISSION  
OF OHIO  
SUPPLEMENT**

SCHEDULE: 8

| GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106 |  |                                 |                                 |                                   |                                    |                               |
|--|--|---------------------------------|---------------------------------|-----------------------------------|------------------------------------|-------------------------------|
|  | Account<br>(a)                             | Balance<br>First of Year<br>(b) | Additions<br>During Year<br>(c) | Retirements<br>During Year<br>(d) | Adjustments<br>Dr. or (Cr.)<br>(e) | Balance<br>End of Year<br>(f) |
|  | Intangible Plant                           |                                 |                                 |                                   |                                    |                               |
| 301  | Organization                               |                                 |                                 |                                   |                                    |                               |
| 302  | Franchise and Consents                     |                                 |                                 |                                   |                                    |                               |
| 303  | Miscellaneous Intangible Plant             | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Total Intangible Plant                     |                                 |                                 |                                   |                                    |                               |
|  | Production Plant                           |                                 |                                 |                                   |                                    |                               |
|  | Natural Gas Production and Gathering Plant |                                 |                                 |                                   |                                    |                               |
| 325.1  | Producing Lands                            |                                 |                                 |                                   |                                    |                               |
| 325.2  | Producing Leaseholds                       |                                 |                                 |                                   |                                    |                               |
| 325.3  | Gas Rights                                 |                                 |                                 |                                   |                                    |                               |
| 325.4  | Rights-of-Way                              |                                 |                                 |                                   |                                    |                               |
| 325.5  | Other Land and Land Rights                 |                                 |                                 |                                   |                                    |                               |
| 326  | Gas Well Structures                        |                                 |                                 |                                   |                                    |                               |
| 327  | Field Compressor Station Structures        |                                 |                                 |                                   |                                    |                               |
| 328  | Field Meas. & Reg. Sta. Structures         |                                 |                                 |                                   |                                    |                               |
| 329  | Other Structures                           |                                 |                                 |                                   |                                    |                               |
| 330  | Producing Gas Wells-Well Construction      |                                 |                                 |                                   |                                    |                               |
| 331  | Producing Gas Wells-Well Equipment         |                                 |                                 |                                   |                                    |                               |
| 332  | Field Lines                                |                                 |                                 |                                   |                                    |                               |
| 333  | Field Compressor Station Equipment         |                                 |                                 |                                   |                                    |                               |
| 334  | Field Meas. & Reg. Sta. Equipment          |                                 |                                 |                                   |                                    |                               |
| 335  | Drilling and Cleaning Equipment            |                                 |                                 |                                   |                                    |                               |
| 336  | Purification Equipment                     |                                 |                                 |                                   |                                    |                               |
| 337  | Other Equipment                            |                                 |                                 |                                   |                                    |                               |
| 338  | Unsuccessful Exploration & Devel. Costs    |                                 |                                 |                                   |                                    |                               |
|  | Total Production and Gathering Plant       | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Products Extraction Plant                  |                                 |                                 |                                   |                                    |                               |
| 340  | Land and Land Rights                       |                                 |                                 |                                   |                                    |                               |
| 341  | Structures and Improvements                |                                 |                                 |                                   |                                    |                               |

\* Major Only

SCHEDULE: 8

| GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106 |  |                                 |                                 |                                   |                                    |                               |
|--|--|---------------------------------|---------------------------------|-----------------------------------|------------------------------------|-------------------------------|
|  | Account<br>(a)                                 | Balance<br>First of Year<br>(b) | Additions<br>During Year<br>(c) | Retirements<br>During Year<br>(d) | Adjustments<br>Dr. or (Cr.)<br>(e) | Balance<br>End of Year<br>(f) |
| 363.2  | Vaporizing Equipment*                          |                                 |                                 |                                   |                                    |                               |
| 363.3  | Compressor Equipment*                          |                                 |                                 |                                   |                                    |                               |
| 363.4  | Meas. and Reg. Equipment*                      |                                 |                                 |                                   |                                    |                               |
| 363.5  | Other Equipment                                |                                 |                                 |                                   |                                    |                               |
|  | Total Other Storage Plant                      | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Liquefied Petroleum Gas                        |                                 |                                 |                                   |                                    |                               |
|  | Production Plant                               |                                 |                                 |                                   |                                    |                               |
| 304.1  | Land   | 0                               |                                 |                                   | 30,900                             | 30,900                        |
| 305.1  | Structures and Improvements                    | 0                               |                                 |                                   | 519,716                            | 519,716                       |
| 311.1  | Equipment                                      | 0                               |                                 |                                   | 2,524,654                          | 2,524,654                     |
|  | Storage Plant                                  | 0                               |                                 |                                   |                                    |                               |
| 304.2  | Land   | 0                               |                                 |                                   | 10,237                             | 10,237                        |
| 304.3  | Rights-of-Way                                  | 0                               |                                 |                                   | 161,303                            | 161,303                       |
| 305.2  | Structures and Improvements                    | 0                               |                                 |                                   | 885,118                            | 885,118                       |
| 311.2,3  | Lines and Equipment                            | 0                               | 152,690                         |                                   | 1,265,433                          | 1,418,123                     |
|  | Total Liquefied Petroleum Gas Production Plant | 0                               | 152,690                         | 0                                 | 5,397,361                          | 5,550,051                     |
|  | Transmission Plant                             |                                 |                                 |                                   |                                    |                               |
| 365.1  | Land and Land Rights                           |                                 |                                 |                                   |                                    |                               |
| 365.2  | Rights-of-Way                                  |                                 |                                 |                                   |                                    |                               |
| 366  | Structures and Improvements                    |                                 |                                 |                                   |                                    |                               |
| 367  | Mains  |                                 |                                 |                                   |                                    |                               |
| 368  | Compressor Station Equipment                   |                                 |                                 |                                   |                                    |                               |
| 369  | Measuring and Reg. Sta. Equipment              |                                 |                                 |                                   |                                    |                               |
| 370  | Communication Equipment                        |                                 |                                 |                                   |                                    |                               |
| 371  | Other Equipment                                |                                 |                                 |                                   |                                    |                               |
|  | Total Transmission Plant                       | 0                               | 0                               | 0                                 | 0                                  | 0                             |

\* Major Only

SCHEDULE: 8

| GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106 |   |                                 |                                 |                                   |                                    |                               |
|--|---|---------------------------------|---------------------------------|-----------------------------------|------------------------------------|-------------------------------|
|  | Account<br>(a)                                  | Balance<br>First of Year<br>(b) | Additions<br>During Year<br>(c) | Retirements<br>During Year<br>(d) | Adjustments<br>Dr. or (Cr.)<br>(e) | Balance<br>End of Year<br>(f) |
| 342  | Extraction and Refining Equipment               |                                 |                                 |                                   |                                    |                               |
| 343  | Pipe Lines                                      |                                 |                                 |                                   |                                    |                               |
| 344  | Extracted Products Storage Equipment            |                                 |                                 |                                   |                                    |                               |
| 345  | Compressor Equipment                            |                                 |                                 |                                   |                                    |                               |
| 346  | Gas Meas. & Reg. Equipment                      |                                 |                                 |                                   |                                    |                               |
|  | Total Products Extraction Plant                 | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Total Nat. Gas Production Plant                 | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Mfd. Gas Prod. Plt.-Submit Suppl. State         |                                 |                                 |                                   |                                    |                               |
|  | Total Production Plant                          | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Nat. Gas Stor. & Proc. Plant Under. Stor. Plant |                                 |                                 |                                   |                                    |                               |
| 350.1  | Land  |                                 |                                 |                                   |                                    |                               |
| 350.2  | Rights-of-Way                                   |                                 |                                 |                                   |                                    |                               |
| 351  | Structures and Improvements                     |                                 |                                 |                                   |                                    |                               |
| 352  | Wells   |                                 |                                 |                                   |                                    |                               |
| 352.1  | Storage Leaseholds and Rights                   |                                 |                                 |                                   |                                    |                               |
| 352.2  | Reservoirs                                      |                                 |                                 |                                   |                                    |                               |
| 352.3  | Non-recoverable Natural Gas                     |                                 |                                 |                                   |                                    |                               |
| 353  | Lines   |                                 |                                 |                                   |                                    |                               |
| 354  | Compressor Station Equipment                    |                                 |                                 |                                   |                                    |                               |
| 355  | Measuring and Reg. Equipment                    |                                 |                                 |                                   |                                    |                               |
| 356  | Purification Equipment                          |                                 |                                 |                                   |                                    |                               |
| 357  | Other Equipment                                 |                                 |                                 |                                   |                                    |                               |
|  | Total Underground Storage Plant                 | 0                               | 0                               | 0                                 | 0                                  | 0                             |
|  | Other Storage Plant                             |                                 |                                 |                                   |                                    |                               |
| 360  | Land and Land Rights                            |                                 |                                 |                                   |                                    |                               |
| 361  | Structures and Improvements                     |                                 |                                 |                                   |                                    |                               |
| 362  | Gas Holders                                     |                                 |                                 |                                   |                                    |                               |
| 363  | Purification Equipment*                         |                                 |                                 |                                   |                                    |                               |
| 363.1  | Liquefaction Equipment*                         |                                 |                                 |                                   |                                    |                               |

