

A report by the Staff of the
Public Utilities Commission of Ohio

Ohio Energy Data Report

Second Quarter, 2009

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Introduction

Ohio Energy Data Report is published quarterly by the Public Utilities Commission of Ohio (PUCO) to provide readers with current statistics and information about the production, consumption, and price of energy in Ohio. The publication encompasses data from four energy sectors, two that are regulated by the PUCO (electricity and natural gas) and two that are not (petroleum and coal).

The publication date of this edition of *Ohio Energy Data Report* is approximately four months after the calendar quarter for which the information is reported. The sources of the data presented in this report are presented in Appendices A and B of the report.

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subscribe ohioenergydata *yourfirstname yourlastname*

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ELECTRICITY

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TABLE 1.
Quarterly Peak Loads of Investor-Owned Electric Utility Service Areas in Ohio
2nd Quarter 2009
(MW)

	Cleveland Electric Illuminating Co.				Columbus Southern Power Co.				Dayton Power & Light Co.			
	2009		2008		2009		2008		2009		2008	
	MW	DATE	MW	DATE	MW	DATE	MW	DATE	MW	DATE	MW	DATE
1st Quarter	3,059	01/15/09	3,423	02/11/08	3,928	01/15/09	3,647	01/25/08	2,708	01/15/09	2,623	01/02/08
2nd Quarter	3,492	06/25/09	3,982	06/09/08	4,107	06/12/09	4,303	06/09/08	2,909	06/25/09	2,902	06/09/08
3rd Quarter			3,942	07/17/08			4,301	09/03/08			3,027	09/03/08
4th Quarter			3,076	11/11/08			3,595	12/22/08			2,535	12/22/08

	Duke Energy Ohio				Ohio Edison Co.				Ohio Power Co.			
	2009		2008		2009		2008		2009		2008	
	MW	DATE	MW	DATE	MW	DATE	MW	DATE	MW	DATE	MW	DATE
1st Quarter	3,651	01/16/09	3,639	01/25/08	4,054	01/15/09	4,591	02/19/08	4,903	01/21/09	4,950	02/12/08
2nd Quarter	3,970	06/25/09	4,135	06/09/08	5,192	06/23/09	4,997	06/09/08	4,682	06/12/09	5,122	06/09/08
3rd Quarter			4,339	09/03/08			4,932	07/17/08			5,074	08/06/08
4th Quarter			3,472	12/22/08			3,953	12/22/08			4,691	12/22/08

	Toledo Edison Co.			
	2009		2008	
	MW	DATE	MW	DATE
1st Quarter	1,964	03/02/09	1,765	02/11/08
2nd Quarter	2,115	06/25/09	1,899	06/09/08
3rd Quarter			1,844	09/03/08
4th Quarter			1,698	12/22/08

Source: PUCO Form SE-1.

Figure 1.
Quarterly Peak Loads of Investor-Owned Electric Utility Service Areas in Ohio
2nd Quarter 2009 and 2nd Quarter 2008

