

PUCO Form FE-D1:  
 Electric Utility Ohio Service Area Energy Consumption Forecast  
 (Megawatt-Hours Per Year)

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6)	(7)	(8)
							(1)+(2)+(3)+(4)+(5a)-(5b)		(6)+(7)
Year	Residential	Commercial	Industrial	Transportation <sup>a</sup>	Other <sup>b</sup>	Energy Efficiency & Demand Response	Total End User Consumption	Losses And Unaccounted For	Net Energy For Load
-5									
-4									
-3									
-2									
-1									
0									
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									

a. Transportation includes railroads & railways sales.

b. Other includes street & highway lighting, public authorities and interdepartmental sales.

PUCO Form FE-D2:  
System Service Area Energy Consumption Forecast  
(Megawatt-Hours Per Year)

	(1)	(2)	(3)	(4)	(5)	(6) (1)+(2)+(3)+(4)+(5)	(7)	(8) (6)+(7)
							Losses And	
Year	Residential	Commercial	Industrial	Transportation <sup>a</sup>	Other <sup>b</sup>	Total End User Consumption	Unaccounted For	Net Energy For Load
-5								
-4								
-3								
-2								
-1								
0								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

a. Transportation includes railroad & railway sales.

b. Other includes street & highway lighting, public authorities and interdepartmental sales.

PUCO Form FE-D3:  
 Electric Utility Ohio Seasonal Peak Load Demand Forecast  
 (Megawatts)

Native Load					Internal Load			
<u>Year</u>	<u>Summer</u>	<u>Demand Response</u>	<u>Net Summer</u>	<u>Winter<sup>a</sup></u>	<u>Summer</u>	<u>Demand Response</u>	<u>Net Summer</u>	<u>Winter<sup>a</sup></u>
-5								
-4								
-3								
-2								
-1								
0								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

a. Winter load reference is to peak loads which follow the summer peak load.

PUCO Form FE-D4:  
System Seasonal Peak Load Demand Forecast  
(Megawatts)

	Native Load		Internal Load	
<u>Year</u>	<u>Summer</u>	<u>Winter<sup>a</sup></u>	<u>Summer</u>	<u>Winter<sup>a</sup></u>
-5				
-4				
-3				
-2				
-1				
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

a. Winter load reference is to peak loads which follow the summer peak load.

PUCO Form FE-D5:  
Monthly Net Energy For Load Forecast  
(Megawatt-Hours Per Year)

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Monthly Net Energy For Load Forecast

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<u>Year 0<sup>a</sup></u>	<u>Ohio Service Area</u>	<u>System</u>
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		
<u>Year 1<sup>a</sup></u>		
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

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a. Actual data shall be indicated with an asterisk (\*).

PUCO Form FE-D6:  
 Monthly Peak Load Forecast  
 (Megawatts)

	Native Load Forecast			Internal Load Forecast		
	<u>Ohio Service Area</u>	<u>Demand Response</u>	<u>Net Summer</u>	<u>System</u>	<u>Ohio Service Area</u>	<u>System</u>
<u>Year 0<sup>a</sup></u>						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
 <u>Year 1<sup>a</sup></u>						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						

a. Actual data shall be indicated with an asterisk (\*).