

GAS COST RECOVERY RATE CALCULATION		34TH QUARTERLY
PARTICULARS		
EXPECTED GAS COST (EGC)		\$6.2380 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.0818 /MCF
ACTUAL ADJUSTMENT (AA)		0.3639 /MCF
BALANCE ADJUSTMENT (BA)		(0.9170) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA		\$5.7667 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2003 THROUGH  
NOVEMBER 30, 2003

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST		\$6,811,176
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$6,811,176
TOTAL ANNUAL SALES		1,091,806 MCF
EXPECTED GAS COST (EGC) RATE		\$6.2380

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
34th QUARTERLY ACTUAL ADJUSTMENT		\$0.0000 /MCF
33rd QUARTERLY ACTUAL ADJUSTMENT		\$0.0000 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT		\$0.0818 /MCF
31st QUARTERLY ACTUAL ADJUSTMENT		\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		\$0.0818 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
34th QUARTERLY ACTUAL ADJUSTMENT	<b>RECEIVED</b>  <b>AUG 1 2 2003</b>  <b>GAS &amp; WATER DIVISION</b>	\$0.3941 /MCF
33rd QUARTERLY ACTUAL ADJUSTMENT		\$0.0567 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT		(\$0.1349) /MCF
31st QUARTERLY ACTUAL ADJUSTMENT		\$0.0480 /MCF
ACTUAL ADJUSTMENT (AA)		0.3639 /MCF

BALANCE ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
BALANCE ADJUSTMENT AMOUNT		(\$133,469)
JURISDICTIONAL SALES FOR QUARTER		145,557 MCF
BALANCE ADJUSTMENT (BA)		(\$0.9170) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: AUGUST 8, 2003

BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER

PURCHASED GAS ADJUSTMENT  
 NORTHEAST OHIO NATURAL GAS CORPORATION  
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			
	RESERVATION	COMMODITY	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>				
(A) INTERSTATE PIPELINE SUPPLIERS (SCH I-A)				
COLUMBIA GULF TRANSMISSION CORPORATION	\$0	\$0	\$0	\$0
TENNESSEE GAS PIPELINE COMPANY	12,225	180,531	1,837	194,593
COLUMBIA GAS TRANSMISSION CORPORATION	172,099	1,647,153	5,203	1,824,455
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$184,324</b>	<b>\$1,827,684</b>	<b>\$7,040</b>	<b>\$2,019,048</b>
(B) SYNTHETIC (SCH I-A)	0	0	0	0
(C) OTHER GAS COMPANIES (SCH I-B)	0	0	0	0
(D) OHIO PRODUCERS (SCH I-B)	10,500	4,779,435	2,193	4,792,128
(E) SELF HELP ARRANGEMENTS (SCH I-B)	0	0	0	0
(F) SPECIAL PURCHASES (SCH I-B)	0	0	0	0
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$194,824</b>	<b>\$6,607,119</b>	<b>\$9,233</b>	<b>\$6,811,176</b>
<b>UTILITY PRODUCTION</b>				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
				0
<b>INCLUDABLE PROPANE</b>				
(A) PEAK SHAVING (ATTACH DETAILS)			0	
(B) VOLUMETRIC (ATTACH DETAILS)			0	
<b>TOTAL INCLUDABLE PROPANE</b>			<b>0</b>	
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>\$6,811,176</b>

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER OR TRANSPORTER NAME - COLUMBIA GULF TRANSMISSION

TARIFF SHEET REFERENCE - SECOND REVISED VOLUME NO. 1

23rd REVISED SHEET NO. 18 SUPERSEDING 22nd REVISED SHEET NO. 18

EFFECTIVE DATE OF TARIFF - MARCH 1, 2000

RATE SCHEDULES ATTACHED

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
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**DEMAND**

CONTRACT DEMAND	\$3.1450	0	\$0
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY	*		
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND</b>			<b>\$0</b>

**COMMODITY**

COMMODITY			
OTHER COMMODITY (SPECIFY)	*		
STORAGE WITHDRAWALS			
<b>TOTAL COMMODITY</b>			<b>\$0</b>

**MISCELLANEOUS:**

TRANSPORTATION	*		
OTHER MISCELLANEOUS (SPECIFY)			
	*		
<b>TOTAL MISCELLANEOUS</b>			<b>\$0</b>

**TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER** \$0

NOTE : IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE  
REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN  
ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET.  
IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED  
EXPLANATION.

