

NATURAL GAS COMPANIES
ANNUAL REPORT

OF

The East Ohio Gas Company

1201 East 55th Street, Cleveland, OH 44103

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE YEAR ENDED DECEMBER 31, 2015

Elwood L. Tanner, Controller
120 Tredegar Street, Richmond, VA 23219
(804) 819-2465

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GENERAL INSTRUCTIONS

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization.

09/08/1898

2. Date when operations began.

09/08/1898

3. Under the laws of what Government, State or Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) is a wholly-owned subsidiary of Dominion Gas Holdings, LLC (DGH). Affiliated companies under DGH include Dominion Transmission, Inc. and Dominion Iroquois, Inc., a general partnership consisting of a 24.72% interest in Iroquois Gas Transmission System, L.P.

5. Date and authority for each consolidation and each Merger.

Effective September 30, 2013, DEO became a wholly-owned subsidiary of DGH. DGH now serves as the intermediate parent company for the majority of Dominion Resources, Incorporated's (DRI) regulated natural gas operating companies engaged primarily in the transmission and local distribution of natural gas.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

Not Applicable

8. Where are the books and records of the company kept?

One James River Plaza, 701 East Cary St, Richmond VA 23219

9. General description of territory served by respondent.

Northeast Ohio, Western Ohio, Southeast Ohio

10. Number of locations within Ohio.

450 communities served

FACTS PERTAINING TO CONTROL OF THE RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

If control was so held, state:

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

DGH

(c) The manner in which control was established:

See response to Items #4 and #5 on page 3.

(d) The extent of control:

100%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established:

Not Applicable

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

If control was so held, state:

(a) The name of the trustee:

Not Applicable

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

Not Applicable

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

See pages 5.1, and 5.2 for important changes during the year.

IMPORTANT CHANGES DURING THE YEAR

Transportation Migration Rider – Part B

On a quarterly basis, Dominion East Ohio implemented a change to the Transportation Migration Rider – Part B rate as listed below, in accordance with approval granted in Case No. 07-1224-GA-EXM. The revised tariffs were filed in Case No. 15-0219-GA-EXR.

<u>Effective on or after</u>	<u>Rate per Mcf</u>
February 12, 2015	\$0.3123
May 13, 2015	\$0.2803
August 12, 2015	\$0.1262
November 10, 2015	\$0.1618

Standard Service Offer/Standard Choice Offer Rates

Effective with bills rendered on or after April 14, 2015, Dominion East Ohio's Retail Price Adjustment (RPA) component of the Standard Service Offer (SSO) and Standard Choice Offer (SCO) rates changed from \$0.43/Mcf to \$0.02/Mcf, as approved by the Commission in Case No. 07-1224-GA-EXM on February 11, 2015. The RPA is added to the NYMEX prompt month closing price to determine the monthly SSO and SCO prices.

House Bill 95 Capital Expenditure Plan (CEP)

On April 30, 2015, DEO filed its annual CEP Informational Filing, as required by the Ohio Commission for the period January 1, 2014 through December 31, 2014. Total net capital investments were \$96.3 million and associated deferrals totaled \$21.4 million.

The Commission's approval in Case No. 11-6024-GA-UNC, states that "each annual informational filing should include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class) PISCC, depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing."

Automated Meter Reading (AMR) Cost Recovery Charge

Effective for bills rendered on or after May 6, 2015, DEO implemented a revised AMR Cost Recovery Charge of \$0.55 per customer per month. The rate was approved by the Commission on April 22, 2015, in Case No. 14-2125-GA-RDR. The cumulative gross plant investment was \$90.6 million, and the revenue requirement was \$7.8 million.

The AMR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the deployment of automated meter reading equipment on the meters of all Dominion East Ohio customers. The Commission approved Dominion East Ohio's AMR cost recovery mechanism as part of the settlement in Dominion East Ohio's 2007 base rate case.

The AMR program approved by the Commission is now complete. Although no further capital investment will be added, DEO will continue the AMR Cost Recovery Charge to recover depreciation, property taxes, carrying charges and a return until DEO has another rate case.

