

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION		33RD QUARTERLY
PARTICULARS		
EXPECTED GAS COST (EGC)		\$6.1340 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		0.0818 /MCF
ACTUAL ADJUSTMENT (AA)		0.0438 /MCF
BALANCE ADJUSTMENT (BA)		(0.2697) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA		\$5.9899 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2003 THROUGH
AUGUST 31, 2003

EXPECTED GAS COST SUMMARY CALCULATION	
PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$6,733,373
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$6,733,373
TOTAL ANNUAL SALES	1,097,800 MCF
EXPECTED GAS COST (EGC) RATE	\$6.1340

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
33rd QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT	\$0.0818 /MCF
31st QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
30th QUARTERLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0818 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
33rd QUARTERLY ACTUAL ADJUSTMENT	RECEIVED \$0.0567 /MCF
32nd QUARTERLY ACTUAL ADJUSTMENT	(\$0.1349) /MCF
31st QUARTERLY ACTUAL ADJUSTMENT	MAY 1 9 2003 \$0.0480 /MCF
30th QUARTERLY ACTUAL ADJUSTMENT	\$0.0740 /MCF
ACTUAL ADJUSTMENT (AA)	GAS & WATER DIVISION 0.0438 /MCF

BALANCE ADJUSTMENT SUMMARY CALCULATION	
PARTICULARS	
BALANCE ADJUSTMENT AMOUNT	(\$24,312)
JURISDICTIONAL SALES FOR QUARTER	90,159 MCF
BALANCE ADJUSTMENT (BA)	(\$0.2697) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: MAY 13, 2003

BY: STEPHANIE PATTON

TITLE: ACCOUNTING MANAGER