\* Major Only

SCHEDULE: 8

GAS UTILITY PLANT IN SERVICE - ACCOUNT 101 AND ACCOUNT 106

|     | Account<br>(a)                        | Balance<br>First of Year<br>(b) | Additions<br>During Year<br>(c) | Retirements<br>During Year<br>(d) | Adjustments<br>Dr. or (Cr.)<br>(e) | Balance<br>End of Year<br>(f) |
|-----|---------------------------------------|---------------------------------|---------------------------------|-----------------------------------|------------------------------------|-------------------------------|
|     | Distribution Plant                    |                                 |                                 |                                   |                                    |                               |
| 374 | Land and Land Rights                  | 3,812,635                       | 8,525                           |                                   |                                    | 3,821,160                     |
| 375 | Structures and Improvements           | 732,151                         | 34,220                          |                                   |                                    | 766,371                       |
| 376 | Mains                                 | 166,896,394                     | 4,180,790                       | 25,707                            |                                    | 171,051,477                   |
| 377 | Compressor Station Equipment          |                                 |                                 |                                   |                                    |                               |
| 378 | Meas. and Reg. Sta. Equip.-General    | 9,622,312                       | 222,300                         | 6,144                             |                                    | 9,838,468                     |
| 379 | Meas. and Reg. Sta. Equip.-City Gate  | 1,893,497                       | (604,987)                       |                                   |                                    | 1,288,510                     |
| 380 | Services                              | 79,220,819                      | 6,433,552                       | 68,512                            |                                    | 85,585,859                    |
| 381 | Meters                                | 22,672,290                      | (1,626,683)                     | 62,871                            |                                    | 20,982,736                    |
| 382 | Meter Installations                   | 3,904,211                       | 248,468                         |                                   |                                    | 4,152,679                     |
| 383 | House Regulators                      | 3,953,143                       | 502,659                         | 1,578                             | (1,372)                            | 4,452,852                     |
| 384 | House Reg. Installations              | 823,378                         | 86,175                          | 286                               | 1,372                              | 910,639                       |
| 385 | Industrial Meas. and Reg. Sta. Equip. | 51,886                          |                                 |                                   |                                    | 51,886                        |
| 386 | Other Prop. on Customers' Premises    |                                 |                                 |                                   |                                    |                               |
| 387 | Other Equip.                          |                                 |                                 |                                   |                                    |                               |
|     | Total Distribution Plant              | 293,582,716                     | 9,485,019                       | 165,098                           | 0                                  | 302,902,637                   |
|     | General Plant                         |                                 |                                 |                                   |                                    |                               |
| 389 | Land and Land Rights                  |                                 |                                 |                                   |                                    |                               |
| 390 | Structures and Improvements           |                                 |                                 |                                   | 2,326,850                          | 2,326,850                     |
| 391 | Office Furniture and Equipment        |                                 | 160,077                         |                                   | 8,447,929                          | 8,447,929                     |
| 392 | Transportation Equipment              |                                 | 12,837                          |                                   | 2,744,968                          | 2,905,045                     |
| 393 | Stores Equipment                      |                                 |                                 |                                   | 2,168,455                          | 2,181,292                     |
| 394 | Tools, Shop and Garage Equipment      |                                 | 343,797                         |                                   | 1,139,307                          | 1,483,104                     |
| 395 | Laboratory Equipment                  |                                 |                                 |                                   | 0                                  | 0                             |
| 396 | Power Operated Equipment              |                                 |                                 |                                   | 585,424                            | 585,424                       |
| 397 | Communication Equipment               |                                 |                                 |                                   | 0                                  | 0                             |
| 398 | Miscellaneous Equipment               |                                 |                                 |                                   | 0                                  | 0                             |
| 399 | Other Tangible Property               |                                 |                                 |                                   | 0                                  | 0                             |
|     | Total General Plant                   | 0                               | 516,711                         | 0                                 | 17,412,933                         | 17,929,644                    |
|     | Total Utility Plant in Service        | 293,582,716                     | 10,154,420                      | 165,098                           | 22,610,294                         | 326,382,332                   |

\* Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) |                                 |                       |  |                                      |                           |  |
|--|---------------------------------|-----------------------|--|--------------------------------------|---------------------------|--|
| Account<br>(a)   | Balance<br>First of Year<br>(b) | Rate %<br>Used<br>(c) | Accruals<br>During Year<br>(d)=(b)+(c) | Book Cost of<br>Plant Retired<br>(e) | Cost of<br>Removal<br>(f) |  |
| Production Plant   |                                 |                       |  |                                      |                           |  |
| L.P. Gas Production and Storage Plant                        |                                 |                       |  |                                      |                           |  |
| 304.3 Storage Plant Land Rights                              |                                 |                       |  |                                      |                           |  |
| 305.1 Production Plant Struct. & Improv.                     |                                 |                       |  |                                      |                           |  |
| 305.2 Storage Plant Struct. & Improv.                        |                                 |                       |  |                                      |                           |  |
| 311.1 Production Plant Equipment                             |                                 |                       |  |                                      |                           |  |
| 311.2 Storage Plant Equipment                                |                                 |                       |  |                                      |                           |  |
| 311.3 Storage Plant Lines                                    |                                 |                       |  |                                      |                           |  |
| Total L.P. Gas Production and Storage Plant                  | (99)                            |                       | (15,357)                               | 0                                    | 0                         |  |
| Products Extraction Plant                                    |                                 |                       |  |                                      |                           |  |
| 341 Structures and Improvements                              |                                 |                       |  |                                      |                           |  |
| 342 Extraction and Refining Equipment                        |                                 |                       |  |                                      |                           |  |
| 343 Pipe Lines   |                                 |                       |  |                                      |                           |  |
| 344 Extracted Products Storage Equipment                     |                                 |                       |  |                                      |                           |  |
| 345 Compressor Equipment                                     |                                 |                       |  |                                      |                           |  |
| 346 Gas Meas. & Reg. Equipment                               |                                 |                       |  |                                      |                           |  |
| 347 Other Equipment  |                                 |                       |  |                                      |                           |  |
| Total Products Extraction Plant                              | 0                               |                       | 0                                      | 0                                    | 0                         |  |
| Total Nat. Gas Production Plant                              | 0                               |                       | 0                                      | 0                                    | 0                         |  |
| Mfld. Gas Prod. Plt.-Submit Suppl. State.                    |                                 |                       |  |                                      |                           |  |
| Total Production Plant                                       | (99)                            |                       | (15,357)                               | 0                                    | 0                         |  |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) |                |                               |           |                                     |                 |
|--|----------------|-------------------------------|-----------|-------------------------------------|-----------------|
| Account<br>(a)   | Salvage<br>(g) | Other Additions or Deductions |           | Balance End of Year                 |                 |
|  |                | Credit (h)                    | Debit (i) | (j)=(b)+(d)-(e)+<br>(f)+(g)+(h)-(i) | (f)+(g)+(h)-(i) |
| Production Plant   |                |                               |           |                                     |                 |
| L.P. Gas Production and Storage Plant                        |                |                               |           |                                     |                 |
| 304.3 Storage Plant Land Rights                              |                |                               |           |                                     |                 |
| 305.1 Production Plant Struct. & Improv.                     |                |                               |           |                                     |                 |
| 305.2 Storage Plant Struct. & Improv.                        |                |                               |           |                                     |                 |
| 311.1 Production Plant Equipment                             |                |                               |           |                                     |                 |
| 311.2 Storage Plant Equipment                                |                |                               |           |                                     |                 |
| 311.3 Storage Plant Lines                                    |                |                               |           |                                     |                 |
| Total L.P. Gas Production and Storage Plant                  | 0              | (5,112,461)                   | 0         |                                     | (5,127,917)     |
| Products Extraction Plant                                    |                |                               |           |                                     |                 |
| 341 Structures and Improvements                              |                |                               |           |                                     |                 |
| 342 Extraction and Refining Equipment                        |                |                               |           |                                     |                 |
| 343 Pipe Lines   |                |                               |           |                                     |                 |
| 344 Extracted Products Storage Equipment                     |                |                               |           |                                     |                 |
| 345 Compressor Equipment                                     |                |                               |           |                                     |                 |
| 346 Gas Meas. & Reg. Equipment                               |                |                               |           |                                     |                 |
| 347 Other Equipment  |                |                               |           |                                     |                 |
| Total Products Extraction Plant                              | 0              | 0                             | 0         |                                     | 0               |
| Total Nat. Gas Production Plant                              | 0              | 0                             | 0         |                                     | 0               |
| Mfd. Gas Prod. Plt.-Submit Suppl. State.                     |                |                               |           |                                     |                 |
| Total Production Plant                                       | 0              | (5,112,461)                   | 0         |                                     | (5,127,917)     |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)        |                                 |                       |  |                                      |                           |
|---|---------------------------------|-----------------------|--|--------------------------------------|---------------------------|
| Account<br>(a)  | Balance<br>First of Year<br>(b) | Rate %<br>Used<br>(c) | Accruals<br>During Year<br>(d)=(b)+(c) | Book Cost of<br>Plant Retired<br>(e) | Cost of<br>Removal<br>(f) |
| Nat. Gas Stor. & Proc. Plant Under Stor. Plant                      |                                 |                       |  |                                      |                           |
| 351 Structures and Improvements                                     |                                 |                       |  |                                      |                           |
| 352 Wells   |                                 |                       |  |                                      |                           |
| 352.1 Storage Leaseholds and Rights                                 |                                 |                       |  |                                      |                           |
| 352.2 Reservoirs  |                                 |                       |  |                                      |                           |
| 352.3 Non-Recoverable Natural Gas                                   |                                 |                       |  |                                      |                           |
| 353 Lines   |                                 |                       |  |                                      |                           |
| 354 Compressor Station Equipment                                    |                                 |                       |  |                                      |                           |
| 355 Measuring and Reg. Equipment                                    |                                 |                       |  |                                      |                           |
| 356 Purification Equipment  |                                 |                       |  |                                      |                           |
| 357 Other Equipment   |                                 |                       |  |                                      |                           |
| Total Underground Storage Plant                                     | 0                               |                       | 0                                      | 0                                    | 0                         |
| Other Storage Plant   |                                 |                       |  |                                      |                           |
| 361 Structures and Improvements                                     |                                 |                       |  |                                      |                           |
| 362 Gas Holders   |                                 |                       |  |                                      |                           |
| 363 Purification Equipment*   |                                 |                       |  |                                      |                           |
| 363.1 Liquefaction Equipment*                                       |                                 |                       |  |                                      |                           |
| 363.2 Vaporizing Equipment*   |                                 |                       |  |                                      |                           |
| 363.3 Compressor Equipment  |                                 |                       |  |                                      |                           |
| 363.4 Meas. and Reg. Equipment*                                     |                                 |                       |  |                                      |                           |
| 363.5 Other Equipment   |                                 |                       |  |                                      |                           |
| Total Other Storage Plant   | 0                               |                       | 0                                      | 0                                    | 0                         |
| Base Load Liquefied Natural Gas<br>Terminating and Processing Plant |                                 |                       |  |                                      |                           |
| 364.2 Structures and Improvements*                                  |                                 |                       |  |                                      |                           |
| 364.3 LNG Processing Terminal Equipment*                            |                                 |                       |  |                                      |                           |
| 364.4 LNG Transportation Equipment*                                 |                                 |                       |  |                                      |                           |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) |                |                               |   |           |  |
|--|----------------|-------------------------------|---|-----------|--|
| Account<br>(a)   | Salvage<br>(g) | Other Additions or Deductions |   | Debit (i) | Balance End of Year<br>(j)=(b)+(d)-(e)-<br>(f)+(g)+(h)-(i) |
|  |                | Credit (h)                    |   |           |  |
| Nat. Gas Stor. & Proc. Plant Under. Stbr. Plant              |                |                               |   |           |  |
| 351 Structures and Improvements                              |                |                               |   |           |  |
| 352 Wells  |                |                               |   |           |  |
| 352.1 Storage Leaseholds and Rights                          |                |                               |   |           |  |
| 352.2 Reservoirs   |                |                               |   |           |  |
| 352.3 Non-Recoverable Natural Gas                            |                |                               |   |           |  |
| 353 Lines  |                |                               |   |           |  |
| 354 Compressor Station Equipment                             |                |                               |   |           |  |
| 355 Measuring and Reg. Equipment                             |                |                               |   |           |  |
| 356 Purification Equipment                                   |                |                               |   |           |  |
| 357 Other Equipment  |                |                               |   |           |  |
| Total Underground Storage Plant                              | 0              | 0                             | 0 | 0         | 0  |
| Other Storage Plant  |                |                               |   |           |  |
| 361 Structures and Improvements                              |                |                               |   |           |  |
| 362 Gas Holders  |                |                               |   |           |  |
| 363 Purification Equipment*                                  |                |                               |   |           |  |
| 363.1 Liquefaction Equipment*                                |                |                               |   |           |  |
| 363.2 Vaporizing Equipment*                                  |                |                               |   |           |  |
| 363.3 Compressor Equipment                                   |                |                               |   |           |  |
| 363.4 Meas. and Reg. Equipment*                              |                |                               |   |           |  |
| 363.5 Other Equipment  |                |                               |   |           |  |
| Total Other Storage Plant                                    | 0              | 0                             | 0 | 0         | 0  |
| Base Load Liquefied Natural Gas                              |                |                               |   |           |  |
| Terminalling and Processing Plant                            |                |                               |   |           |  |
| 364.2 Structures and Improvements*                           |                |                               |   |           |  |
| 364.3 LNG Processing Terminal Equipment*                     |                |                               |   |           |  |
| 364.4 LNG Transportation Equipment*                          |                |                               |   |           |  |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)         |                                 |                       |  |                                      |                           |  |
|--|---------------------------------|-----------------------|--|--------------------------------------|---------------------------|--|
| Account<br>(a)   | Balance<br>First of Year<br>(b) | Rate %<br>Used<br>(c) | Accruals<br>During Year<br>(d)=(b)*(c) | Book Cost of<br>Plant Retired<br>(e) | Cost of<br>Removal<br>(f) |  |
| 364.5 Measuring and Regulating Equipment*                            |                                 |                       |  |                                      |                           |  |
| 364.6 Compressor Station Equipment*                                  |                                 |                       |  |                                      |                           |  |
| 364.7 Communications Equipment*                                      |                                 |                       |  |                                      |                           |  |
| 364.8 Other Equipment*   |                                 |                       |  |                                      |                           |  |
| Total Base Load Liquefied Natural Gas, Term.<br>and Processing Plant | 0                               |                       | 0                                      | 0                                    | 0                         |  |
| Total Nat. Gas Storage and Proc. Plant                               | 0                               |                       | 0                                      | 0                                    | 0                         |  |
| Transmission Plant   |                                 |                       |  |                                      |                           |  |
| 365.1 Land and Land Rights   |                                 |                       |  |                                      |                           |  |
| 365.2 Rights-of-Way  |                                 |                       |  |                                      |                           |  |
| 366 Structures and Improvements                                      |                                 |                       |  |                                      |                           |  |
| 367 Mains  |                                 |                       |  |                                      |                           |  |
| 368 Compressor Station Equipment                                     |                                 |                       |  |                                      |                           |  |
| 369 Measuring and Reg. Sta. Equipment                                |                                 |                       |  |                                      |                           |  |
| 370 Communication Equipment  |                                 |                       |  |                                      |                           |  |
| 371 Other Equipment  |                                 |                       |  |                                      |                           |  |
| Total Transmission Plant   | 0                               |                       | 0                                      | 0                                    | 0                         |  |
| Distribution Plant   |                                 |                       |  |                                      |                           |  |
| 374 Land and Land Rights   |                                 |                       |  |                                      |                           |  |
| 375 Structures and Improvements                                      |                                 |                       |  |                                      |                           |  |
| 376 Mains  |                                 |                       |  |                                      |                           |  |
| 377 Compressor Station Equipment                                     |                                 |                       |  |                                      |                           |  |
| 378 Meas. and Reg. Sta. Equip.-General                               |                                 |                       |  |                                      |                           |  |
| 379 Meas. and Reg. Sta. Equip.-City Gate                             |                                 |                       |  |                                      |                           |  |
| 380 Services   |                                 |                       |  |                                      |                           |  |
| 381 Meters   |                                 |                       |  |                                      |                           |  |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)