IMPORTANT CHANGES DURING THE YEAR

Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge

Effective with bills rendered on or after May 6, 2015, Dominion East Ohio implemented an increase to the PIR Cost Recovery Charge rates. The rates were approved by the Commission in Case No. 14-2134-GA-RDR on April 22, 2015. The total gross plant investment for the calendar year ending December 31, 2014 was \$154.8 million and the cumulative gross plant investment was \$829.1 million. The revenue requirement was \$108.4 million. Charges for the respective gas service rate schedules are shown below.

	<u>Revised Rates</u>	<u>Previous Rates</u>
General Sales Service and Energy Choice Transportation Service	\$6.70 per Month	\$5.44 per Month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	\$46.56 per Month	\$42.39 per Month
General Transportation Service and Transportation Service for Schools	\$212.94 per Month	\$186.31 per Month
Daily Transportation Service * Capped at \$1,000 per month	\$0.0497 per Mcf *	\$0.0469 per Mcf *

The PIR cost recovery mechanism was initially approved by the Commission as part of Dominion East Ohio's 2007 base rate case, with certain modifications to the program approved in August 2011. The PIR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the replacement of approximately 5,500 miles of bare steel, cast iron, wrought iron and ineffectively coated pipe. Also included in the cost recovery charge are costs associated with the repair or replacement of curb-to-meter service lines that were previously owned by customers.

Uncollectable Expense (UEX) Rider

On July 22, 2015, the Commission approved DEO's application to adjust the Uncollectable Expense Rider in Case No. 15-0319-GA-UEX. The approved rate of \$0.0383/Mcf is a decrease from the previously effective rate of \$0.1113/Mcf. The rate went into effect for bills rendered on or after August 12, 2015.

Percentage of Income Payment Plan (PIPP) Rider

On July 11, 2015, the Commission approved DEO's application to adjust the PIPP Rider Commission in Case No. 15-0419-GA-PIP. The approved rate of (\$0.1304)/Mcf is a decrease from the previously effective rate of \$0.0948/Mcf. The rate went into effect for bills rendered on or after July 14, 2015.

SCHEDULE: 1

VOTING POWERS AND ELECTIONS				
<p>In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.</p>				
Line No.	Name and address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Dominion Gas Holdings, LLC 120 Tredegar Street Richmond, VA 23219	7,966	7,966	
	TOTAL LISTED ABOVE	7,966	7,966	
	TOTAL ALL STOCKHOLDERS	7,966	7,966	

SCHEDULE: 2

BOARD OF DIRECTORS				
1 Give the names of each person who was a member of the Board of Directors at any time during the year.				
2 Column (d) relates to Board meetings only.				
Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Paul D. Koonce 120 Tredegar Street Richmond, Va 23219	September 1, 2013		6
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
16. Name of Chairman of the Board: N/A				
17. Name of Secretary of Board: Carter M. Reid				
18. Number of Meetings of Board during the year: 8				
19. Number of directors provided for by charter or by-laws, as amended to the end of the year: 1				
20. Number of directors required to constitute a quorum: 1				