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER OR TRANSPORTER NAME - TENNESSEE GAS PIPELINE COMPANY  
TARIFF SHEET REFERENCE - FIFTH REVISED VOLUME NO. 1  
11TH REV SHEET #27 SS 10TH REV SHEET #27  
AND 26TH REVISED SHEET #20

EFFECTIVE DATE OF TARIFF - July 1, 2002 RATE SCHEDULES ATTACHED

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
<b>DEMAND:</b>			
CONTRACT DEMAND	\$0.0000	0	\$0
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
FSMA SPACE CHARGE	\$0.0000	0	\$4,773
FSMA DELIVERABILITY CHARGE	\$0.0000	0	\$7,452
<b>TOTAL DEMAND</b>			<b>\$12,225</b>

**COMMODITY:**

COMMODITY	\$6.2762	17,125	\$107,480
OTHER COMMODITY	0.0000	0	0
STORAGE WITHDRAWALS	5.9898	12,196	73,051
	0.0000	0	0
<b>TOTAL COMMODITY</b>			<b>\$180,531</b>

**MISCELLANEOUS:**

TRANSPORTATION	\$0.1000	17,125	\$1,713
OTHER MISCELLANEOUS (SPECIFY)	\$0.0102	12,196	\$124
STORAGE WITHDRAWALS	\$0.0000	0	\$0
			0
<b>TOTAL MISCELLANEOUS</b>			<b>\$1,837</b>

**TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER** \$194,593

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DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER OR TRANSPORTER NAME - COLUMBIA GAS TRANSMISSION COMPANY  
TARIFF SHEET REFERENCE - SECOND REVISED VOLUME NO. 1,  
60TH REVISED SHEET NO. 25 SUPERSEDING 59th REVISED SHEET NO. 25  
EFFECTIVE DATE OF TARIFF - JANUARY 1, 2003 RATE SCHEDULES ATTACHED

TYPE GAS PURCHASED	X	NATURAL	LIQUEFIED	SYNTHETIC
UNIT OR VOLUME TYPE		MCF	CCF	X OTHER DTH
PURCHASE SOURCE	X	INTERSTATE	INTRASTATE	

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT \$
<b>DEMAND:</b>			
CONTRACT DEMAND	\$6.3040	27,300	\$172,099
<b>TOTAL DEMAND</b>			<b>\$172,099</b>
<b>COMMODITY:</b>			
COMMODITY	\$6.0000	254,062	\$1,524,373
STORAGE WITHDRAWALS	\$5.6772	14,714	\$83,535
<b>TOTAL COMMODITY</b>			<b>\$1,607,907</b>
<b>MISCELLANEOUS:</b>			
MISCELLANEOUS			0
<b>TOTAL MISCELLANEOUS</b>			<b>\$0</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>\$1,780,006</b>

NOTE : IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE  
REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN  
ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET.  
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EXPLANATION.

