

PURCHASED GAS ADJUSTMENT

COLUMBIA GAS OF OHIO, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	PIPP	Unit	Amount
Expected Gas Cost (EGC)	8.2766	\$/Mcf	8.2766
PIPP Supplier Credit	(0.0601)		
Supplier Refund & Reconciliation Adjustment (RA)		\$/Mcf	(0.0056)
Actual Adjustment (AA)		\$/Mcf	1.1557
Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	8.2165	\$/Mcf	9.4267

Gas Cost Recovery Rate Effective Dates: 31-Dec-08 to 30-Jan-09

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Total Annual Expected Demand Gas Cost	\$	106,182,304
Total Annual Demand Sales (excluding Choice volumes)	Mcf	85,295,000
Expected Gas Cost Demand Rate	\$/Mcf	1.2449
Total Annual Expected Other Gas Cost	\$	599,765,710
Total Annual Other Sales (excluding Choice volumes)	Mcf	85,295,000
Expected Gas Cost Other Rate	\$/Mcf	7.0317
PUCO Ordered Rate - Case No.	\$/Mcf	-
Expected Gas Cost (EGC)	\$/Mcf	8.2766

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0015)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0041)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0056)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.8980
Previous Quarter Actual Adjustment	\$/Mcf	(0.6959)
Second Previous Quarter Actual Adjustment	\$/Mcf	1.1752
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2216)
Actual Adjustment (AA)	\$/Mcf	1.1557

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979

Date Filed: December 17, 2008

By: Larry W. Martin
Title: Director, Regulatory Policy