|  | Account<br>(a)   | Salvage<br>(g) | Other Additions or Deductions |           | Balance End of Year<br>(j)=(b)+(d)-(e)-<br>(f)+(g)+(h)-(i) |
|--|--|----------------|-------------------------------|-----------|--|
|  |  |                | Credit (h)                    | Debit (i) |  |
|  | 364.5 Measuring and Regulating Equipment*                            |                |                               |           |  |
|  | 364.6 Compressor Station Equipment*                                  |                |                               |           |  |
|  | 364.7 Communications Equipment*                                      |                |                               |           |  |
|  | 364.8 Other Equipment*   |                |                               |           |  |
|  | Total Base Load Liquefied Natural Gas, Term.<br>and Processing Plant | 0              | 0                             | 0         | 0  |
|  | Total Nat. Gas Storage and Proc. Plant                               | 0              | 0                             | 0         | 0  |
|  | Transmission Plant   |                |                               |           |  |
|  | 365.1 Land and Land Rights   |                |                               |           |  |
|  | 365.2 Rights-of-Way  |                |                               |           |  |
|  | 366 Structures and Improvements                                      |                |                               |           |  |
|  | 367 Mains  |                |                               |           |  |
|  | 368 Compressor Station Equipment                                     |                |                               |           |  |
|  | 369 Measuring and Reg. Sta. Equipment                                |                |                               |           |  |
|  | 370 Communication Equipment  |                |                               |           |  |
|  | 371 Other Equipment  |                |                               |           |  |
|  | Total Transmission Plant   | 0              | 0                             | 0         | 0  |
|  | Distribution Plant   |                |                               |           |  |
|  | 374 Land and Land Rights   |                |                               |           |  |
|  | 375 Structures and Improvements                                      |                |                               |           |  |
|  | 376 Mains  |                |                               |           |  |
|  | 377 Compressor Station Equipment                                     |                |                               |           |  |
|  | 378 Meas. and Reg. Sta. Equip.-General                               |                |                               |           |  |
|  | 379 Meas. and Reg. Sta. Equip.-City Gate                             |                |                               |           |  |
|  | 380 Services   |                |                               |           |  |
|  | 381 Meters   |                |                               |           |  |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) |                           |                 |                                  |                                |                     |  |
|--|---------------------------|-----------------|----------------------------------|--------------------------------|---------------------|--|
| Account (a)  | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d)=(b)+(c) | Book Cost of Plant Retired (e) | Cost of Removal (f) |  |
| 382 Meter Installations                                      |                           |                 |                                  |                                |                     |  |
| 383 House Regulators   |                           |                 |                                  |                                |                     |  |
| 384 House Reg. Installations                                 |                           |                 |                                  |                                |                     |  |
| 385 Industrial Meas. and Reg. Sta. Equipment                 |                           |                 |                                  |                                |                     |  |
| 386 Other Prop. on Customers' Premises                       |                           |                 |                                  |                                |                     |  |
| 387 Other Equipment  |                           |                 |                                  |                                |                     |  |
| Total Distribution Plant                                     | (120,120,523)             |                 | (7,562,460)                      | 165,098                        | 2,517               |  |
| General Plant  |                           |                 |                                  |                                |                     |  |
| 390 Structures and Improvements                              |                           |                 |                                  |                                |                     |  |
| 391 Office Furniture and Equipment                           |                           |                 |                                  |                                |                     |  |
| 392 Transportation Equipment                                 |                           |                 |                                  |                                |                     |  |
| 393 Stores Equipment   |                           |                 |                                  |                                |                     |  |
| 394 Tools, Shop and Garage Equipment                         |                           |                 |                                  |                                |                     |  |
| 395 Laboratory Equipment                                     |                           |                 |                                  |                                |                     |  |
| 396 Power Operated Equipment                                 |                           |                 |                                  |                                |                     |  |
| 397 Communication Equipment                                  |                           |                 |                                  |                                |                     |  |
| 398 Miscellaneous Equipment                                  |                           |                 |                                  |                                |                     |  |
| 399 Other Tangible Property                                  |                           |                 |                                  |                                |                     |  |
| Total General Plant  | 0                         |                 | (520,149)                        | 0                              | 0                   |  |
| Total Gas Plant  | (120,120,522)             |                 | (8,097,966)                      | 165,098                        | 2,517               |  |
| Plant Held for Future Use                                    | 0                         |                 | 0                                | 0                              | 0                   |  |
| Gas Plant Lsd. to Others                                     | 0                         |                 | 0                                | 0                              | 0                   |  |
| Total Accum. Provision                                       | (120,120,522)             |                 | (8,097,966)                      | 165,098                        | 2,517               |  |

\* Major Only  
+ Non Major Only

SCHEDULE: 9

| ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) |                |                               |           |  |  |
|--|----------------|-------------------------------|-----------|--|--|
| Account<br>(a)   | Salvage<br>(g) | Other Additions or Deductions |           | Balance End of Year<br>(i)=(b)+(d)-(e)-<br>(f)+(g)+(h)-(i) |  |
|  |                | Credit (h)                    | Debit (i) |  |  |
| 382 Meter Installations                                      |                |                               |           |  |  |
| 383 House Regulators   |                |                               |           |  |  |
| 384 House Reg. Installations                                 |                |                               |           |  |  |
| 385 Industrial Meas. and Reg. Sta. Equipment                 |                |                               |           |  |  |
| 386 Other Prop. on Customers' Premises                       |                |                               |           |  |  |
| 387 Other Equipment  |                |                               |           |  |  |
| Total Distribution Plant                                     | 0              | (21,389)                      | 0         | (127,536,757)  |  |
| General Plant  |                |                               |           |  |  |
| 390 Structures and Improvements                              |                |                               |           |  |  |
| 391 Office Furniture and Equipment                           |                |                               |           |  |  |
| 392 Transportation Equipment                                 |                |                               |           |  |  |
| 393 Stores Equipment   |                |                               |           |  |  |
| 394 Tools, Shop and Garage Equipment                         |                |                               |           |  |  |
| 395 Laboratory Equipment                                     |                |                               |           |  |  |
| 396 Power Operated Equipment                                 |                |                               |           |  |  |
| 397 Communication Equipment                                  |                |                               |           |  |  |
| 398 Miscellaneous Equipment                                  |                |                               |           |  |  |
| 399 Other Tangible Property                                  |                |                               |           |  |  |
| Total General Plant  | 0              | 0                             | 4,201,361 | 3,681,212  |  |
| Total Gas Plant  | 0              | (5,133,850)                   | 4,201,361 | (128,983,462)  |  |
| Plant Held for Future Use                                    | 0              | 0                             | 0         | 0  |  |
| Gas Plant Lsd. to Others                                     | 0              | 0                             | 0         | 0  |  |
| Total Accum. Provision                                       | 0              | (5,133,850)                   | 4,201,361 | (128,983,462)  |  |

\* Major Only  
+ Non Major Only

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## SCHEDULE: 24

| GAS OPERATING REVENUES |  |                      |                                      |               |                           |  |
|------------------------|--|----------------------|--------------------------------------|---------------|---------------------------|--|
| Account No.            | Account Title                                  | Cubic Feet Sold Ohio | Thousand Cubic Feet Oh & Entire Sys. | Revenues Ohio | Revenues Oh & Entire Sys. |  |
|                        | Gas Service Revenues                           |                      |                                      |               |                           |  |
| 480                    | Residential Sales                              |                      | 24,450,180                           |               | 139,545,281               |  |
| 481                    | Commercial & Industrial Sales                  |                      | 7,647,130                            |               | 40,224,817                |  |
|                        | Small (or Comm.)                               |                      | 2,245,872                            |               | 11,016,996                |  |
|                        | Large (or Indus.)                              |                      | 1,181,477                            |               | 5,907,859                 |  |
| 482                    | Other Sales to Public Authorities              |                      | 2,585,731                            |               | 3,886,794                 |  |
| 484                    | Interdepartmental Sales                        |                      | 38,110,390                           |               | 200,581,747               |  |
| 483                    | Total Sales to Ultimate Consumers              |                      |                                      |               |                           |  |
|                        | Sales for Resale                               |                      |                                      |               |                           |  |
|                        | Total Nat. Gas Service Revenues                |                      | 38,110,390                           |               | 200,581,747               |  |
|                        | Revenues from Manufactured Gas                 |                      |                                      |               |                           |  |
|                        | Total Gas Service Revenues                     |                      | 38,110,390                           |               | 200,581,747               |  |
|                        | Other Operating Revenues                       |                      |                                      |               |                           |  |
| 485                    | Intracompany Transfers                         |                      |                                      |               |                           |  |
| 487                    | Forfeited Discounts                            |                      |                                      |               | 1,365,175                 |  |
| 488                    | Miscellaneous Service Revenues                 |                      |                                      |               | 65,946                    |  |
| 489                    | Revenue from Trans. of Gas of Others           |                      |                                      |               | 14,765,794                |  |
| 490                    | Sales of Prod. Extracted from Nat. Gas         |                      |                                      |               |                           |  |
| 491                    | Rev. from Nat. Gas Processed by Others         |                      |                                      |               |                           |  |
| 492                    | Incidental Gasoline and Oil Sales              |                      |                                      |               |                           |  |
| 493                    | Rent from Gas Property                         |                      |                                      |               |                           |  |
| 494                    | Interdepartmental Rents                        |                      |                                      |               |                           |  |
| 495                    | Other Gas Revenues                             |                      |                                      |               | 2,087,535                 |  |
|                        | Total Other Operating Revenues                 |                      |                                      |               | 18,284,450                |  |
|                        | Total Gas Operating Revenues                   |                      | 38,110,390                           |               | 218,866,197               |  |
|                        | Provision for Rate Refunds                     |                      | ( - )                                | ( - )         | ( - )                     |  |
| 496                    | Total Gas Operating Rev. Net of Prov. for Ref. |                      | 38,110,390                           |               | 218,866,197               |  |