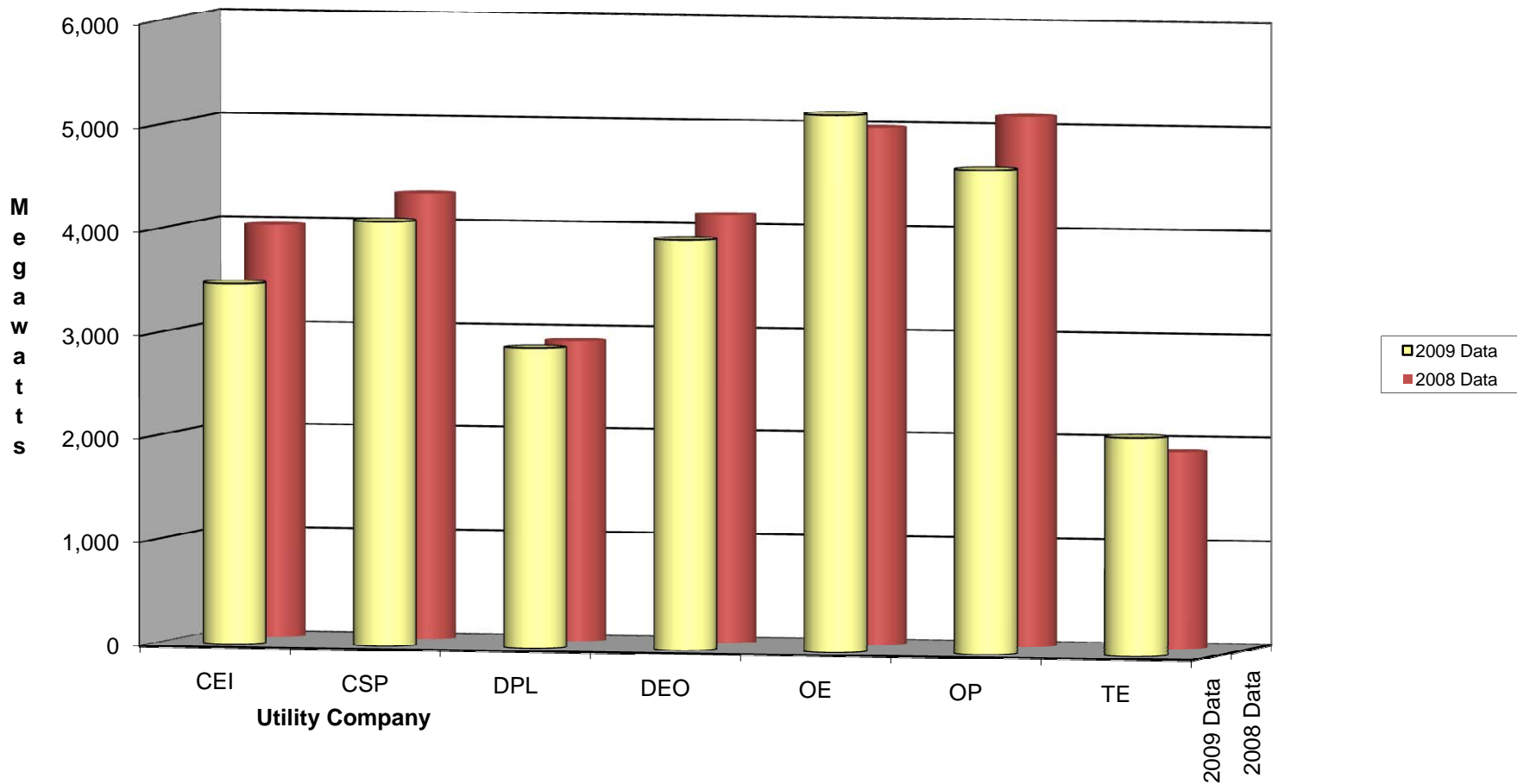


TABLE 3.
Residential Sector
Average Price of Electricity Paid by the Full Service Customers of EDUs in Ohio
2nd Quarter 2009
(CENTS PER KWH)

	Cleveland Electric III		Columbus Southern Power		Dayton Power & Light		Duke Energy Ohio	
	2009	2008	2009	2008	2009	2008	2009	2008
1st Quarter	9.9	9.8	8.2	8.4	9.8	9.3	10.1	9.2
2nd Quarter	12.3	11.9	11.1	9.9	11.0	10.2	10.8	11.3
3rd Quarter		13.3		10.7		10.2		11.4
4th Quarter		10.5		9.3		10.0		10.9
Average Year Through 2nd Quarter	10.9	10.7	9.4	9.0	10.3	9.6	10.4	10.1
Percent Change 2nd Quarter	3.59%		12.47%		7.78%		-4.27%	
Percent Change Year Through 2nd Quarter	2.41%		4.46%		6.50%		3.07%	

