

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 11

GAS COST RECOVERY RATE CALCULATION

35TH QUARTERLY

PARTICULARS	
EXPECTED GAS COST (EGC)	\$6.1800 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0818 /MCF
ACTUAL ADJUSTMENT (AA)	0.3113 /MCF
BALANCE ADJUSTMENT (BA)	(0.0357) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$6.5374 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2003 THROUGH
FEBRUARY 28, 2003

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$6,870,102
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$6,870,102
TOTAL ANNUAL SALES	1,111,604 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1800

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
35th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
34th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
33rd QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT	\$0.0818 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0818 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
35th QUARTERLY ACTUAL ADJUSTMENT	(\$0.0046) /MCF
34th QUARTERLY ACTUAL ADJUSTMENT	\$0.3941 /MCF
33rd QUARTERLY ACTUAL ADJUSTMENT	\$0.0567 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT	(\$0.1349) /MCF
ACTUAL ADJUSTMENT (AA)	0.3113 /MCF

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
BALANCE ADJUSTMENT AMOUNT	(\$18,645)
JURISDICTIONAL SALES FOR QUARTER	522,903 MCF
BALANCE ADJUSTMENT (BA)	(\$0.0357) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: NOVEMBER 7, 2003

BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER

RECEIVED

NOV 13 2003

GAS & WATER DIVISION