

Purchased Gas Adjustment

Harriettsville

4/1/2003 to 6/30/2003

RECEIVED
FEB 28 2003
GAS & WATER DIVISION

Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$3.9501
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.0660)
Balance Adjustment (BA)	\$/MCF	\$0.0118
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$3.8959

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$970.39
Utility Production Expected Gas Cost	\$	\$5,807.61
Total Annual Expected Gas Cost	\$	\$6,778.00
Total Annual Sales	MCF	1,715.9
Expected Gas Cost (EGC) Rate	\$/MCF	\$3.9501

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	(\$0.0935)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$0.0000
Second Previous Reported Actual Adjustment	\$/MCF	\$0.0018
Third Previous Reported Actual Adjustment	\$/MCF	\$0.0257
Actual Adjustment (AA)	\$/MCF	(\$0.0660)

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	\$2.77
Jurisdictional Sales for Quarter	MCF	235.8
Balance Adjustment (BA)	\$/MCF	\$0.0118

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By  Title President Date Signed 2/25/03