	Ohio Edison Company		Ohio Power Company		Toledo Edison Company	
	2009	2008	2009	2008	2009	2008
1st Quarter	11.1	10.1	7.7	7.7	11.6	10.7
2nd Quarter	12.2	11.5	9.2	8.2	12.8	12.0
3rd Quarter		12.1		8.1		12.9
4th Quarter		10.9		8.1		11.3
Average Year Through 2nd Quarter	11.5	10.7	8.3	7.9	12.1	11.3
Percent Change 2nd Quarter	5.88%		12.71%		6.05%	
Percent Change Year Through 2nd Quarter	7.66%		4.92%		7.61%	

NOTES:

1. Full service customers are defined as those customers who receive generation service from their local EDU.
2. Quarterly Average Prices are defined as quarterly revenues from full service customers / quarterly sales to full service customers.
3. In Dec 31, 2005 Monongahela Power (MP) was purchased by AEP. Starting in 2006, MP data are included in Columbus Southern Power Company statistics.

Source: PUCO Form SE-1.

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NATURAL GAS

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Figure 3.
Ohio Natural Gas Consumption by Sector
April 2008 - June 2009

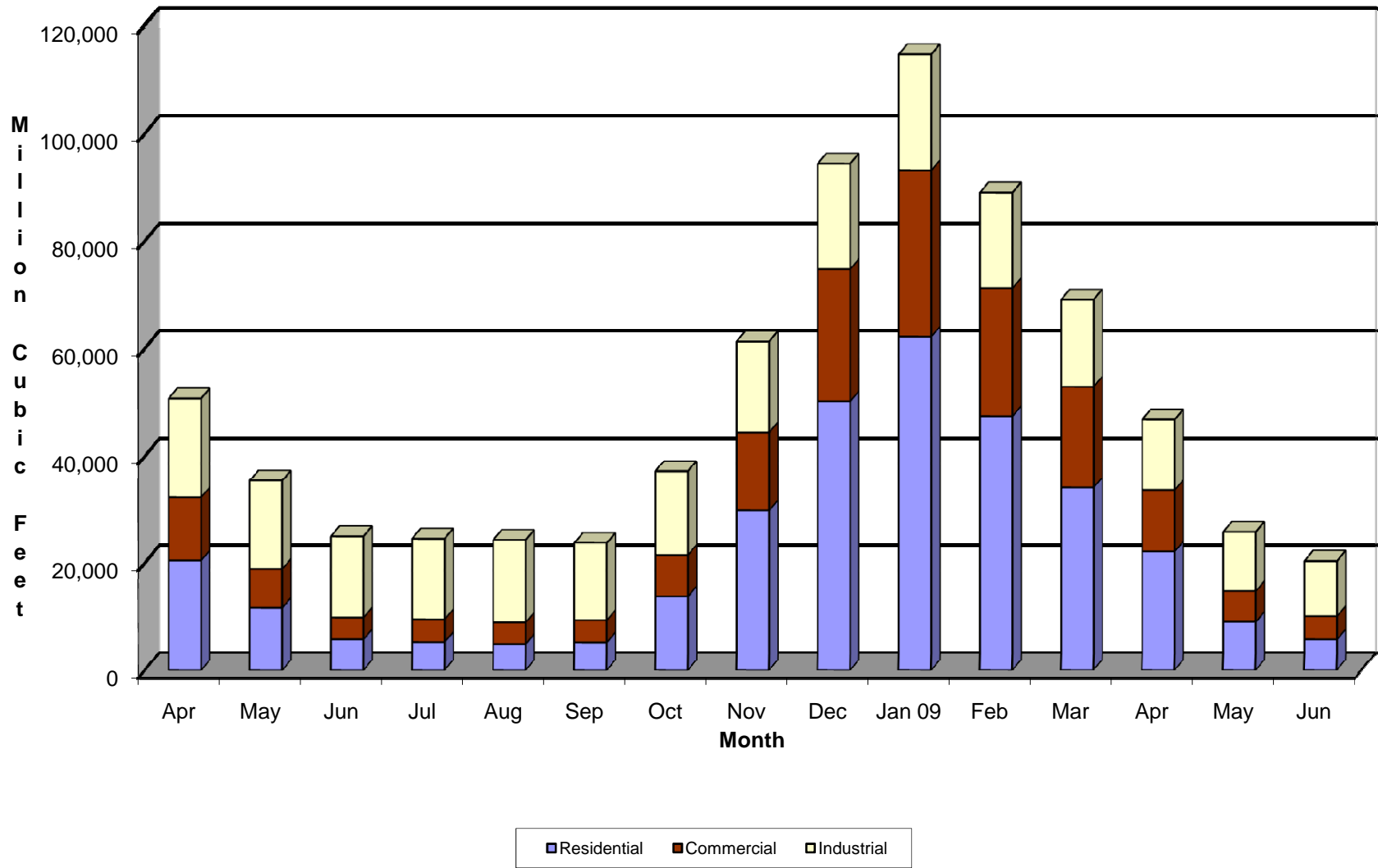


TABLE 5.
Residential Sector
Average Price of Tariff Natural Gas Sales
2nd Quarter 2009
(DOLLARS PER MCF)

	Columbia Gas (Columbus)		Dominion East Ohio (Cleveland)		Duke Energy Ohio (Cincinnati)		Vectren (Dayton)	
	2009	2008	2009	2008	2009	2008	2009	2008
1st Quarter	12.00	13.99	11.51	13.06	12.28	13.36	10.12	12.20
2nd Quarter	12.43	17.89	10.57	16.36	16.62	18.97	12.21	18.10
3rd Quarter		19.80		18.60		29.35		20.56
4th Quarter		15.21		13.38		14.23		12.12
Average Year Through 2nd Quarter	12.08	14.75	11.38	13.79	13.07	14.36	10.52	13.17
Percent Change 2nd Quarter	-30.49%		-35.43%		-12.41%		-32.57%	
Percent Change Year Through 2nd Quarter	-18.09%		-17.53%		-8.93%		-20.17%	

NOTE:

1. Quarterly Average Prices are defined as quarterly tariff revenues / quarterly tariff sales.

Source: PUCO Form SG-1.

PETROLEUM PRODUCTS

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TABLE 7.
Residential Price of No. 2 Fuel Oil in Ohio and the U.S.
2nd Quarter 2009
(CENTS PER GALLON)

	OHIO		UNITED STATES	
