

Purchased Gas Adjustment

Harriettsville

10/1/2002 to 12/31/2002

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SEP 03 2002

GAS & WATER DIVISION

Gas Cost Recover Rate Calculation

Particulars	Unit	Amount
Expected Gas Cost (EGC)	\$/MCF	\$4.0375
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.0763
Balance Adjustment (BA)	\$/MCF	(\$0.0346)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/MCF	\$4.0792

Expected Gas Cost Summary Calculation

Particulars	Unit	Amount
Primary gas Suppliers Expected Gas Cost	\$	\$1,398.22
Utility Production Expected Gas Cost	\$	\$5,551.78
Total Annual Expected Gas Cost	\$	\$6,950.00
Total Annual Sales	MCF	1,721.4
Expected Gas Cost (EGC) Rate	\$/MCF	\$4.0375

Supplier Refund and Reconciliation Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment	\$/MCF	\$0.0000
Supplier Refund And Reconciliation Adjustment (RA)	\$/MCF	\$0.0000

Actual Adjustment Summary Calculation

Particulars	Unit	Amount
Current Quarterly Actual Adjustment	\$/MCF	\$0.0018
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$0.0257
Second Previous Reported Actual Adjustment	\$/MCF	\$0.0367
Third Previous Reported Actual Adjustment	\$/MCF	\$0.0121
Actual Adjustment (AA)	\$/MCF	\$0.0763

Balance Adjustment Summary Calculation

Particulars	Unit	Amount
Balance Adjustment Amount	\$	(\$19.11)
Jurisdictional Sales for Quarter	MCF	551.8
Balance Adjustment (BA)	\$/MCF	(\$0.0346)

This Quarterly Report Filed Pursuant to Order No. 76-5-15-GA-ORD of the Public Utilities Commission of Ohio (PUCO), Dated October 11, 1978

By  Title President Date Signed 8/27/02