

Purchased Gas Adjustment

Harriettsville

1/1/2005 to 3/31/2005

Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$5.8575
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.8307
Balance Adjustment (BA)	\$/MCF	(\$0.0062)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$6.6820

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$2,823.01
Utility Production Expected Gas Cost	\$	\$9,176.99
Total Annual Expected Gas Cost	\$	\$12,000.00
Total Annual Sales	MCF	2,048.6
Expected Gas Cost (EGC) Rate	\$/MCF	\$5.8575

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

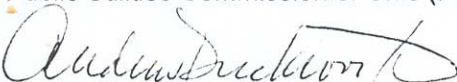
Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	\$0.0331
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$0.0643
Second Previous Reported Actual Adjustment	\$/MCF	\$0.7840
Third Previous Reported Actual Adjustment	\$/MCF	(\$0.0507)
Actual Adjustment (AA)	\$/MCF	\$0.8307

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	(\$7.05)
Jurisdictional Sales for Quarter	MCF	1,132.8
Balance Adjustment (BA)	\$/MCF	(\$0.0062)

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By 

Title Vice President, CFO

Date Signed 11/30/04