	2009	2008	2009	2008
1st Quarter	191.80	326.20	231.10	326.30
2nd Quarter	199.30	399.00	221.90	391.50
3rd Quarter		387.60		394.10
4th Quarter		254.50		280.00
Average Year Through 2nd Quarter	195.55	362.60	226.50	358.90
Percent Change 2nd Quarter	-50.05%		-43.32%	
Percent Change Year Through 2nd Quarter	-46.07%		-36.89%	

NOTE:

1. The Average Year Through 2nd Quarter is approximated by taking the sum of the averages divided by the number of quarters.

Source: USDOE Petroleum Marketing Monthly.

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COAL

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TABLE 9.
Production of Coal in Ohio
2nd Quarter 2009
(MILLION SHORT TONS)

	COAL	
	2009	2008
1st Quarter	7.32	6.08
2nd Quarter	6.70	6.64
3rd Quarter		6.58
4th Quarter		6.96
Total Year Through 2nd Quarter	14.02	12.72
Percent Change 2nd Quarter	0.90%	
Percent Change Year Through 2nd Quarter	10.22%	

NOTE:

1. Preliminary data. Figures are reported as final on an annual basis.

Source: EIA Quarterly Coal Reports.

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APPENDIX A

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SOURCES OF DATA

Table	Figure	Source
1	1	PUCO Form SE-1 - submitted by the investor-owned electric utility companies in Ohio to the PUCO.
2	2	PUCO Form SE-1 - submitted by the investor-owned electric utility companies in Ohio to the PUCO.
3	-	PUCO Form SE-1 - submitted by the investor-owned electric utility companies in Ohio to the PUCO.
4	3	PUCO Form SG-1 - submitted by the major investor-owned natural gas utility companies in Ohio to the PUCO.
5	4	PUCO Form SG-1 - submitted by the major investor-owned natural gas utility companies in Ohio to the PUCO.
6	-	USDOE Form EIA-782C - submitted by the Ohio petroleum companies to the USDOE and the PUCO.
7	5	USDOE Petroleum Marketing Monthly - USDOE publication on the internet.
8	6	EIA Quarterly Coal Reports - EIA publication on the internet.
		Electric Power Monthly - EIA publication on the internet.
9	-	EIA Quarterly Coal Reports - EIA publication on the internet.

