

Purchased Gas Adjustment

Harriettsville

10/1/2004 to 12/31/2004

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PUCO

Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$5.4219
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.8035
Balance Adjustment (BA)	\$/MCF	\$0.0515
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$6.2769

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$2,029.00
Utility Production Expected Gas Cost	\$	\$8,971.00
Total Annual Expected Gas Cost	\$	\$11,000.00
Total Annual Sales	MCF	2,028.8
Expected Gas Cost (EGC) Rate	\$/MCF	\$5.4219

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	\$0.0643
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$0.7840
Second Previous Reported Actual Adjustment	\$/MCF	(\$0.0507)
Third Previous Reported Actual Adjustment	\$/MCF	\$0.0059
Actual Adjustment (AA)	\$/MCF	\$0.8035

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	\$31.47
Jurisdictional Sales for Quarter	MCF	611.2
Balance Adjustment (BA)	\$/MCF	\$0.0515

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By Andrew Dufort

Title Vice President, CFO

Date Signed 8/26/04