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS				
<p>1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.</p> <p>2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).</p>				
Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Director		Koonce, Paul D.	120 Tredegar Street, Richmond, VA 23219
2.	President		Leopold, Diane	707 E Main Street, Richmond, VA 23219
3.	Senior Vice President and Corporate Secretary	Legal	Reid, Carter M.	100 Tredegar Street, Richmond, VA 23219
4.	Senior Vice President and Treasurer		Hetzer, G. Scott	100 Tredegar Street, Richmond, VA 23219
5.	Senior Vice President - Financial Management	Financial Management	Wood, Fred G., III	120 Tredegar Street, Richmond, VA 23219
6.	Chief Environmental Officer and Vice President - Corporate Compliance	Environmental	Faggert, Pamela F.	5000 Dominion Blvd, Glen Allen, VA 23060
7.	Vice President and Assistant Treasurer		Chapman, James R.	100 Tredegar Street, Richmond, VA 23219
8.	Vice President - Shared Services	Shared Services	Jordan Jr, Arnold J.	100 Tredegar Street, Richmond, VA 23219
9.	Vice President - Dominion East Ohio		Murphy, Jeffrey A.	1201 E. 55th Street, Cleveland, OH 44103
10.	Vice President and General Counsel		Webb, Mark O.	100 Tredegar Street, Richmond, VA 23219
11.	Vice President - Tax		Showalter, Alma W.	701 East Cary Street, Richmond, VA 23219
12.	Controller	Accounting	Tanner, Elwood L.	120 Tredegar Street, Richmond, VA 23219
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	21-26	3,666,440,098	3,364,253,713	302,186,385
101.1	Property Under Capital Leases		358,230	321,609	36,621
102	Gas Plant Purchased or Sold		-	-	-
103	Experimental Gas Plant Unclassified*		-	-	-
103.1	Gas Plant in Process of Reclassification+		-	-	-
104	Gas Plant Leased to Others		-	-	-
105	Gas Plant Held for Future Use		310,039	310,039	-
105.1	Production Prop Held for Future Use*		-	-	-
106	Completed Constr not Classified-Gas*		-	-	-
107	Construction Work in Progress-Gas		146,037,128	51,842,889	94,194,239
108	Accum Prov for Deprec of Gas Util Plant*	27-30	(1,077,373,547)	(1,029,969,829)	(47,403,718)
110	Accum Prov for Deprec., Depletion & Amort of Gas Util Plant+	27-30	-	-	-
111	Accum Prov for Amort & Depletion of Gas Utility Plant*		(25,235,828)	(21,405,872)	(3,829,956)
114	Gas Plant Acquisition Adjustments		-	-	-
115	Accum Prov for Amort of Gas Plant Acquisition Adjustments*		-	-	-
116	Other Gas Plant Adjustments		-	-	-
117.1	Base Gas		-	-	-
117.2	System Balancing Gas		-	-	-
117.3	Reservoirs - pipeline		20,366,902	20,366,902	-
117.4	Other Gas Plant Adjustments		-	-	-
118	Other Utility Plant		-	-	-
119	Accum Prov for Deprec & Amort of Other Utility Plant		-	-	-
	NET UTILITY PLANT (101-119)		2,730,903,023	2,385,719,452	345,183,571

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property		3,727,179	3,727,179	-
122	Accumulated Prov for Deprec & Amort of Nonutility Prop		-	-	-
123	Investment in Assoc Companies*		-	-	-
123.1	Investment in Subsidiary Companies*		-	-	-
124	Other Investments		1,172,263	870,377	301,887
125	Sinking Funds*	33	-	-	-
126	Depreciation Funds*	33	-	-	-
128	Other Special Funds*	33	569,084,876	577,463,114	(8,378,238)
129	Special Funds+	33	-	-	-
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		573,984,318	582,060,669	(8,076,351)
	<u>CURRENT AND ACCRUED ASSETS</u>				
130	Cash & Working Funds+		-	-	-
131	Cash*		5,040,213	5,852,955	(812,742)
132	Interest Special Deposits*		-	-	-
133	Dividend Special Deposits *		-	-	-
134	Other Special Deposits *		664	888	(225)
135	Working Funds *		-	-	-
136	Temporary Cash Investment		-	-	-
141	Notes Receivable		-	-	-
142	Customer Accounts Receivable		129,695,411	201,791,989	(72,096,578)
143	Other Accounts Receivable		5,806,584	7,924,734	(2,118,150)
144	Accumulated Provision for Uncollectible Accounts - Cr		(1,478,984)	(1,599,469)	120,486
145	Notes Receivable from Assoc Co		-	-	-
146	Accounts Receivable from Assoc Co		50,188,620	44,380	50,144,239
151	Fuel Stock*		-	-	-
152	Fuel Stock Expenses Undistributed*		-	-	-
153	Residuals & Extra Prod*		-	-	-
154	Plant Materials and Operating Supplies		8,365,087	8,911,710	(546,623)
155	Merchandise*		744	659	85
156	Other Materials and Supplies*		-	-	-
157	Nuclear Materials Held for Sale		-	-	-
158	Allowances		-	-	-
163	Store Expense Undistr*		-	-	-
164.1	Gas Stored Underground-Current		23,933,162	12,408,161	11,525,001
164.2	Liquefied Natural Gas Stored		-	-	-
164.3	Liquified Natural Gas Held for Process*		-	-	-

