

**PURCHASED GAS ADJUSTMENT
EASTERN NATURAL GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$9.7448
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	1.8747
BALANCE ADJUSTMENT (BA)	\$/MCF	0.0000
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	\$11.6195

GAS COST RECOVERY RATE EFFECTIVE DATES: July 1, 2006 to July 31, 2006.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$7,506,624
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	\$7,506,624
TOTAL ANNUAL SALES	MCF	770,319
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$9.7448

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ	\$/MCF	\$0.0000
PREVIOUS QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY SUPPLIER REFUND & RECONCILIATIO	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY SUPPLIER REFUND & RECONCILIATION /	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(\$0.0888)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	1.9635
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$1.8747

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	\$0
JURISDICTIONAL SALES FOR QUARTER	MCF	0
BALANCE ADJUSTMENT (BA)	\$/MCF	\$0.0000

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

DATE FILED: July 1, 2006

BY: Brian Jonard
TITLE: President