



Gas Intrastate Inspection Report

Audit Information

Starting Date of Inspection	Ending Date of Inspection	Total Number of Field Days
Date of Exit Interview	Notified of probable violations? Yes <input type="checkbox"/> No <input type="checkbox"/>	Investigator

Company Information

Company Headquarters	
Address	
City	State/Zip
Executive Officer	Title
Phone	Fax

Inspection Unit Information

Division/Area/Region	
Address	
City	State/Zip
Audit Contact	Title
Phone	Fax
Does any of the above information differ from the database? Yes <input type="checkbox"/> No <input type="checkbox"/>	

Personnel

Personnel Contacted	Title
Exit Interview held with:	

Major Changes Since Last Inspection

Jurisdictional Pipelines

Does the operator operate intrastate transmission pipelines? (If Yes, note comments on applicable code requirements)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
If the operator has intrastate transmission pipelines, has the operator submitted their pipeline mapping system information to PHMSA? (Note: ALL operators of transmission pipelines are required to submit their maps to the PHMSA National Pipeline Mapping System (NPMS)- see Pipeline Safety Act of 2002 Sec. 15 and the ADB 03-02 dated February 2, 2003).	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>
Has the operator reviewed relevant PHMSA Advisory Bulletins issued over the past 3 years? (link at http://www.puco.ohio.gov/PUCO/Forms/Form.cfm?id=4548)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Does the operator operate any onshore gathering lines? (If Yes, note comments on applicable code requirements)	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Does the operator operate any production facilities?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Does the operator operate any gas storage facilities?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	
Does the operator operate any compressor stations?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	

	Description	Form #, Record #, dates, performed by, names, certification #, etc. or documents reviewed to verify compliance
Subpart A	General	
192.8	<u>Gathering Lines</u> Does the operator use API RP 80 to determine if they have onshore gathering lines? Does the operator have onshore gathering lines that meet the requirements of Type A or Type B lines and are jurisdictional?	
192.9	Does the operator have Type A lines? (Type A lines are metallic lines \geq 20% SMYS or plastic $>$ 125 psig in a Class 2, 3 or 4 area) Type A lines require compliance with all of Part 192 except 192.150 and the integrity management requirements (Subpart O). Does the operator have Type B lines? (Type B lines are metallic lines $<$ 20% SMYS and plastic $<$ 125 psig in a class 3 or 4 location, or class 2 location areas 150' on each side of the centerline of the pipe: <ol style="list-style-type: none"> 1. where $>$ 10 but less than $<$ 46 dwellings exist along a continuous 1 mile of pipeline or 2. where 5 or more dwellings exist along a continuous 1000' of pipeline. Type B pipelines require compliance with: new, replaced, relocated, or changed pipelines must be designed, installed, constructed, initially inspected, and initially testing according to the requirements of 192 applicable to transmission lines, Subpart I Corrosion requirements applicable to transmission lines, 192.614 Damage Prevention, 192.616 Public Education, 192.619 MAOP, 192.707 Line Markers,	

	Description	Form #, Record #, dates, performed by, names, certification #, etc. or documents reviewed to verify compliance
(d)	For Appendix C welders, did the operator cut out a production weld and test it to Appendix C within the preceding 7 1/2 months or is the welder requalified to Appendix C annually at intervals not exceeding 15 months.	
Subpart F	Joining of Materials Other Than by Welding	
192.281	What joining method is the operator using (mechanical, heat fusion (butt saddle, or socket), etc.)?	
192.285	Are joining qualification records complying with 192.285?	
Subpart G	General Construction Requirements for Transmission Lines and Mains	
192.303	Are operators reviewing contractor work on new construction performed on behalf of the operators?	
Subpart H	Customer Meters, Service Regulators, and Service Lines	
192.383	After February 3, 1999, did the operator notify customers of new or replaced service lines, which operate at more than ten pounds and serve a single residence, of the excess flow valve option?	
	Is the operator automatically installing excess flow valves?	
	Are notification records being kept?	
Subpart I	Requirements for Corrosion Control	
192.452 (b)	Does the operator apply the corrosion requirements for regulated gathering as outlined? For regulated gathering existing on April 14, 2006 and gathering that becomes regulated after April 14, 2006 the following corrosion requirements apply as follow: <ol style="list-style-type: none"> 1. Requirements for pipelines installed before August 1, 1971 apply to all gathering lines regardless of installation dates. 2. Requirements for pipelines installed after July 31, 1971 apply only if the gathering line substantially meets those requirements. 	
192.455(b)(c)	Since July 31, 1971 has only coated and cathodically protected metallic steel pipe and risers been installed? If not, why?	
192.457	<u>External corrosion control: buried or submerged pipelines installed before August 1, 1971</u>	
(b)	Method used to determine active corrosion on bare or coated distribution lines. (List what method(s) are used)	
	Is cathodic protection installed in these areas?	
192.459	<u>External corrosion control, buried pipeline</u>	
	Are buried pipelines examined for corrosion when exposed?	
	Are cast iron pipelines examined for evidence of graphitization and, if necessary, remedial action taken?	
192.463 Appendix D	<u>Cathodic Criteria Used</u>	
192.465(a)	Monitoring frequency	
	How many test stations did not meet criteria in the past calendar year?	
	Are short sections of mains or transmission lines, not in excess of 100 feet, or separately protected service lines (including risers) monitored on a 10% per year basis?	
(b)	Rectifier frequency	
(c)	Bond frequency	
(d)	Remedial action taken to correct deficiencies	
(e)	How are unprotected pipelines reevaluated every 3 years (at intervals not exceeding 39 months) and cathodically protected in areas where active corrosion is found?	
192.467	<u>Electrical Isolation</u>	
(d)	Record of test to insure adequate electrical isolation	
(a)	Remedial measures taken if not electrically isolated	