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	3,379,773	4,690,249	(1,310,475)
166	Adv for Gas Expl, Dev & Prod*		-	-	-
167	Other Advances for Gas*		-	-	-
171	Interest and Dividends Receivable*		-	-	-
172	Rents Receivable*		-	-	-
173	Accrued Utility Revenues*		18,289,250	24,489,191	(6,199,941)
174	Miscellaneous Current and Accrued Assets	34	161,261	91,767	69,494
176	Derivative Instrument Assets/Hedges		-	247,856	(247,856)
	TOTAL CURRENT ACCRUED ASSETS (130-174)		243,381,786	264,855,072	(21,473,286)
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense		-	-	-
182.1	Extraordinary Property Losses	35	-	-	-
182.2	Unrecovered Plant & Reg Study Costs	35	-	-	-
183.1	Prelim Nat Gas Survey & Invest Chrgs*		-	-	-
183.2	Other Prelim Survey & Invest Chrgs*		-	-	-
182.3	Other Regulatory Assets		261,101,003	143,469,145	117,631,858
184	Clearing Accounts*		-	-	-
185	Temporary Facilities*		-	-	-
186	Miscellaneous Deferred Debits	36	430,720,993	403,496,249	27,224,744
187	Deferred Losses from Dispos of Util Plant		-	-	-
188	Research, Devel, & Demon Expend*	36	-	-	-
189	Unamort Loss on Reacquired Debt		-	-	-
190	Accum Def Income Taxes	39	48,333,845	72,404,858	(24,071,013)
191	Unrecov Purchased Gas Costs		10,650,396	27,659,376	(17,008,980)
192.1	Unrecov Incr Gas Costs		-	-	-
192.2	Unrecov Incr Surcharges		-	-	-
	TOTAL DEFERRED DEBITS (181-192.2)		750,806,236	647,029,629	103,776,608
	TOTAL ASSETS AND OTHER DEBITS		4,299,075,363	3,879,664,822	419,410,541
	PROPRIETARY CAPITAL				
201	Common Stock Issued	37	(584,967,650)	(584,967,650)	-
202	Comon Stock Subscribed*		-	-	-
203	Common Stock Liability for Conversion*		-	-	-
204	Preferred Stock Issued	37	-	-	-
205	Preferred Stock Subscribed*		-	-	-
206	Preferred Stock Liability for Conversion*		-	-	-