## SCHEDULE: 25 MAJOR (Page 1 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |  |      |                        |
|--------------------------------|--|------|------------------------|
| Account No.                    | Account Title                              | Ohio | Ohio and Entire System |
|                                | Natural Gas Production                     |      |                        |
|                                | Manufactured Gas Production Operation      |      |                        |
| 710                            | Operation Supv. & Eng.                     |      | -                      |
|                                | Total Supervision and Engineering          |      | -                      |
|                                | Production Labor & Expenses                |      |                        |
| 712                            | Other Power Expenses                       |      | 4,372                  |
| 717                            | Liquefied Petroleum Gas Expenses           |      | 1,789                  |
|                                | Total Production Labor & Expenses          |      | 6,161                  |
|                                | Gas Fuels                                  |      |                        |
| 723                            | Fuel for Liquefied Petroleum Gas Process   |      | 6,938                  |
|                                | Total Gas Fuels                            |      | 6,938                  |
|                                | Gas Raw Materials                          |      |                        |
| 728                            | Liquefied Petroleum Gas                    |      | 11,309                 |
| 735                            | Miscellaneous Production Expenses          |      | 2,266                  |
| 736                            | Rents                                      |      | 0                      |
|                                | Total Gas Raw Materials                    |      | 13,575                 |
|                                | Total Operation                            |      | 26,674                 |
|                                | Maintenance                                |      |                        |
| 740                            | Maintenance Supv. & Eng.                   |      | 0                      |
| 741                            | Maintenance of Structures and Improvements |      | 2,755                  |
| 742                            | Maintenance of Production Equipment        |      | 44,956                 |
|                                | Total Maintenance                          |      | 47,711                 |
|                                | Total Manufactured Gas Production Expenses |      | 74,385                 |

## SCHEDULE: 25 MAJOR (Page 2 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |  |      |                        |
|--------------------------------|--|------|------------------------|
| Account No.                    | Account Title                                  | Ohio | Ohio and Entire System |
|                                | Production Expenses                            |      |                        |
|                                | Manufactured Gas Production                    |      |                        |
|                                | Manufactured Gas Prod. (Submit Suppl. State.)  |      |                        |
|                                | Natural Gas Production                         |      |                        |
|                                | Natural Gas Production and Gathering Operation |      |                        |
| 750                            | Operation Supv. & Eng.                         |      | -                      |
| 751                            | Production Maps and Records                    |      | -                      |
| 752                            | Gas Wells Exp.                                 |      | -                      |
| 753                            | Field Lines Exp.                               |      | -                      |
| 754                            | Field Compress. Sta. Exp.                      |      | -                      |
| 755                            | Field Compress. Sta. Fuel & Pwr.               |      | -                      |
| 756                            | Field Meas. & Reg. Sta. Exp.                   |      | -                      |
| 757                            | Purification Exp.                              |      | -                      |
| 758                            | Gas Well Royalties                             |      | -                      |
| 759                            | Other Expenses                                 |      | -                      |
| 760                            | Rents  |      | -                      |
|                                | Total Operation                                |      | -                      |
|                                | Maintenance                                    |      |                        |
| 761                            | Maint. Supv. & Eng.                            |      | -                      |
| 762                            | Maint. of Struct. & Improve.                   |      | -                      |
| 763                            | Maint. of Prod. Gas Wells                      |      | -                      |
| 764                            | Maint. of Field Lines                          |      | -                      |
| 765                            | Maint. of Field Compress. Sta. Equip.          |      | -                      |
| 766                            | Maint. of Field Meas. & Reg. Sta. Equip.       |      | -                      |
| 767                            | Maint. of Purification Equip.                  |      | -                      |
| 768                            | Maint. of Drilling & Cleaning Equip.           |      | -                      |
| 769                            | Maint. of Other Equip.                         |      | -                      |
|                                | Total Maintenance                              |      | -                      |
|                                | Total Natural Gas Production and Gathering     |      | -                      |
|                                | Products Extraction Operation                  |      |                        |
| 770                            | Oper. Supv. & Eng.                             |      | -                      |
| 771                            | Oper. Labor                                    |      | -                      |
| 772                            | Gas Shrinkage                                  |      | -                      |
| 773                            | Fuel   |      | -                      |
| 774                            | Power  |      | -                      |
| 775                            | Materials                                      |      | -                      |
| 776                            | Oper. Supplies & Exp.                          |      | -                      |
| 777                            | Gas Process. by Others                         |      | -                      |
| 778                            | Royalties on Products Extracted                |      | -                      |
| 779                            | Marketing Exp.                                 |      | -                      |

## SCHEDULE: 25 MAJOR (Page 3 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |   |      |                        |
|--------------------------------|---|------|------------------------|
| Account No.                    | Account Title                                     | Ohio | Ohio and Entire System |
| 780                            | Products Purchased for Resale                     |      | -                      |
| 781                            | Variation in Products Inventory                   |      | -                      |
| 782                            | Extracted Prod. Used by the Utility-Cr.           |      | -                      |
| 783                            | Rents   |      | -                      |
|                                | Total Operation                                   |      | -                      |
|                                | Maintenance                                       |      |                        |
| 784                            | Maint. Supv. & Eng.                               |      | -                      |
| 785                            | Maint. of Structures & Improvements               |      | -                      |
| 786                            | Maint. of Extraction & Refining Equip.            |      | -                      |
| 787                            | Maint. of Pipe Lines                              |      | -                      |
| 788                            | Maint. of Extracted Products Storage Equip.       |      | -                      |
| 789                            | Maint. of Compress. Equip.                        |      | -                      |
| 790                            | Maint. of Gas Meas. & Reg. Equip.                 |      | -                      |
| 791                            | Maint. of Other Equip.                            |      | -                      |
|                                | Total Maintenance                                 |      | -                      |
|                                | Total Products Extraction                         |      | -                      |
|                                | Exploration and Development Operation             |      |                        |
| 795                            | Delay Rents                                       |      | -                      |
| 796                            | Nonprod. Well Drilling                            |      | -                      |
| 797                            | Abandoned Leases                                  |      | -                      |
| 798                            | Other Exploration                                 |      | -                      |
|                                | Total Exploration and Development                 |      | -                      |
|                                | Other Gas Supply Expenses Operation               |      |                        |
| 800                            | Nat. Gas Well Head Purchases                      |      | -                      |
| 800.1                          | Nat. Gas Well Head Purchases, Intracompany Trans. |      | -                      |
| 801                            | Nat. Gas Field Line Purchases                     |      | -                      |
| 802                            | Nat. Gas Gasoline Plant Outlet Purchases          |      | -                      |
| 803                            | Nat. Gas Transmission Line Purchases              |      | -                      |
| 804                            | Nat. Gas City Gate Purchases                      |      | 142,639,720            |
| 804.1                          | Liquefied Nat. Gas Purchases                      |      | -                      |
| 805                            | Other Gas Purchases                               |      | -                      |
| 805.1                          | Purchased Gas Cost Adjust.                        |      | (11,337,647)           |
| 805.2                          | Incremental Gas Cost Adjust.                      |      | -                      |
|                                | Total Purchased Gas                               |      | 131,302,073            |
| 806                            | Exchange Gas                                      |      | -                      |
| 807.1                          | Well Exp.-Purchased Gas                           |      | -                      |
| 807.2                          | Oper. of Purchased Gas Meas. Sta.                 |      | -                      |
| 807.3                          | Maint. of Purchased Gas Meas. Sta.                |      | -                      |
| 807.4                          | Purchased Gas Calculations Exp.                   |      | -                      |

## SCHEDULE: 25 MAJOR (Page 4 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |   |      |                        |
|--------------------------------|---|------|------------------------|
| Account No.                    | Account Title                                     | Ohio | Ohio and Entire System |
| 807.5                          | Other Purchased Gas Exp.                          |      | -                      |
|                                | Total Purchased Gas Expenses                      |      | -                      |
| 808.1                          | Gas Withdrawn from Storage-Debit                  |      | -                      |
| 808.2                          | Gas Delivered to Storage-Cr.                      |      | -                      |
| 809.1                          | Withdrawals of Liqu. Nat. Gas for Process.-Debit  |      | -                      |
| 809.2                          | Deliveries of Nat. Gas for Process.-Cr.           |      | -                      |
|                                | Gas Used in Utility Operations-Cr.                |      | -                      |
| 810                            | Gas Used for Compress. Sta. Fuel-Cr.              |      | -                      |
| 811                            | Gas Used for Prod. Extract.-Cr.                   |      | -                      |
| 812                            | Gas Used for Other Utility Oper.-Cr.              |      | -                      |
| 812.1                          | Gas Used in Util. Oper.-Cr.                       |      | -                      |
| 813                            | Other Gas Supply Expenses                         |      | -                      |
|                                | Total Other Gas Supply Exp.                       |      | 131,302,073            |
|                                | Total Production Exp.                             |      | 131,376,458            |
|                                | Nat. Gas Storage, Terminating and Processing Exp. |      |                        |
|                                | Underground Storage Exp.                          |      |                        |
|                                | Operation   |      |                        |
| 814                            | Oper. Supv. & Eng.                                |      | -                      |
| 815                            | Maps and Records                                  |      | -                      |
| 816                            | Wells Exp.  |      | -                      |
| 817                            | Lines Exp.  |      | -                      |
| 818                            | Compress. Sta. Exp.                               |      | -                      |
| 819                            | Compress. Sta. Fuel & Power                       |      | -                      |
| 820                            | Meas. & Reg. Sta. Exp.                            |      | -                      |
| 821                            | Purification Exp.                                 |      | -                      |
| 822                            | Exploration and Develop.                          |      | -                      |
| 823                            | Gas Losses  |      | -                      |
| 824                            | Other Exp.  |      | -                      |
| 825                            | Storage Well Royalties                            |      | -                      |
| 826                            | Rents   |      | -                      |
|                                | Total Operation                                   |      | -                      |
|                                | Maintenance                                       |      |                        |
| 830                            | Maint. Supv. & Eng.                               |      | -                      |
| 831                            | Maint. of Structures & Improve.                   |      | -                      |
| 832                            | Maint. of Reservoirs & Wells                      |      | -                      |
| 833                            | Maint. of Lines                                   |      | -                      |
| 834                            | Maint. of Compress. Sta. Equip.                   |      | -                      |
| 835                            | Maint. of Meas. & Reg. Sta. Equip.                |      | -                      |
| 836                            | Maint. of Purification Equip.                     |      | -                      |
| 837                            | Maint. of Other Equip.                            |      | -                      |
| 839                            | Maint. of Local Stor. Plant                       |      | -                      |