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192.475(b)	Whenever any pipe is removed from a pipeline for any reason, is the internal surface inspected for corrosion?	
192.477	If corrosive gas is being transported, are coupons or other suitable means used to determine the effectiveness of the steps taken to minimize internal corrosion? Is each coupon or other means of monitoring internal corrosion checked 2 times each calendar year not to exceed 7 1/2 months?	
192.479(a)(b)	Are above ground lines protected from atmospheric corrosion? Soil-to air interfaces do not need protection if the operator can demonstrate by test, investigation, or experience that corrosion will only be light surface oxide or will not affect the safe operation of the pipeline before the next scheduled inspection.	
192.481	Monitoring frequency (three years at intervals not exceeding 39 months) and remedial actions taken	
192.483, 192.487, 192.489	<u>Remedial Measures</u> Is steel replacement pipe coated and cathodically protected? Has the operator replaced or repaired corroded segments where the remaining wall thickness is less than required for MAOP?	
192.491	<u>Records & Maps</u> Are corrosion control records and/or maps complete?	
Subpart J	Test Requirements	
192.501, 192.503, 192.505	Pipeline leak-test and strength test requirements	
192.507	Test requirements for pipelines operating at hoop stress less than 30% SMYS and above 100 psig.	
192.509	Test requirements for pipelines operating below 100 psig.	
192.511	Test requirements for service lines	
192.513	Test requirements for plastic pipelines	
192.517	Are records kept for the life of the pipeline for tests performed under 192.505 & 192.507? Are records kept for at least five years for tests performed under 192.509, 192.511, & 192.513?	
Subpart K	Uprating	
192.553(c)	Written plan	
(b)	Records	
Subpart L	Operations	
192.613	<u>Continuing Surveillance</u> Is the operator performing continuing surveillance of its facilities to determine and take appropriate action concerning changes in class location, failures, leakage history, corrosion, substantial changes in cathodic protection requirements, and other unusual operating and maintenance conditions (cast iron)? Is the operator monitoring cast iron pipelines for circumferential cracking failures, studying leakage history and other unusual operating conditions?	
192.615(b)(1)	Furnish applicable portions of the emergency plan to supervisory personnel who are responsible for emergency action?	
(b)(2)-(3)	Is the operator training appropriate personnel on the emergency procedures and reviewing employee's activities after each emergency?	
192.617	<u>Investigation of Failures</u> Has the operator analyzed accidents and failures? Does the operator have records to show they investigate accidents, reported third party damage and leak causes to ensure appropriate response?	