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		(435,371)	(435,371)	-
208	Donations Received from Stockholders*		-	-	-
209	Reduction in Par or Stated Value of Capital Stock*		-	-	-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		-	-	-
211	Miscellaneous Paid-In Capital		(191,984,824)	(191,984,824)	-
212	Installments Received on Capital Stock		-	-	-
213	Discount on Capital Stock		-	-	-
214	Installments Received on Capital Stock		-	-	-
215	Appropriated Retained Earnings		-	-	-
216	Unappropriated Retained Earnings	20	(527,578,370)	(532,078,147)	4,499,777
216.1	Unapprop Undist Subsid Earnings*		-	-	-
217	Reacquired Capital Stock		-	-	-
218	Non Corp Proprietorship	20	-	-	-
219	Accumulated Other Comprehensive Income		(73,207)	(97,373)	24,166
	TOTAL PROPRIETARY CAPITAL (201-218)		(1,305,039,422)	(1,309,563,365)	4,523,943
	LONG-TERM DEBT:				
221	Bonds	38	-	-	-
222	Reacquired Bonds*	38	-	-	-
223	Advances from Associated Companies	38	(715,000,000)	(974,010,118)	259,010,118
224	Other Long-Term Debt	38	-	-	-
225	Unamort Prem on Long-Term Debt	38	-	-	-
226	Unamort Disc on Long-Term Debt-Debit	38	-	-	-
	TOTAL LONG-TERM DEBT (221-226)		(715,000,000)	(974,010,118)	259,010,118
	OTHER NONCURRENT LIABILITIES:				
227	Oblig Under Cap Leases-Noncurrent		(236,476)	(231,030)	(5,446)
228.1	Accum Prov for Prop Insurance		-	-	-
228.2	Accum Prov for Injuries and Damages		(87,000)	(400,000)	313,000
228.3	Accum Prov for Pensions and Benefits		(13,767,242)	(17,197,201)	3,429,959
228.4	Accum Misc Oper Prov		-	-	-
229	Accum Prov for Rate Refunds		-	-	-
230	Asset Retirements Costs		(77,462,413)	(74,841,943)	(2,620,470)
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		(91,553,130)	(92,670,174)	1,117,044
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		-	-	-
232	Accounts Payable		(158,008,807)	(205,851,964)	47,843,157
233	Notes Payable to Associated Companies		(798,919,118)	(222,738,000)	(576,181,118)
234	Accounts Payable to Associated Companies		(33,771,000)	(23,033,513)	(10,737,488)
235	Customer Deposits		(14,530,374)	(16,196,160)	1,665,786
236	Taxes Accrued		(54,813,286)	(9,774,496)	(45,038,789)

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		(163,960)	(162,797)	(1,163)
238	Dividends Declared*		-	-	-
239	Matured Long-Term Debt*		-	-	-
240	Matured Interest*		-	-	-
241	Tax Collections Payable*		(255,566)	(183,224)	(72,343)
242	Misc Current and Accrued Liabilities	41	(22,372,080)	(13,033,954)	(9,338,126)
243	Obligations Under Capital Leases - Current		(137,995)	(154,839)	16,845
245	Derivative Instrument Liability		-	(310)	310
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		(1,082,972,187)	(491,129,258)	(591,842,928)
	DEFERRED CREDITS:				
252	Cust Adv for Const				
253	Other Deferred Credits		(63,495,448)	(57,430,424)	(6,065,024)
254	Other Regulatory Liabilities		(2,868,461)	(6,241,785)	3,373,324
255	Accum Def Investment Tax Credits		(47,897)	(65,832)	17,935
256	Def Gains form Dispos of Utility Plant		-	-	-
257	Unamort Gain on Reacqu Debt		-	-	-
281	Accum Def Income Taxes-Accelerated Amortization	39	-	-	-
282	Accum Def Income Taxes-Liberalized Depreciation	40	(639,269,004)	(570,255,652)	(69,013,352)
283	Accum Def Income Taxes-Other	40	(398,829,815)	(378,298,213)	(20,531,602)
	TOTAL DEFERRED CREDITS (252-283)		(1,104,510,624)	(1,012,291,907)	(92,218,718)
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		(4,299,075,363)	(3,879,664,822)	(419,410,541)