## SCHEDULE: 25 MAJOR (Page 5 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |  |      |                        |
|--------------------------------|--|------|------------------------|
| Account No.                    | Account Title  | Ohio | Ohio and Entire System |
|                                | Total Maintenance  |      | -                      |
|                                | Total Underground Storage Exp.                           |      | -                      |
|                                | Other Storage Expenses Operation                         |      |                        |
| 840                            | Oper. Supv. & Eng.                                       |      | -                      |
| 841                            | Oper. Labor & Exp.                                       |      | -                      |
| 842                            | Rents  |      | -                      |
| 842.1                          | Fuel   |      | -                      |
| 842.2                          | Power  |      | -                      |
| 842.3                          | Gas Losses   |      | -                      |
|                                | Total Operation  |      | -                      |
|                                | Maintenance  |      |                        |
| 843.1                          | Maint. Supv. & Eng.                                      |      | -                      |
| 843.2                          | Maint. of Structures & Improve.                          |      | -                      |
| 843.3                          | Maint. of Gas Holders                                    |      | -                      |
| 843.4                          | Maint. of Purification Equip.                            |      | -                      |
| 843.5                          | Maint. of Liquefaction Equip.                            |      | -                      |
| 843.6                          | Maint. of Vaporizing Equip.                              |      | -                      |
| 843.7                          | Maint. of Compress. Equip.                               |      | -                      |
| 843.8                          | Maint. of Meas. & Reg. Equip.                            |      | -                      |
| 843.9                          | Maint. of Other Equip.                                   |      | -                      |
|                                | Total Maintenance  |      | -                      |
|                                | Total Other Storage Exp.                                 |      | -                      |
|                                | Liquefied Nat. Gas Terminating & Process. Exp. Operation |      |                        |
| 844.1                          | Oper. Supv. & Eng.                                       |      | -                      |
| 844.2                          | LNG Process. Terminal Labor & Exp.                       |      | -                      |
| 844.3                          | Liquefaction Process. Labor & Exp.                       |      | -                      |
| 844.4                          | Liquefaction Trans. Labor & Exp.                         |      | -                      |
| 844.5                          | Meas. & Reg. Labor & Exp.                                |      | -                      |
| 844.6                          | Compress. Sta. Labor & Exp.                              |      | -                      |
| 844.7                          | Communication System Exp.                                |      | -                      |
| 844.8                          | System Control & Load Dispatch.                          |      | -                      |
| 845.1                          | Fuel   |      | -                      |
| 845.2                          | Power  |      | -                      |
| 845.3                          | Rents  |      | -                      |
| 845.5                          | Wharfage Receipts - Cr.                                  |      | -                      |
| 845.6                          | Process. Liquefied or Vapor. Gas by Others               |      | -                      |
| 846.1                          | Gas Losses   |      | -                      |
| 846.2                          | Other exp.   |      | -                      |
|                                | Total Operation  |      | -                      |

## SCHEDULE: 25 MAJOR (Page 6 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |   |      |                        |
|--------------------------------|---|------|------------------------|
| Account No.                    | Account Title                           | Ohio | Ohio and Entire System |
| Maintenance                    |   |      |                        |
| 847.1                          | Maint. Supv. & Eng.                     |      | -                      |
| 847.2                          | Maint. of Structures & Improve.         |      | -                      |
| 847.3                          | Maint. of LNG Process. Terminal Equip.  |      | -                      |
| 847.4                          | Maint. of LNG Trans. Equip.             |      | -                      |
| 847.5                          | Maint. of Meas. & Reg. Equip.           |      | -                      |
| 847.6                          | Maint. of Compress. Sta. Equip.         |      | -                      |
| 847.7                          | Maint. of Communication Equip.          |      | -                      |
| 847.8                          | Maint. of Other Equip.                  |      | -                      |
|                                | Total Maintenance                       |      | -                      |
|                                | Total Liquefied Nat. Gas and Proc. Exp. |      | -                      |
|                                | Total Nat. Gas Storage                  |      | -                      |
| Transmission Expenses          |   |      |                        |
| Operation                      |   |      |                        |
| 850                            | Oper. Supv. & Eng.                      |      | -                      |
| 851                            | System Control & Load Dispatch.         |      | -                      |
| 852                            | Comm. System Exp.                       |      | -                      |
| 853                            | Compress. Sta. Labor & Exp.             |      | -                      |
| 854                            | Gas for Compress. Sta. Fuel             |      | -                      |
| 855                            | Other Fuel & Power for Compress. Sta.   |      | -                      |
| 856                            | Mains Exp.                              |      | -                      |
| 857                            | Meas. & Reg. Sta. Exp.                  |      | -                      |
| 858                            | Trans. & Compress. of Gas by Others     |      | -                      |
| 859                            | Other Exp.                              |      | -                      |
| 860                            | Rents                                   |      | -                      |
|                                | Total Operation                         |      | -                      |
| Maintenance                    |   |      |                        |
| 861                            | Maint. Supv. & Eng.                     |      | -                      |
| 862                            | Maint. of Structures & Improve.         |      | -                      |
| 863                            | Maint. of Mains                         |      | -                      |
| 864                            | Maint. of Compressor Sta. Equip.        |      | -                      |
| 865                            | Maint. of Meas. & Reg. Sta. Equip.      |      | -                      |
| 866                            | Maint. of Comm. Equip.                  |      | -                      |
| 867                            | Maint. of Other Equip.                  |      | -                      |
|                                | Total Maintenance                       |      | -                      |
|                                | Total Transmission Expenses             |      | -                      |
| Distribution Expenses          |   |      |                        |
| Operation                      |   |      |                        |
| 870                            | Oper. Supv. & Eng.                      |      | 1,127,518              |
| 871                            | Dist. Load Dispatch.                    |      | 706,326                |
| 872                            | Compress. Sta. Labor & Exp.             |      | -                      |

## SCHEDULE: 25 MAJOR (Page 7 of 8)

| GAS OPERATING EXPENSE ACCOUNTS            |  |      |                        |
|---|--|------|------------------------|
| Account No.                               | Account Title  | Ohio | Ohio and Entire System |
| 873                                       | Compress. Sta. Fuel & Power                                  |      | -                      |
| 874                                       | Mains & Services Exp.  |      | 1,368,446              |
| 875                                       | Meas. & Reg. Sta. Exp. - General                             |      | 495,681                |
| 876                                       | Meas. & Reg. Sta. Exp. - Industrial                          |      | -                      |
| 877                                       | Meas. & Reg. Sta. Exp. - City Gas Check Sta.                 |      | -                      |
| 878                                       | Meter & House Reg. Exp.                                      |      | 304,486                |
| 879                                       | Customer Install. Exp.                                       |      | 1,545,977              |
| 880                                       | Other Exp.   |      | 981,299                |
| 881                                       | Rents  |      | 911,413                |
| Total Operation                           |  |      | 7,441,146              |
| Maintenance                               |  |      |                        |
| 885                                       | Maint. Supv. & Eng.  |      | 738,832                |
| 886                                       | Maint. of Structures & Improve.                              |      | (42,247)               |
| 887                                       | Maint. of Mains  |      | 1,508,491              |
| 888                                       | Maint. of Compress. Sta. Equip.                              |      | -                      |
| 889                                       | Maint. of Meas. & Reg. Sta. Equip. - Gen.                    |      | 549,225                |
| 890                                       | Maint. of Meas. & Reg. Sta. Equip. - Indus.                  |      | -                      |
| 891                                       | Maint. of Meas. & Reg. Sta. Equip. - City Gate Check Station |      | -                      |
| 892                                       | Maint. of Services   |      | 300,722                |
| 893                                       | Maint. of Meters & House Reg.                                |      | 207,649                |
| 894                                       | Maint. of Other Equip.                                       |      | 173,382                |
| Total Maintenance                         |  |      | 3,436,054              |
| Total Distribution Exp.                   |  |      | 10,877,200             |
| Customer Accounts Exp. Operation          |  |      |                        |
| 901                                       | Supervision  |      | -                      |
| 902                                       | Meter Reading Exp.   |      | 1,684,991              |
| 903                                       | Customer Records & Collection Exp.                           |      | 3,504,007              |
| 904                                       | Uncollectible Accts.   |      | 2,401,793              |
| 905                                       | Misc. Customer Accounts Exp.                                 |      | -                      |
| Total Customer Accounts Exp.              |  |      | 7,590,791              |
| Customer Service & Inform. Exp. Operation |  |      |                        |
| 907                                       | Supervision  |      | -                      |
| 908                                       | Customer Assist. Exp.  |      | 1,104,647              |
| 909                                       | Information & Instructional Exp.                             |      | 41,975                 |
| 910                                       | Misc. Cust. Serv. & Info. Exp.                               |      | -                      |
| Total Customer Service & Information Exp. |  |      | 1,146,622              |