Description		Form #, Record #, dates, performed by, names, certification #, etc. or documents reviewed to verify compliance												
192.619, 192.621 192.623	<p><u>Maximum Allowable Operating Pressure</u> How does the operator establish MAOP? For operator using the highest actual operating pressure the applicable dates are as follows:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="width: 30%;"></th> <th style="width: 30%; text-align: center;">Compliance Date</th> <th style="width: 40%; text-align: center;">History Window</th> </tr> </thead> <tbody> <tr> <td>1) Onshore gathering</td> <td style="text-align: center;">March 15, 2006 or later</td> <td style="text-align: center;">5 yrs. Preceding the applicable date</td> </tr> <tr> <td>2) Offshore gathering</td> <td style="text-align: center;">July 1, 1976</td> <td style="text-align: center;">July 1, 1971 to July 1, 1976</td> </tr> <tr> <td>3) All other pipelines</td> <td style="text-align: center;">July 1, 1970</td> <td style="text-align: center;">July 1, 1965 to July 1, 1970</td> </tr> </tbody> </table>		Compliance Date	History Window	1) Onshore gathering	March 15, 2006 or later	5 yrs. Preceding the applicable date	2) Offshore gathering	July 1, 1976	July 1, 1971 to July 1, 1976	3) All other pipelines	July 1, 1970	July 1, 1965 to July 1, 1970	
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1) Onshore gathering	March 15, 2006 or later	5 yrs. Preceding the applicable date												
2) Offshore gathering	July 1, 1976	July 1, 1971 to July 1, 1976												
3) All other pipelines	July 1, 1970	July 1, 1965 to July 1, 1970												
192.620	<p><u>Alternative Maximum Allowable Operating Pressure?</u> Does the operator determine the MAOP for pipelines using the alternative MAOP requirements? If yes, then complete the Alternative MAOP for Gas Transmission Lines FORM.</p>													
192.625	<p><u>Odorization</u> Frequency of tests and/or type of test taken?</p> <hr/> <p>Have all instruments capable of determining the % of gas in air been calibrated per manufacturer's specification?</p> <hr/> <p>Did any reads exceed 1% gas in air? If so, how many?</p> <hr/> <p>Did they all meet requirements?</p>													
Subpart M	Maintenance													
192.707	<p>Are line markers displayed where necessary?</p> <hr/> <p>Does marker warning have required information?</p>													
192.721 (192.705)	<p><u>Patrolling Systems</u> Are mains in business districts where anticipated physical movement or external loading where failure or leakage could occur patrolled at intervals not exceeding 4 1/2 months?</p> <hr/> <p>Are mains outside of business districts where anticipated physical movement or external loading where failure or leakage could occur patrolled at intervals not exceeding 7 1/2 months?</p> <hr/> <p>How many areas does the operator patrol?</p>													
192.723 (192.706)	<p>How often are business district leak surveys performed with leak detector equipment?</p> <hr/> <p>How many business district surveys does this operator have?</p> <hr/> <p>Were all business districts surveyed in the last CY?</p> <hr/> <p>How often are leak surveys performed with leak detector equipment outside business districts? (Code allows five years at intervals not exceeding 63 months.)</p> <hr/> <p>Were all areas leak surveyed within the above cycle?</p> <hr/> <p>How often are leak surveys performed with leak detector equipment on cathodically unprotected distribution lines subject to 192.465(e) on which electrical surveys for corrosion are impractical? (Code allows three years at intervals not exceeding 39 months.)</p>													
O.A.C. 4901:1-16-04 (H)	<p>Is the operator classifying hazardous leaks immediately and all other leaks within two business days?</p> <hr/> <p>Is the operator classifying leaks utilizing grade one, two, or three classifications as outlined in the O.A.C. 4901:1-16-04 (H)?</p>													
4901:1-16-04 (I)	<p>Is the operator taking immediate action on grade one leaks to –protect life and property or taking continuous action until the condition is no longer hazardous?</p> <hr/> <p>Is the operator repairing grade two leaks no later than 15 months from discovery or for pipeline containing the leak is replacement taking place within 24 months from the date of discovery?</p> <hr/> <p>Are open grade two leaks being reevaluated every six months until the leak is cleared?</p>													

	Description	Form #, Record #, dates, performed by, names, certification #, etc. or documents reviewed to verify compliance
	Are grade three leaks being reevaluated during the next scheduled survey or within 15 months (whichever is sooner) until the leak is cleared or there is no longer any indication of leakage?	
192.725	<u>Reinstatement of Service Lines</u>	
192.727	<u>Abandonment or Deactivation of Facilities</u> Do written procedures meet requirements?	
(g)	For each abandoned offshore pipeline facility or each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway, the last operator of that facility must file a report upon abandonment of that facility.	
192.731	<u>Compressor Stations: Inspection of Relief Devices</u> Relief devices need to be inspected and tested at intervals not to exceed 15 months, but at least once each calendar year.	
192.739	<u>Pressure Limiting and Regulating Stations</u> What frequency are pressure limiting stations, relief devices, and pressure regulating stations inspected? Are set-points set to control and relieve at a pressure consistent with 192.201? How many pressure limiting and regulating stations does this operator have? How many were inspected in the previous CY?	
192.741	<u>Telemetry or Recording Gauges</u> Are systems supplied by more than one source equipped with telemetry or recording gauges?	
192.743	<u>Testing of Relief Devices</u> How is the capacity of relief devices verified? How many primary relief valves does the operator have? Were the capacities all reviewed in the previous CY?	
192.747 (192.745)	<u>Valve Maintenance</u> What is the frequency of the inspection of critical valves? How many critical valves does the operator have? Were they inspected in the previous CY? How many critical valves were found inoperable in the previous CY? Was prompt remedial action taken during the CY or was an alternate valve designated?	
192.749	<u>Vault Maintenance</u> What is the frequency of inspections? Does the operator have any vaults? How many? Were they inspected in the previous CY?	
192.753 (a) (b)	<u>Caulked Bell and Spigot Joints</u> Is each cast-iron caulked bell and spigot joint that is operated at more than 25 psig sealed? Is each cast-iron caulked bell and spigot joint that is operated at 25 psig or less and exposed for any reason sealed by a means other than caulking?	
192.755	<u>Protecting Cast-Iron Pipelines</u> When an operator has knowledge that cast iron pipeline is disturbed, is the segment protected from damage?	
Subpart O	Gas Transmission Pipeline Integrity Management	
192.905	Is the operator periodically verifying the transmission line route to note any new High Consequence Areas (HCA)? How frequently is this being done?	

