

PUCO Form FE-T1:
Transmission Energy Delivery Forecast
(Megawatt-Hours Per Year)^a

	(1)	(2)	(3) (1)+(2)	(4)	(5)	(6) (4)+(5)	(7) (3)+(6)	(8)	(9)	(10) (8)+(9)	(11) (7) - (10)	(12)	(13) (11) - (12)
Year	Energy Receipts from Generation Sources Connected to the Owner's System Inside Ohio	Energy Receipts from Generation Sources Connected to the System Outside Ohio	Total Energy Receipts from Generation Sources	Energy Receipts at Interconnections with Other Transmission Companies Inside Ohio	Energy Receipts at Interconnections with Other Transmission Companies Outside Ohio	Total Energy Receipts at Interconnections	Total Energy Receipts	Energy Deliveries at Interconnections with Other Transmission Companies Inside Ohio	Energy Deliveries at Interconnections with Other Transmission Companies Outside Ohio	Total Energy Deliveries at Interconnections	Total Energy Deliveries For Load Connected to the System	Energy Deliveries For Loads Connected to the System Inside Ohio	Energy Deliveries For Loads Connected to the System Outside Ohio
-5													
-4													
-3													
-2													
-1													
0													
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													

a. To be filled out by electric transmission owners operating in Ohio.

PUCO Form FE-T2:
Electric Transmission Owner's System Seasonal Peak Load Demand Forecast
(Megawatts)^a

	Native Load ^b		Internal Load ^c	
Year	Summer	Winter	Summer	Winter ^d
-5				
-4				
-3				
-2				
-1				
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

- a. To be filled out by electric transmission owners in Ohio.
- b. Excludes interruptible load.
- c. Includes interruptible load.
- d. Winter load reference is to peak loads which follow the summer peak load.

PUCO Form FE-T3:
Electric Transmission Owner's Total Monthly Energy Forecast
(Megawatt-Hours/Month)

	Ohio Portion ^a	Total Service Area ^b	Total System ^c
Year 0 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Year 1 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

a. Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

b. Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

c. Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

d. Actual data shall be indicated with an asterisk (*).

PUCO Form FE-T4:
Electric Transmission Owner's Monthly Internal Peak Load Forecast

	Ohio Portion ^a	Total Service Area ^b	System ^c
Year 0 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Year 1 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

(b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

(c) Electric transmission owner operating as a part of an integrated operating system shall provide data for the total system in this column.

(d) Actual data shall be indicated with an asterisk (*).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part A: Sources of Energy

Reporting Month: _____

1. Energy Receipts From All Sources by Type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts From Power Plants Directly Connected to the Electric Transmission Owner's Transmission			
Energy Receipts From Other Sources			
Total Energy Receipts			

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: _____

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)			
Total Energy Deliveries			

Reporting Month: _____

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)			
Total Energy Deliveries			

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a			

(a) FE-T5 Part A minus FE-T5 Part B (1).

PUCO Form FE-T7:
 Characteristics of Existing Transmission Lines

Transmission Name & Line No. ^a	Point of (Origin - Terminus)	Summer Capability		Winter Capability		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting Structure	Number of Circuits		Substations on the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating			Length (Miles)	Width Max./Min. (feet)		Design	Installed	
List Each Transmission Line of 125 kV or More	Indicate Location of Line's Beginning and Terminus	Normal Rating	Emergency Rating	Normal Rating	Emergency Rating	Indicate Design Voltage and Operating Voltage For Each Line				Steel Towers, Wood Poles or Underground, etc. and Number of Miles of the Line of Each Structure			Substation Name

a. Indicate with * if transmission line is an interconnection with another electric transmission owner and list the other transmission owner's name.

PUCO Form FE-T9:
Specifications of Planned Electric Transmission Lines

1. Line Name and Number: Indicate planned line name and number.
2. Points of Origin and Termination: Specify planned points of line origin and termination.
3. Right-Of-Way: Specify right-of-way length, average width and number of transmission lines above 125 kV.
4. Voltage: Specify planned design and operate voltage.
5. Application For Certificate: Indicate the probable date for filing an application for a certificate, to the extent possible.
6. Construction: Specify planned construction commencement and anticipated date of commercial operation.
7. Capital Investment: Provide preliminary initial estimates of capital investment including land acquisitions, right-of-way improvements, and facilities and equipment costs, as available at the time of reporting.
8. Planned Substations: Specify number of tentative location and names of planned substations, transmission voltages and average acreage required.
9. Supporting Structures: Indicate preliminary structure type(s).
10. Participation with Other Utilities: Specify the nature of participation with other utilities, if applicable.
11. Purpose of the Planned Transmission Line: Indicate the preliminary purpose of the planned line (e.g., system reliability, connection of generating facilities, load center growth, etc.).
12. Consequences of Line Construction Deferment or Termination: Briefly describe the consequences of delay.
13. Miscellaneous: Waivers to be requested, date of pre-application conference (optional), area to be served, and other significant information.

