

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

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05-209-GA-GCR

GAS COST RECOVERY RATE CALCULATION 42ND QUARTERLY

PARTICULARS	
EXPECTED GAS COST (EGC)	\$10.3010 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.0207) /MCF
ACTUAL ADJUSTMENT (AA)	(0.1236) /MCF
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GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$10.1567 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2005 THROUGH
NOVEMBER 30, 2005

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$12,362,274
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,362,274
TOTAL ANNUAL SALES	1,200,100 MCF
EXPECTED GAS COST (EGC) RATE	\$10.3010

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
42nd QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
41st QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
40th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
39th QUARTERLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	(\$0.0207) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.0207) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
42nd QUARTERLY ACTUAL ADJUSTMENT	(\$0.0427) /MCF
41st QUARTERLY ACTUAL ADJUSTMENT	\$0.0294 /MCF
40th QUARTERLY ACTUAL ADJUSTMENT	(\$0.1833) /MCF
39th QUARTERLY ACTUAL ADJUSTMENT	\$0.0730 /MCF
ACTUAL ADJUSTMENT (AA)	(0.1236) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: AUGUST 25, 2005

BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER

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