## SCHEDULE: 25 MAJOR (Page 8 of 8)

| GAS OPERATING EXPENSE ACCOUNTS |                                     |      |                        |
|--------------------------------|-------------------------------------|------|------------------------|
| Account No.                    | Account Title                       | Ohio | Ohio and Entire System |
|                                | Sales Expenses                      |      |                        |
|                                | Operation                           |      |                        |
| 911                            | Supervision                         |      | -                      |
| 912                            | Demonstrating & Selling Exp.        |      | -                      |
| 913                            | Advertising Exp.                    |      | -                      |
| 916                            | Misc. Sales Exp.                    |      | -                      |
|                                | Total Sales Expenses                |      | -                      |
|                                | Administrative and General Expenses |      |                        |
| 920                            | Admin. & Gen. Salaries              |      | 5,323,161              |
| 921                            | Office Supplies & Other Exp.        |      | -                      |
| 922                            | Admin. Exp. Trans. - Cr.            |      | (156,667)              |
| 923                            | Outside Services Employed           |      | 745,313                |
| 924                            | Property Insurance                  |      | 90,921                 |
| 925                            | Injuries and Damages                |      | 522,554                |
| 926                            | Employee Pensions & Benefits        |      | 1,512,292              |
| 927                            | Franchise Requirements              |      | 1,893                  |
| 928                            | Reg. Comm. Exp.                     |      | -                      |
| 929                            | Duplicate Charges - Cr.             |      | (166,248)              |
| 930.1                          | General Advertising Exp.            |      | 18,081                 |
| 930.2                          | Misc. General Exp.                  |      | 182,366                |
| 931                            | Rents                               |      | 1,295,301              |
| 935                            | Maint. of Gen. Plant                |      | 131,771                |
|                                | Total Admin. & General Exp.         |      | 9,500,738              |
|                                | Total Operating Expenses            |      | 160,491,809            |

SCHEDULE: 26

| GENERAL INFORMATION - NATURAL GAS  |       |       |       |       |
|--|-------|-------|-------|-------|
| 1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? |       |       |       |       |
| Yes _____ No <u> X </u>  |       |       |       |       |
| 2. Give location and capacity of mixing, reforming or stabilizing plants.                                    |       |       |       |       |
| 3. Give a brief description of the process or processes used.  |       |       |       |       |
| 4. Volume of gas mixed, reformed or stabilized by separate plants.   |       |       |       |       |
|  | Plant | Plant | Plant | Plant |
| Natural Gas Input (M.C.F.)   |       |       |       |       |
| Highest Avg. B.T.U. of Input   |       |       |       |       |
| Natural Gas  |       |       |       |       |
| Lowest Avg. B.T.U. of Input  |       |       |       |       |
| Natural Gas  |       |       |       |       |
| Mixing or Stabilizing Gas Input (M.C.F.)   |       |       |       |       |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas   |       |       |       |       |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas  |       |       |       |       |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas   |       |       |       |       |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas  |       |       |       |       |
| Annual Output of Mixed or Stabilized Gas (M.C.F.)  |       |       |       |       |



## SCHEDULE: 30

## GENERAL INFORMATION - NATURAL GAS

## 5. Producing Gas Lands and Leaseholds

None

a. Number of acres at beginning of year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing

Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

## 6. Non-Producing Gas Lands and Leaseholds

None

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year:

Producing

Non-Productive

SCHEDULE: 31

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio None

b. Entire Company None

8. Number of gas wells leased and names of lessors.

None

9. Number of acres under lease in Ohio as of December 31, 1999.

None

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company     | MCF<br>Number<br>Cubic Feet | Average<br>Price<br>Per MCF | Amount<br>Paid |
|---------------------|-----------------------------|-----------------------------|----------------|
| Other (Spot Market) | 40,159,208                  | 3.7147                      | 149,179,014    |
| Total               | 40,159,208                  | 3.7147                      | 149,179,014    |

11. Number of cubic feet produced during year:

a. Ohio 1,299 (1)

b. Entire Company 1,299 (1)

(1) Liquid propane gas production in MCF

12. Total Number of customers as of close of business in December:

a. Ohio 307,817

b. Entire Company 307,817

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number<br>Cubic Feet | Price<br>Per M. | Amount<br>Paid |
|-----------------|----------------------|-----------------|----------------|
| None            |                      |                 |                |

SCHEDULE: 32

| GENERAL INFORMATION - NATURAL GAS                       |      |            |                |       |
|---|------|------------|----------------|-------|
| 14. Number of cubic feet gas brought into Ohio.         |      |            |                |       |
| None  |      |            |                |       |
| 15. Number of cubic feet gas sold outside of Ohio.      |      |            |                |       |
| None  |      |            |                |       |
| 16. Number of gallons of gasoline produced during year. |      |            |                |       |
| None  |      |            |                |       |
| 17. Number of new wells drilled during year:            |      |            |                |       |
|   |      | Productive | Non-Productive | Total |
| a. Ohio   | None |            |                |       |
| b. Entire Company                                       | None |            |                |       |
|   |      |            |                |       |

SCHEDULE: 33

| EMPLOYEE COMPENSATION             |                                       |        |       |  |                                  |              |                                 |
|-----------------------------------|---------------------------------------|--------|-------|--|----------------------------------|--------------|---------------------------------|
|                                   | Number of Employees as of December 31 |        |       | Total Compensation for Year Ending December 31 | Distribution of Wages            |              |                                 |
|                                   | Male                                  | Female | Total |  | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Part-time Employees               | N/A                                   | N/A    | 324   |  |                                  |              |                                 |
| Full-time Employees               | N/A                                   | N/A    | 1,778 |  |                                  |              |                                 |
| TOTAL ALL EMPLOYEES               | N/A                                   | N/A    | 2,102 |  |                                  |              |                                 |
| <b>See FERC Pages 354 and 355</b> |                                       |        |       |  |                                  |              |                                 |

SCHEDULE: 34

| AFUDC RATE USED DURING YEAR & CALCULATION OF RATE |  |
|---|--|
| AFUDC Rate(s) used during year.                   |  |
| Calculation of AFUDC rate(s) used:                |  |
| <b>See FERC Page 218</b>                          |  |

SCHEDULE: 35

| NUMBER OF CUSTOMERS |                     |
|---------------------|---------------------|
| TYPE OF CUSTOMERS   | NUMBER OF CUSTOMERS |
| Residential         | 282,706             |
| Commercial          | 22,635              |
| Industrial          | 1,303               |
| Transportation      | 601                 |
| Public Authorities  | 1,173               |
| Interdepartmental   | 3                   |
| Ultimate Consumers  | 308,421             |
| Sales for Resale    | -                   |
| Special Contract    | -                   |
| Miscellaneous       | -                   |
| Other:              | -                   |
| <b>TOTAL</b>        | <b>308,421</b>      |

## ELECTRIC

## ACCOUNT 142.XX-PIP CUSTOMER ACCOUNTS RECEIVABLE

| Month<br>(A) | Beginning Bal.<br>PIP Less Than<br>2 Months Old<br>(B) | Transfers<br>From<br>A/C 142<br>(C) | Transfers<br>From<br>A/C 144<br>(D) | Transfers<br>To<br>A/C 186<br>(E) | Ending Bal.<br>PIP Less Than<br>2 Months Old<br>(F)=(B+C+D-E) |
|--------------|--|-------------------------------------|-------------------------------------|-----------------------------------|---|
| January      | 2,583,564  | 668,246                             | (40,766)                            | 254,069                           | 2,956,975   |
| February     | 2,956,975  | 475,734                             | (71,022)                            | 181,116                           | 3,180,571   |
| March        | 3,180,571  | 694,095                             | (106,422)                           | 368,150                           | 3,400,093   |
| April        | 3,400,093  | 379,063                             | (16,443)                            | 604,946                           | 3,157,767   |
| May          | 3,157,767  | (174,719)                           | 364,701                             | 431,754                           | 2,915,995   |
| June         | 2,915,995  | (225,895)                           | 248,774                             | 145,895                           | 2,792,979   |
| July         | 2,792,979  | 67,883                              | (2,821)                             | (160,852)                         | 3,018,893   |
| August       | 3,018,893  | (84,634)                            | 252,102                             | (294,310)                         | 3,480,671   |
| September    | 3,480,671  | (429,188)                           | 53,749                              | (268,041)                         | 3,373,273   |
| October      | 3,373,273  | (667,962)                           | 433,822                             | 204,837                           | 2,934,296   |
| November     | 2,934,296  | (653,570)                           | 311,407                             | 82,720                            | 2,509,413   |
| December     | 2,509,413  | 28,344                              | 217,514                             | 202,974                           | 2,552,297   |
| Total        | 2,583,564  | 77,397                              | 1,644,595                           | 1,753,259                         | 2,552,297   |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances and recovery of Pre-PIP and PIP balances greater than 2 months old.