* Major Only

+ Nonmajor Only

NOTES TO BALANCE SHEET

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	704,174,655
	OPERATING EXPENSES:		
401	Operation Expense	43-49	220,515,388
402	Maintenance Expense	43-49	40,606,296
403	Depreciation Expense*		72,266,897
403.1	Deprec & Depl Exp+		(2,504)
404	Amortization of Limited-Term Gas Plant+		10,397,397
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		-
404.2	Amort of Undergr Storage Land & Land Rights*		167,297
404.3	Amort of Other Limited-Term Gas Plant*		-
405	Amortization of Other Gas Plant		-
406	Amortization of Gas Plant Acquisition Adjust		-
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		-
407.2	Amort of Conversion Exp		-
407.3	Regulatory Debits		16,207,214
407.4	Regulatory Credits		(28,081,772)
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	109,086,210
409.1	Income Taxes, Utility Operating Income		(29,256,402)
410.1	Provision for Deferred Income Tax, Utility Operating Income		204,178,161
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(90,469,222)
411.4	Investment Tax Credits Adjust, Utility Operations		(17,935)
411.10	Accretion Expenses - Asset Retirement Obligations		1,115
	TOTAL OPERATING EXPENSES (401-411.10)		525,598,141
	NET OPERATING INCOME = (400) Less (401-411.10)		178,576,514
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		-
411.7	Losses from Disp of Util Plt		(34,490)
411.8	(Less) Gains from Disposition of Allowances		-
411.9	Losses from Disposition of Allowances		-
412	Rev from Gas Plt Lsed to Oth		-
413	Exp of Gas Plt Lsed to Oth		-
414	Oth Util Oper Inc		-
	TOTAL OTHER OPERATING INCOME (411.6-414)		(34,490)
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		500,979
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		3,359
417	Revenues from Nonutility Operations		5,596,203
417.1	Exp of Nonutil Oper		(5,345,910)
418	Nonoperating Rental Income		-
418.1	Eq in Earnings of Sub Co*		(22,308)
419	Interest and Dividend Income		(48,357)
419.1	Allowance for Funds Used During Construction		-
421	Miscellaneous Nonoperating Income		22,917,837
421.1	Gains from Disposition of Property		-

* Major Only

+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		40,018
425	Miscellaneous Amortization		-
426.1	Donations		(506,527)
426.2	Life Insurance		-
426.3	Penalties		(787)
426.4	Expend for Certain Civic, Political and Related Activ		(111,394)
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		23,023,112
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Incomes Taxes, Other Income and Deductions		-
410.2	Provision for deferred Income Taxes, Other Income and Dd		-
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		-
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		
	NET OTHER INCOME AND DEDUCTIONS		23,023,112
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		-
428	Amortization of Debt Discount and Expense		-
428.1	Amort of Loss on Reacq Debt		-
429	Amortization of Premium on Debt-Cr		-
429.1	Amort of Gain on Reacq Debt		-
430	Interest on Debt to Associated Companies		50,284,832
431	Other Interest Expense		360,079
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		(79,999)
	NET INTEREST CHARGES (427-432)		50,564,913
	Income Before Extraordinary Items		151,000,223
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		-
435	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		-
	NET INCOME		151,000,223

- * Major Only
- + Nonmajor Only

SCHEDULE: 4A

NOTES TO THE INCOME STATEMENT
These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.
Account 407.3: Amortization of costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs based on the terms of the program approved by the Commission.
Account 407.4: Costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs, the House Bill 95 Capital Expenditure Plan based on the terms of the programs approved by the Commission.

