PURCHASED GAS ADJUSTMENT
COMPANY NAME: DOMINION EAST OHIO

GAS COST RECOVERY RATE CALCULATION

LINE NO.:	PARTICULARS		UNIT	AMOUNT
1	Expected Gas Cost	(EGC)	$/MCF	8.834
2	Supplier Refund and Reconciliation Adjustment	(RA)	$/MCF	0.000
3	Actual Adjustment	(AA)	$/MCF	0.882
4	GAS COST RECOVERY RATE FINAL (GCR) = EGC + RA + AA			**9.716**
5	GAS COST RECOVERY RATE EFFECTIVE DATES:	April 6, 2006 (April Cycle 1) through	May 7, 2006 (April Cycle 21)	
6				

EXPECTED GAS COST SUMMARY CALCULATION

8	PARTICULARS		UNIT	AMOUNT
9	Primary Gas Suppliers Expected Gas Cost		$	605,762,886.38
10	Utility Production Expected Gas Cost		$	0.00
11	Includable Propane Expected Gas Cost		$	0.00
12	TOTAL ANNUAL EXPECTED GAS COST		$	605,762,886.38
13	TOTAL ANNUAL SALES		MCF	68,574,051
14	EXPECTED GAS COST RATE	(EGC)	$/MCF	**8.834**

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

16	PARTICULARS		UNIT	AMOUNT
17	Current Quarterly Supplier Refund & Reconciliation Adjustment		$/MCF	0.000
18	Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment		$/MCF	0.000
19	Second Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment		$/MCF	0.000
20	Third Previous Quarterly Reported Supplier Refund & Reconciliation Adjustment		$/MCF	0.000
21	SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	(RA)	$/MCF	**0.000**

ACTUAL ADJUSTMENT SUMMARY CALCULATION

23	PARTICULARS		UNIT	AMOUNT
24	Current Quarterly Actual Adjustment		$/MCF	1.329
25	Previous Quarterly Reported Actual Adjustment		$/MCF	(0.149)
26	Second Previous Quarterly Reported Actual Adjustment		$/MCF	(0.925)
27	Third Previous Quarterly Reported Actual Adjustment		$/MCF	0.627
28	ACTUAL ADJUSTMENT	(AA)	$/MCF	**0.882**

This report filed pursuant to The Public Utilities Commission of Ohio's October 18, 1979 Order in Case No. 76-515-GA-ORD and January 12, 2005 Entry in Case No. 04-1912-GA-UNC

Date Filed: March 23, 2006

By: Bruce C. Klink
Title: Vice President - Gas Regulation