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APPENDIX B

Blank samples of the current versions of PUCO SE-1 and SG-1 Forms.

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FORM SE-1: MONTHLY HISTORICAL ELECTRICITY DATA (Ohio Portion of EDU Service Area) ¹

COMPANY: _____
MONTH & YEAR: _____

PART A: ELECTRICITY SALES BY THE EDU TO ULTIMATE CUSTOMERS

Customer Class	Sales (MWh)	Revenues (\$1000)	Number of Customers
1 Residential			
2 Commercial			
3 Industrial Sales			
4 Public Street & Highway Lighting			
5 Other Sales to Public Authorities			
6 Sales to Railroads & Railways			
7 TOTAL SALES TO ULTIMATE CUSTOMERS (1) thru (6)			

PART B: SALES FOR RESALE

Customer Class	Sales (MWh)	Revenues (\$1000)	Number of Customers
1 Cooperatively-Owned Electric Systems			
2 Municipally Owned Electric Systems			

PART C: ELECTRICITY DELIVERIES BY THE EDU FROM CRES PROVIDERS TO ULTIMATE CUSTOMERS

Customer Class	Sales (MWh)	Revenues (\$1000)	Number of Customers
1 Residential			
2 Commercial			
3 Industrial Sales			
4 Public Street & Highway Lighting			
5 Other Sales to Public Authorities			
6 Sales to Railroads & Railways			
7 TOTAL SALES TO ULTIMATE CUSTOMERS (1) thru (6)			

PART D: DELIVERIES FOR RESALE

Customer Class	Sales (MWh)	Revenues (\$1000)	Number of Customers
1 Cooperatively-Owned Electric Systems			
2 Municipally Owned Electric Systems			

PART E: MONTHLY INTERNAL LOAD

1 Monthly Peak (MW)	
2 Day of the Week	
3 Day of the Month	
4 Hour	

¹ Revised 07/03.

FORM SG-1: ACTUAL CONSUMPTION AND RELATED DATA ¹

COMPANY: _____
 MONTH & YEAR: _____
 HEATING DEGREE DAYS THIS MONTH: _____

SALES TO ULTIMATE CUSTOMERS			
User Class	Volume (MMCF)	Revenues (\$1000)	Number of Customers
1 Residential Sales			
2 Commercial Sales			
3 Industrial Sales			
4 Sales to Electricity Generators			
5 Other Sales to Public Authorities			
6 Interdepartmental Sales			
7 TOTAL SALES TO ULTIMATE CUSTOMERS (1) thru (6)			

SALES FOR RESALE			
	Volume (MMCF)	Revenues (\$1000)	Number of Customers
8 Major LDC in Ohio			
9 Small Gas Companies in Ohio			
10 Municipals in Ohio			
11 Other			
12 TOTAL SALES FOR RESALE (8) thru (11)			

13 Total Sales of Natural Gas (7) + (12)			
14 Storage (Input)			
15 Company Use			
16 Losses and Unaccounted For			
17 TOTAL DEMAND (13) THRU (16)			

NUMBER OF INSTATE METERS: _____

TRANSPORTATION OF GAS OF OTHERS			
Owner Class	Volume (MMCF)	Revenues (\$1000)	Number of Customers
1 Jurisdictional Residential Customers			
2 Jurisdictional Commercial Customers			
3 Jurisdictional Industrial Customers			
4 Jurisdictional Electricity Generators			
5 Other Jurisdictional Customers			

PUCO CURTAILMENT PRIORITY CLASSES		
PUCO CLASSES	Base Allocation (MMCF)	Curtailment Percentage

¹ Revised 07/03.

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