



MASTER METER INSPECTION

Audit Information		
Inspection Date	Name of Investigator	
Name of Facility	Phone	
Address of Facility	City	State/Zip
Operator's Name	Phone	
Operator's Address	City	State/Zip
Persons Interviewed	Title	

Gas System Information		
Number of Services	Type of Facility	
Gas Purchased From	LPG <input type="checkbox"/>	Natural <input type="checkbox"/>
Date System Installed	By Whom	
Type of Piping <input type="checkbox"/> Plastic <input type="checkbox"/> Steel <input type="checkbox"/> Other	Size & Specification	Leak History
Operating Pressure Inlet	Outlet	Miles or Feet of Mains Miles Feet
Maintenance Performed By Name	Address	

Map of System 4901:1-16-07(A) O.A.C.	
Map of System? <input type="checkbox"/> Yes <input type="checkbox"/> No	Is it acceptable? <input type="checkbox"/> Yes <input type="checkbox"/> No

Corrosion Control		
Does the operator have a cathodic protection program?	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
Did you hire a person who is qualified to manage the cathodic protection program? (192.453)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Does the operator have unprotected pipelines? (192.457)	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> Don't Know
Does the operator only install coated and cathodically protected pipelines after July 31, 1971? (192.455)	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> Don't Know
Does the operator examine buried pipeline when exposed? (192.459)	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
Does the operator take annual test point readings? (192.465(a))	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
Does the operator inspect a segment of pipe for internal corrosion when it is removed? (192.475 (b))	<input type="checkbox"/> Yes	<input type="checkbox"/> No <input type="checkbox"/> N/A
Are aboveground lines protected from atmospheric corrosion? (192.479)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Are aboveground lines monitored every three years for atmospheric corrosion? (192.481)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Are appropriate remedial measures taken when necessary? (192.483)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Does the operator have any cast iron or ductile iron pipelines? (192.489)	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Does the operator have the appropriate corrosion control records? (192.491)	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Operation and Maintenance Plan 192.605	
Operation and Maintenance Plan? <input type="checkbox"/> Yes <input type="checkbox"/> No	Does it meet 192 requirements? <input type="checkbox"/> Yes <input type="checkbox"/> No

Emergency Plan 192.615

Do they have an emergency plan? Yes No

Is it acceptable? Yes No

Public Awareness 192.616

Does the operator have a public education procedure after June 13, 2008? Yes No

At a minimum: Does the operator's message include these 5 items?

1. A description of the purpose and reliability of the pipeline? Yes No

2. An overview of the hazards of the pipeline and prevention measures used? Yes No

3. Information about damage prevention? Yes No

4. How to recognize and respond to a leak? Yes No

5. How to get additional information? Yes No

Is public education conducted at least twice a year? Yes No

Investigation of Failures 192.617

Has the operator had any reportable incidents/outages? Yes No NA

If Yes, was it reported to the PUCO? Yes No NA

Has the operator had any other failures? Yes No NA

Was the failure investigated? Yes No NA

Maximum Allowable Operating Pressure 192.619/192.621/192.623

Does the operator have an established MAOP? Yes No

What is the established MAOP?

How was it established?

Odorization 192.625

Is the operator taking odorant readings or getting verification from LDC? Yes No

Is the operator getting verification from LDC periodically? Yes No

Are odorant readings being taken using proper testing equipment? Yes No

Frequency of Testing

Records of the test results? Yes No

Patrolling 192.721

Does the operator have facilities that are required to be patrolled? Yes No

Are records being kept of the patrol? Yes No N/A

Leakage Survey 192.723

Periodic leak surveys of system conducted? Yes No

Records? Yes No

Last Survey?

Type of leakage equipment?

Frequency?

By Whom?

Were any leaks found? Yes No

How many aboveground?

How many belowground?

Have all leaks been repaired? Yes No N/A

Are open leaks monitored? Yes No N/A

Leaks found other than leakage survey? Yes No N/A

How many?

Regulator Stations/Relief Valves 192.739/192.743

Pressure-limiting/regulating stations owned by MM? Yes No

Inspected & tested? Yes No

Records? Yes No

Who owns the regulator station?

What type of tests are performed?

Is there overpressure protection? Yes No N/A

What type of overpressure protection?

Critical Valves 192.747

Critical Valve? Yes No

Inspected? Yes No

Records? Yes No

Who owns the valve?

Where is it located?

How many critical valves?

Access to critical valve? Yes No

Noncompliances

Has the operator been notified of any probable noncompliances? Yes No

Comments

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