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What methods does the operator use to determine HCAs? (note in comments)	
Is the operator calculating a Potential Impact Radius (PIR) in accordance with part 192.903 (using MAOP and the nominal pipe diameter)?	

Comments

Field Review

List locations that were visited and inspected during this audit (be specific)

Cathodic Protection & Critical Bond Readings (192.465 a & c)

Date	Station Name or Location	Reading (volts)	Coated or Bare	Remarks
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
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			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	
			Coated <input type="checkbox"/> Bare <input type="checkbox"/>	

Rectifiers (192.465)

Date	Rect. #	Location	Rectifier Capacity	Coated or Bare	Volts		Amps	
					AC <input type="checkbox"/>	DC <input type="checkbox"/>	AC <input type="checkbox"/>	DC <input type="checkbox"/>
				Coated <input type="checkbox"/> Bare <input type="checkbox"/>				
				Coated <input type="checkbox"/> Bare <input type="checkbox"/>				
				Coated <input type="checkbox"/> Bare <input type="checkbox"/>				
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				Coated <input type="checkbox"/> Bare <input type="checkbox"/>				
				Coated <input type="checkbox"/> Bare <input type="checkbox"/>				

Pipelines Exposed to Atmosphere (192.479) and Line Markers (192.707)

Date	Location	Coating Condition	Line Markers Visible	Comments

Odorization (192.625)

Date	Station	Reading (should be below 1.0% gas in air if not explain)	Comments

Regulator Stations (192.739)

Total Number of Stations in System		Location or Identity			Use the following to answer questions: Y= Yes N= No * = N/A	
	Station Location/#					
(B) Regulator	Size					
	Inlet MAOP to regulator station					
	PSIG In					
	Outlet MAOP downstream regulator station					
	PSIG Out					
(C) Overpressure Device (OP)	Type (M) monitor, (R) relief, (O) oil seal					
	Size					
	Set point of Overpressure Device					
	Setting OK					
(D) Relief (if applicable)	199(c) Can be isolated for test					
	199(e) Can discharge without undue hazard					
	199(f) Installed to prevent hammering of relief device or impair relief capacity					
	199(h) Unauthorized valve operation prevented					
	743(b) Capacity Reviewed Within 15 months					
(E) Control & Sampling Pipe	203(b)(2) Shut Off Valve Near Take Off					
	203(b)(5) Drains Drips Where Necessary					
	203(b)(9) Protected from Damage					
	203(b)(9) Separate Control to Regulator and OP Device					
(F) Vaults	749 Ventilation, Cover Condition					
	183(c) Steel or Copper Piping on 10" or Less					
	189(b) No Drains to Any Underground					
(G) General	199(d) Non Combustible Supports					
	199(g) Physical Protection OK					
	481 Paint Atmospheric Protection OK					
	739 Company Inspection Where Necessary					
	741 Gauges Where Necessary					
	747 Valves Inspected Accessible					

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Critical Valves (192.745/192.747)

Date	Location/Valve #	Accessible	Comments
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Yes <input type="checkbox"/> No	

Leak Survey (192.706/192.723)

Date (currently)	Street Location	Open/Closed Leak	Indications	Leak Grade	Comments

Other Areas Reviewed By Staff

Date	Location	Comments

Comments

Areas of Concern

Probable Non-Compliance

PHMSA Drug and Alcohol Questions
(To be used in conjunction with other inspections)

Name of Operator Interviewed:		Op ID:	
Other Op ID Nos. covered by the above operators D & A Plan:			
Any Consortium or Third Party Administrator (C/TPA)		C/TPA Point of Contact	
Co. Name:		Name:	
Ph. No.:		Ph. No.:	
Address:		PHMSA (Lead) Representative:	
		Date of Inspection:	
Total number employees performing covered functions (as defined in 199.3) who are under this D & A Plan. Refer to the operator's most recent Management Information System (MIS) report, if available. If it is not available, have the operator provide the information Stanley Kastanas within 14 days if possible.			
Total number of operator's (Op. ID Nos. listed above) employees.			

