

PUCO Form FE-R1:
 Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources
 Dedicated to Meet Ohio Service Area Peak Load
 (Megawatts)

	Current Calendar Year											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases												
Sales												
Renewable												
Available Capability												
Native Load												
Energy Reduction Programs ^c												
Available Reserve												
Internal Load ^a												
Reserve												

	Next Calendar Year											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases												
Sales												
Renewable												
Available Capability												
Native Load												
Energy Reduction Programs ^c												
Available Reserve												
Internal Load ^a												
Reserve												

- a. Internal Load equals Native Load plus Interruptible Load.
- b. Actual data shall be indicated with an asterisk (*).
- c. Includes both energy efficiency and demand response

PUCO Form FE-R2:
 Monthly Forecast of System Peak Load and Resources Dedicated to Meet System Peak Load
 (Megawatts)

	Current Calendar Year											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases												
Sales												
Available Capability												
Native Load												
Available Reserve												
Internal Load ^a												
Reserve												

	Next Calendar Year											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases												
Sales												
Available Capability												
Native Load												
Available Reserve												
Internal Load ^a												
Reserve												

a. Internal Load equals Native Load plus Interruptible Load.
 b. Actual data shall be indicated with an asterisk (*).

PUCO Form FE-R3:
Summary of Existing Electric Generation Facilities for the System (as of 12/31/20xx)

Station Name & Location	Unit No.	Type of Units	Date of First On-Line Service	Expected Retirement Date	Generation Summer (MW)	Generation Winter (MW)	Environmental Protection Measures
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PUCO Form FE-R5:
Projected Generating Capability Changes To Meet Future Ohio Peak Load

	Unit Designation		Capability	Seasonal
Year/Season	Unit Name	Description	Changes	Total

PUCO Form FE-R6:
 Electric Utility's Actual and Forecast Ohio Peak Load and Resources
 Dedicated to Meet Electric Utility's Ohio Peak Load
 (Megawatts)
 Summer Season

	(-5)	(-4)	(-3)	(-2)	(-1)	(0)	(1)	(2)
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases								
Sales								
Renewable								
Available Capability ^a								
Native Load								
Energy Reduction Programs ^c								
Available Reserve								
Internal Load ^b								
Reserve								
	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases								
Sales								
Renewable								
Available Capability ^a								
Native Load								
Energy Reduction Programs ^c								
Available Reserve								
Internal Load ^b								
Reserve								

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

b. Internal Load equals Native Load plus Interruptible Load.

c. Includes both energy efficiency and demand response

PUCO Form FE-R7:
 Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load
 (Megawatts)
 Summer Season

	(-5)	(-4)	(-3)	(-2)	(-1)	(0)	(1)	(2)
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Net Demonstrated Capability
 Net Seasonal Capability
 Purchases
 Sales
 Available Capability^a
 Native Load
 Available Reserve
 Internal Load^b
 Reserve

	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
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Net Demonstrated Capability
 Net Seasonal Capability
 Purchases
 Sales
 Available Capability^a
 Native Load
 Available Reserve
 Internal Load^b
 Reserve

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.
 b. Internal Load equals Native Load plus Interruptible Load.

PUCO Form FE-R8:
 Electric Utility's Actual and Forecast Ohio Peak Load and Resources
 Dedicated to Meet Electric Utility's Ohio Peak Load
 (Megawatts)
 Winter Season

	(-5)	(-4)	(-3)	(-2)	(-1)	(0)	(1)	(2)
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases								
Sales								
Renewable								
Available Capability ^a								
Native Load								
Energy Reduction Programs ^c								
Available Reserve								
Internal Load ^b								
Reserve								
	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Net Demonstrated Capability								
Net Seasonal Capability								
Purchases								
Sales								
Renewable								
Available Capability ^a								
Native Load								
Energy Reduction Programs ^c								
Available Reserve								
Internal Load ^b								
Reserve								

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.
 b. Internal Load equals Native Load plus Interruptible Load.
 c. Includes both energy efficiency and demand response

PUCO Form FE-R9:
 Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load
 (Megawatts)
 Winter Season

	(-5)	(-4)	(-3)	(-2)	(-1)	(0)	(1)	(2)
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Net Demonstrated Capability
 Net Seasonal Capability
 Purchases
 Sales
 Available Capability^a
 Native Load
 Available Reserve
 Internal Load^b
 Reserve

	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
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Net Demonstrated Capability
 Net Seasonal Capability
 Purchases
 Sales
 Available Capability^a
 Native Load
 Available Reserve
 Internal Load^b
 Reserve

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.
 b. Internal Load equals Native Load plus Interruptible Load.

PUCO Form FE-R10:
Specifications of Planned Electric Generation Facilities

1. Facility Name
2. Facility Location
3. Facility Type
4. Anticipated Capability
5. Anticipated Capital Cost
6. Application Timing
7. Construction Timing
8. Planned Pollution Control Measures
9. Fuel
10. Miscellaneous