

**NOTE: This document relies on projected sales numbers and is therefore subject to change. It should only be used as a general reference.**

**Date: 10/16/14 (Version 4.0)**

Incorporates Sub. S. B. 310 with an effective date of September 12, 2014

**ESTIMATED QUANTIFICATION OF STATEWIDE COMPLIANCE OBLIGATIONS ASSOCIATED WITH RENEWABLE PORTFOLIO STANDARD (ORC 4928.64)**

**Renewable Requirements per ORC 4928.64(B)(2)**

	Total Renewable	Solar	Non-Solar Renewable
2009	0.250%	0.004%	0.246%
2010	0.500%	0.010%	0.490%
2011	1.000%	0.030%	0.970%
2012	1.500%	0.060%	1.440%
2013	2.000%	0.090%	1.910%
2014	2.500%	0.120%	2.380%
2015	2.500%	0.120%	2.380%
2016	2.500%	0.120%	2.380%
2017	3.500%	0.150%	3.350%
2018	4.500%	0.180%	4.320%
2019	5.500%	0.220%	5.280%
2020	6.500%	0.260%	6.240%
2021	7.500%	0.300%	7.200%
2022	8.500%	0.340%	8.160%
2023	9.500%	0.380%	9.120%
2024	10.500%	0.420%	10.080%
2025	11.500%	0.460%	11.040%
2026	12.500%	0.500%	12.000%

Year	Sales (MWHs)	Baseline (MWHs)	Non-Solar Renewables (MWHs)		Solar (MWHs)	
			Totals	Ohio Minimum	Totals	Ohio Minimum
2006	135,788,000	N/A	N/A	N/A	N/A	N/A
2007	143,358,000	N/A	N/A	N/A	N/A	N/A
2008	140,739,000	N/A	N/A	N/A	N/A	N/A
2009	128,938,000	139,961,667	344,305.70	172,152.85	5,598.47	2,799.23
2010	135,884,000	137,678,333	674,623.83	337,311.92	13,767.83	6,883.92
2011	137,228,000	135,187,000	1,311,313.90	655,656.95	40,556.10	20,278.05
2012	134,693,000	134,016,667	1,929,840.00	964,920.00	80,410.00	40,205.00
2013	134,716,000	135,935,000	2,596,358.50	1,298,179.25	122,341.50	61,170.75
2014	135,750,000	135,545,667	3,225,986.87	N/A	162,654.80	N/A
2015	136,780,000	135,053,000	3,214,261.40	N/A	162,063.60	N/A
2016	137,805,000	135,748,667	3,230,818.27	N/A	162,898.40	N/A
2017	138,827,000	136,778,333	4,582,074.17	N/A	205,167.50	N/A
2018	139,845,000	137,804,000	5,953,132.80	N/A	248,047.20	N/A
2019	138,444,000	138,825,667	7,329,995.20	N/A	305,416.47	N/A
2020	137,034,000	139,038,667	8,676,012.80	N/A	361,500.53	N/A
2021	135,617,000	138,441,000	9,967,752.00	N/A	415,323.00	N/A
2022	136,648,000	137,031,667	11,181,784.00	N/A	465,907.67	N/A
2023	137,674,000	136,433,000	12,442,689.60	N/A	518,445.40	N/A
2024	138,697,000	136,646,333	13,773,950.40	N/A	573,914.60	N/A
2025	139,715,000	137,673,000	15,199,099.20	N/A	633,295.80	N/A
2026		138,695,333	16,643,440.00	N/A	693,476.67	N/A

**Notes:**

- (1) The Sales (MWH) for 2006 thru 2012 are actual figures. Sales beginning in 2013 are based on PUCO Staff projections, in accordance with ORC 4935.01(A), and are therefore subject to change.
- (2) The Sales (MWH) do not include sales attributed to municipals or co-ops, as they are not covered by the portfolio standard requirements.
- (3) The Baseline (MWH) is computed as the average annual sales from the three prior calendar years (i.e., 2009 baseline = the average of 2006, 2007, and 2008 sales). Sub. SB310 did introduce in 4928.643, RC, a new option for computing the compliance baseline, but this chart assumes the three year average methodology.
- (4) The annual requirements (non-solar and solar) do not incorporate any impacts associated with force majeure determinations.
- (5) The non-solar and solar requirements (MWHs) are based on projected sales volumes and will change as a function of actual sales.
- (6) The "Non-Solar Renewables" requirement can be satisfied with any eligible renewable energy resources, including solar.
- (7) The "Ohio Minimum" columns incorporate the 50% in-state requirement per S. B. 221. Consistent with Sub. SB310 and the Commission's decision in Case 13-0652-EL-ACP, the in-state minimum is no longer applicable beginning with the 2014 compliance year.
- (8) Consistent with the modifications in Sub. SB310, the annual benchmarks are frozen at 2014 levels for 2015 and 2016. The benchmarks resume their annual escalations in 2017.

Questions concerning this document can be directed to Stuart Siegfried

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