Operator's Drug Program Mgr / DER		Phone:	
Operator Employee Interviewed:		Phone:	
Position/Title:			
Others Present:	Title	Phone No.	

Interview Questions for the Operator

§199	Pipeline Safety Regulations Drug and Alcohol Testing	Yes Sat.	No UnSat.
.3 .101 .201 .245	1. Does the company have a plan for drug and alcohol testing employees performing covered functions? (i.e., operations, maintenance, or emergency-response as well as verify that their contract employees are also under an appropriate drug and alcohol plan?	<input type="checkbox"/>	<input type="checkbox"/>
Comments:			
.3 .105(c) .225(b)	2. Does the company perform random drug testing and on-suspicion alcohol testing (unless they are in a FMCSA pool where it's random) of employees performing covered functions? If no to either test, please explain? If yes on drug testing, how many times per year and how many individuals each time? (Testing must be spread reasonably throughout the calendar year (best practice is at least quarterly and must meet the minimum required annual testing rate, which is currently 25%.)	<input type="checkbox"/>	<input type="checkbox"/>
Comments:			

§199	Pipeline Safety Regulations Drug and Alcohol Testing	Yes Sat.	No UnSat.
.3 .105(b)	3. Does the company conduct post-accident testing for affected covered function employees following every accident/incident? If no, please explain? If yes, who or whom would be involved in the determination for performing such testing and is there a time limit for making this decision? (A field supervisor should clearly know if they are responsible for making these decisions.)	<input type="checkbox"/>	<input type="checkbox"/>
Comments:			
.113(c) .117(a)(4) .227(b)(2) .241	4. Does the company provide any training for Supervisors on the detection of potential drug abuse and alcohol misuse? If so, when or how often? (This applies to reasonable cause/reasonable suspicion determinations. The operator must provide at least 60 minutes of training each on the detection of drug use and alcohol misuse.)	<input type="checkbox"/>	<input type="checkbox"/>
Comments:			
.3 .113(b) .117(a)(4) .239(b)(11)	5. Does the company provide an Employee Assistance Program. If so, how are covered function employees made aware of the program, especially on the use of prohibited drugs or alcohol misuse? (The operator must display and distribute informational material (can be a video), a hotline number, and the operator's policy regarding the use of prohibited drugs.)	<input type="checkbox"/>	<input type="checkbox"/>
Comments: including (Including any of inspector's additional findings/comments)			

Public Awareness Plan (Intrastate Transmission, Distribution, and Gathering Operators)

Guidelines	
What is the frequency for Gas Distribution to deliver baseline awareness materials to the Affected Public who are customers of the gas company (RP 1162 states: twice a year)?	
What is the frequency for Gas Distribution operators to deliver baseline awareness materials to the Affected Public who reside along the pipeline system (RP 1162 states: once a year)?	
What is the frequency for Gas Transmission and Gas Gathering operators to deliver baseline awareness materials to the Affected Public who reside along the pipeline system (RP 1162 states: Every 2 years)?	
Does the plan's baseline message meet what the Distribution, Transmission, and Gathering operator is sending to the Affected Public?	Yes <input type="checkbox"/> No <input type="checkbox"/>
What is the frequency for Gas Distribution, Transmission, and Gathering operators to deliver baseline awareness materials to Emergency Officials (RP 1162 states: once a year)?	
Does the plan's baseline message meet what the Distribution, Transmission, and Gathering operator is sending to the Emergency Officials?	Yes <input type="checkbox"/> No <input type="checkbox"/>
What is the frequency for Gas Distribution, Transmission, and Gathering operators to deliver baseline awareness materials to Local Public Officials (RP 1162 states: once every 3 years)?	
Does the plan's baseline message meet what the Distribution, Transmission, and Gathering operator is sending to the Local Public Officials?	Yes <input type="checkbox"/> No <input type="checkbox"/>
What is the frequency for Gas Distribution, Transmission, and Gathering operators to deliver baseline awareness materials to Excavators (RP 1162 states: once a year)?	
Does the plan's baseline message meet what the Distribution, Transmission, and Gathering operator is sending to the Excavators?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Comments:	