## STATEMENT OF INTRASTATE GROSS EARNINGS

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,  
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,  
assessment for maintaining the  
Public Utilities Commission of Ohio.)

| Item  | Total                | Amount            |                      |
|---|----------------------|-------------------|----------------------|
|   |                      | Interstate        | Intrastate           |
| Electric Operating Revenues                         | 1,058,344,095        | 38,276,815        | 1,020,067,280        |
| Gains from Disposition of Electric Utility Property |                      |                   |                      |
| Revenue from Electric Plant Leased to Others        |                      |                   |                      |
| Other Utility Operating Income - Electric           |                      |                   |                      |
| Gas Operating Revenues                              | 214,979,403          |                   | 214,979,403          |
| Gains from Disposition of Gas Utility Property      |                      |                   |                      |
| Revenue from Gas Plant Leased to Others             |                      |                   |                      |
| Other Utility Operating Income - Gas                |                      |                   |                      |
| Revenues from Merch., Jobbing & Contract Work       | 19,653               |                   | 19,653               |
| Nonoperating Rental Income                          | 5,820                |                   | 5,820                |
| Equity in Earnings of Subsidiary Companies          | 5,141,766            |                   | 5,141,766            |
| Interest & Dividend Income                          | 6,447,752            |                   | 6,447,752            |
| Miscellaneous Nonoperating Revenue                  | 125,425              |                   | 125,425              |
| Gains from Disposition of Property                  | 0                    |                   | 0                    |
| Extraordinary Income                                |                      |                   |                      |
| <b>TOTAL GROSS EARNINGS</b>                         | <b>1,285,063,914</b> | <b>38,276,815</b> | <b>1,246,787,099</b> |
| Earnings or Receipts from Sales to Ohio Public      |                      |                   |                      |
| Utilities for Resale                                | (33,476,586)         | 0                 | (33,476,586)         |
| Uncollectible Accounts Expense                      | (11,900,748)         |                   | (11,900,748)         |
| <b>NET GROSS EARNINGS</b>                           | <b>1,239,686,580</b> | <b>38,276,815</b> | <b>1,201,409,765</b> |

## GAS

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

| Month<br>(A) | Beginning Bal.<br>PIP Less Than<br>2 Months Old<br>(B) | Transfers<br>From<br>A/C 142<br>(C) | Transfers<br>From<br>A/C 144<br>(D) | Transfers<br>To<br>A/C 186<br>(E) | Ending Bal.<br>PIP Less Than<br>2 Months Old<br>(F)=(B+C+D-E) |
|--------------|--|-------------------------------------|-------------------------------------|-----------------------------------|---|
| January      | 1,011,905  | 751,648                             | (20,419)                            | (73,688)                          | 1,816,822   |
| February     | 1,816,822  | 424,424                             | (41,659)                            | 36,298                            | 2,163,290   |
| March        | 2,163,290  | 598,563                             | (47,384)                            | 156,496                           | 2,557,972   |
| April        | 2,557,972  | 225,609                             | (18,648)                            | 548,483                           | 2,216,450   |
| May          | 2,216,450  | (251,299)                           | 117,274                             | 334,776                           | 1,747,649   |
| June         | 1,747,649  | (446,089)                           | 123,077                             | 359,703                           | 1,064,934   |
| July         | 1,064,934  | (291,279)                           | 1,763                               | 98,211                            | 677,208   |
| August       | 677,208  | (335,420)                           | 87,123                              | (76,693)                          | 505,604   |
| September    | 505,604  | (254,378)                           | 6,263                               | (160,213)                         | 417,701   |
| October      | 417,701  | (218,656)                           | 162,209                             | (86,099)                          | 447,353   |
| November     | 447,353  | (43,323)                            | 86,219                              | (201,276)                         | 691,525   |
| December     | 691,525  | 264,209                             | 31,716                              | (141,428)                         | 1,128,877   |
| Total        | 1,011,905  | 424,009                             | 487,533                             | 794,570                           | 1,128,877   |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances and recovery of Pre-PIP and PIP balances greater than 2 months old.

## ELECTRIC

## ACCOUNT 186.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (1)

| Month<br>(A) | Beginning Bal.<br>PIP Greater Than<br>2 Months Old<br>(B) | Transfers<br>From<br>A/C 142.XX<br>(C) | Recoveries<br>Through<br>Tariff Rider<br>(D) | Forgiveness<br>Program<br>(E) | Ending Bal.<br>PIP Greater Than<br>2 Months Old<br>(F)=(B+C-D+E) |
|--------------|---|--|--|-------------------------------|--|
| January      | 14,223,609  | 254,069                                | 403,370                                      | 241,067                       | 14,315,375   |
| February     | 14,315,375  | 181,116                                | 357,194                                      | 273,991                       | 14,413,288   |
| March        | 14,413,288  | 368,150                                | 376,959                                      | 320,677                       | 14,725,156   |
| April        | 14,725,156  | 604,946                                | 373,682                                      | 285,594                       | 15,242,014   |
| May          | 15,242,014  | 431,754                                | 318,039                                      | 253,118                       | 15,608,847   |
| June         | 15,608,847  | 145,895                                | 368,279                                      | 347,920                       | 15,734,382   |
| July         | 15,734,382  | (160,852)                              | 417,812                                      | 163,005                       | 15,318,723   |
| August       | 15,318,723  | (294,310)                              | 446,074                                      | 116,382                       | 14,694,720   |
| September    | 14,694,720  | (268,041)                              | 503,075                                      | 154,042                       | 14,077,646   |
| October      | 14,077,646  | 204,837                                | 623,549                                      | 94,739                        | 13,753,673   |
| November     | 13,753,673  | 82,720                                 | 634,713                                      | 265,805                       | 13,467,485   |
| December     | 13,467,485  | 202,974                                | 643,503                                      | 308,069                       | 13,335,025   |
| Total        | 14,223,609  | 1,753,258                              | 5,466,250                                    | 2,824,408                     | 13,335,025   |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances effective 4/1/94. Also effective 4/1/94, recovery of Pre-PIP and PIP balances greater than 2 months old was implemented.

## GAS

## ACCOUNT 186.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (1)

| Month<br>(A) | Beginning Bal.<br>PIP Greater Than<br>2 Months Old<br>(B) | Transfers<br>From<br>A/C 142.XX<br>(C) | Recoveries<br>Through<br>Tariff Rider<br>(D) | Forgiveness<br>Program<br>(E) | Ending Bal.<br>PIP Greater Than<br>2 Months Old<br>(F)=(B+C-D+E) |
|--------------|---|--|--|-------------------------------|--|
| January      | 2,853,458   | (73,688)                               | 195,715                                      | 72,065                        | 2,656,120  |
| February     | 2,656,120   | 36,298                                 | 132,857                                      | 82,078                        | 2,641,638  |
| March        | 2,641,638   | 156,496                                | 150,731                                      | 105,986                       | 2,753,390  |
| April        | 2,753,390   | 548,483                                | 91,206                                       | 104,098                       | 3,314,765  |
| May          | 3,314,765   | 334,776                                | 42,254                                       | 95,025                        | 3,702,311  |
| June         | 3,702,311   | 359,703                                | 32,653                                       | 88,144                        | 4,117,506  |
| July         | 4,117,506   | 98,211                                 | 40,061                                       | 71,086                        | 4,246,742  |
| August       | 4,246,742   | (76,693)                               | 19,567                                       | 34,623                        | 4,185,105  |
| September    | 4,185,105   | (160,213)                              | 27,702                                       | 19,336                        | 4,016,527  |
| October      | 4,016,527   | (86,099)                               | 61,478                                       | 15,288                        | 3,884,238  |
| November     | 3,884,238   | (201,276)                              | 112,461                                      | 41,695                        | 3,612,196  |
| December     | 3,612,196   | (141,428)                              | 222,652                                      | 41,890                        | 3,290,006  |
| Total        | 2,853,458   | 794,570                                | 1,129,336                                    | 771,314                       | 3,290,006  |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

(1) Includes Pre-PIP balances effective 4/1/94. Also effective 4/1/94, recovery of Pre-PIP and PIP balances greater than 2 months old was implemented.