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER OR TRANSPORTER NAME - COLUMBIA GAS TRANSMISSION CORPORATION  
 TARIFF SHEET REFERENCE - SECOND REVISED VOLUME NO. 1

60TH REVISED SHEET NO.26 SUPERSEDING 59TH REVISED SHEET NO.26

EFFECTIVE DATE OF TARIFF - JANUARY 1, 2003

RATE SCHEDULES ATTACHED

SUPPLIER NAME	UNIT RATE (\$/MCF)	12 MONTH VOLUME (MCF)	EXPECTED GAS COST AMOUNT \$
<b>INCLUDABLE GAS SUPPLIERS</b>			
PARTICULARS			
<b>DEMAND</b>			
TOTAL DEMAND			\$0
<b>COMMODITY</b>			
COMMODITY	\$6.0000	6,541	\$39,246
TOTAL COMMODITY			\$39,246
<b>MISCELLANEOUS</b>			
TRANSPORTATION	\$0.7953	6,541	\$5,203
TOTAL MISCELLANEOUS			\$5,203
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			\$44,449

NOTE : IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE  
 REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN  
 ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET.  
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 EXPLANATION.

PURCHASED GAS ADJUSTMENT  
 NORTHEAST OHIO NATURAL GAS CORPORATION  
 OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2003 AND THE  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2003

SUPPLIER NAME	UNIT RATE (\$/MCF)	12 MONTH VOLUME (MCF)	EXPECTED GAS COST AMOUNT \$
<b>SUPPLIER NAME</b>			
<b>OTHER GAS COMPANIES</b>			
<b>TOTAL OTHER GAS COMPANIES</b>			\$0
<b>OHIO PRODUCERS</b>			
DEMAND - VARIOUS	\$3.5000	3,000	\$10,500
COMMODITY - VARIOUS	\$6.2508	764,610	\$4,779,435
TRANSPORTATION - VARIOUS	\$0.3000	7,311	\$2,193
<b>TOTAL OHIO PRODUCERS</b>			\$4,792,128
<b>SELF-HELP ARRANGEMENT</b>			
<b>TOTAL SELF-HELP ARRANGEMENT</b>			\$0
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER</b>			\$4,792,128

NOTE : IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE  
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 EXPLANATION.

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED MAY 31, 2003

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 05/31/03	MCF	1,091,806
TOTAL SALES:TWELVE MONTHS ENDED 05/31/03	MCF	1,091,806
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 05/31/03	MCF	1,091,806
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 02/28/03**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDUL II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<u>\$0</u>

NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 05/31/03

MMM-YY	DESCRIPTION	AMOUNT
Mar-03		\$0.00
Apr-03		\$0.00
May-03		\$0.00
		<u>\$0.00</u>

DETAILS FOR THE THREE MONTHS ENDED MAY 31, 2003

PARTICULARS	UNIT	MONTH Mar-03	MONTH Apr-03	MONTH May-03
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**SUPPLY VOLUME PER BOOKS:**

PRIMARY GAS SUPPLIES	MCF	114,532	63,653	45,945
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	(13,047)	1,039	(126)
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>101,485</b>	<b>64,691</b>	<b>45,819</b>

**SUPPLY COST PER BOOKS:**

PRIMARY GAS SUPPLIES	\$	952,363	368,896	283,886
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$	(91,613)	6,251	(762)
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>860,750</b>	<b>375,147</b>	<b>283,125</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	88,859	67,489	42,333
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>88,859</b>	<b>67,489</b>	<b>42,333</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$9.6867	\$5.5586	\$6.6880
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.3030	5.3030	6.1330
DIFFERENCE	\$/MCF	\$4.3837	\$0.2556	\$0.5550
TIMES : JURISDICTIONAL SALES	MCF	88,859	67,489	42,333
<b>MONTHLY COST DIFFERENCE</b>		<b>\$389,530</b>	<b>\$17,250</b>	<b>\$23,495</b>

**CREDITS:**

COMPANY USE	\$0	\$0	\$0
OTHER	\$0	\$0	\$0

**PARTICULARS**

COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$430,275
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 05/31/03	1,091,806
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>	<b>\$0.3941</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED MAY 31, 2003

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 34TH QTR	\$341,616
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$.441/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,095,543 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$483,134</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$141,518)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 34TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,095,543 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 34TH QTR	(\$40,131)
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$(.143)/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 336,924 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>(\$48,180)</u>
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<u><u>\$8,049</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$133,469)</u></u>