STATEMENT OF CASH FLOWS			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities:		
2	Net Income	151,000,223	137,844,515
3	Noncash Charges (Credits) to Income:	-	-
4	Depreciation and Depletion	82,863,578	74,608,059
5	Deferred Income Taxes (Net)	113,708,938	100,882,382
6	Investment Tax Credit Adjustments (Net)	(17,935)	(98,628)
7	Net (Increase) Decrease in Receivables	23,950,003	1,019,663
8	Net (Increase) Decrease in Inventory	(10,978,462)	(7,957,404)
9	Net (Increase) Decrease in Allowances Inventory	-	-
10	Net Increase (Decrease) in Payables and Accrued Expenses	(37,105,670)	(50,667,336)
11	Net (Increase) Decrease in Other Regulatory Assets	(117,631,858)	2,717,187
12	Net Increase (Decrease) in Other Regulatory Liabilities	(3,373,324)	(87,683,512)
13	(Less) Allowance for Other Funds Used During Construction	-	-
14	(Less) Undistributed Earnings from Subsidiary Companies	-	-
15	Other:		
15.1	Unrecovered Gas Costs	17,008,980	12,500,381
15.2	Deferred Charges	(27,224,744)	8,290,724
15.3	Deferred Credits	4,947,980	11,479,672
15.4	Taxes Accrued	45,038,789	(30,485,369)
15.5	Other Working Capital	23,194,472	(20,329,589)
16	Net Cash Provided by (Used in) Operating Activities [Total of Lines 2 thru 15.5]	265,380,971	152,120,745
17			
18	Cash Flows from Investment Activities:		
19	Construction and Acquisition of Plant (including land):	-	-
20	Gross Additions to Utility Plant (less nuclear fuel)	(427,784,939)	(333,362,256)
21	Gross Additions to Nuclear Fuel	-	-
22	Gross Additions to Common Utility Plant	-	-
23	Gross Additions to Nonutility Plant	-	-
24	(Less) Allowance for Other Funds Used During Construction	(79,999)	(193,833)
25	Cash Outflows for Plant: [Total of lines 19 thru 23]	(427,864,937)	(333,556,089)
26	Acquisition of Other Noncurrent Assets (d)	-	-
27	Proceeds from Disposal of Noncurrent Assets (d)	-	-
28	Investments in and Advances to Assoc. and Subsidiary Companies	-	-
29	Contributions and Advances from Assoc. and Subsidiary Companies	(259,010,118)	532,624,118
30	Disposition of Investments in (and Advances to)	-	-
31	Associated and Subsidiary Companies	-	-
32	Purchase of Investment Securities (a)	-	-
33	Proceeds from Sales of Investment Securities (a)	-	-
34	Loans Made or Purchased	-	-
35	Collections on Loans	-	-
36	Net (Increase) Decrease in Receivables	-	-
37	Net (Increase) Decrease in Inventory	-	-
38	Net (Increase) Decrease in Allowances Held for Speculation	-	-
39	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
40	Net Cash Provided by (Used in) Investing Activities [Total of Lines 19 thru 39]	(686,875,055)	199,068,029
41			

STATEMENT OF CASH FLOWS (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
42	Cash Flows from Financing Activities:		
43	Proceeds from Issuance of:	-	-
44	Long-Term Debt (b)		
45	Preferred Stock	-	-
46	Common Stock	-	-
47	Other: Misc Paid in Capital	-	43,794,323
48	Net Increase in Short-term Debt (c)	-	-
49	Other: Money Pool Borrowing/Repayments	576,181,118	-
50	Cash Provided by Outside Sources: [Total of lines 43 thru 49]	576,181,118	43,794,323
51	Payments for Retirement of:	-	-
52	Long-Term Debt (b)	-	-
53	Preferred Stock	-	-
54	Common Stock	-	-
55	Other: Money Pool Borrowing/Repayments	-	(302,004,000)
56	Net Decrease in Short-Term Debt (c)	-	-
57	Dividends on Preferred Stock	-	-
58	Dividends on Common Stock	(155,500,000)	(90,780,000)
59	Net Cash Provided by (Used in) Financing Activities [Total Lines 50 thru 58]	420,681,118	(348,989,677)
60			
61	Net Increase (Decrease) in Cash and Cash Equivalents [Total Lines 16, 40, and 59]	(812,967)	2,199,097
62			
63	Cash and Cash Equivalents at Beginning of Period	5,853,843	3,654,747
64	Cash and Cash Equivalents at End of Period	5,040,877	5,853,843

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		532,078,147
435	Balance Transferred from Income		151,000,223
436	Appropriations of Retained Earnings		-
437	Dividends Declared-Preferred Stock		-
438	Dividends Declared-Common Stock		155,500,000
439	Adjustments to Retained Earnings		-
216	Unappropriated Retained Earnings (at end of period)		527,578,370

Notes to Statement of Retained Earnings:

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		-
	Net Income (Loss for Year)		-
	Partners' Capital Contributions		-
	Partners' Drawings		-
	Miscellaneous Credits		-
	Miscellaneous Debits		-
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		-

⁽¹⁾ This statement should also be used by sole proprietors.

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>INTANGIBLE PLANT:</u>					
301	Organization	-	-	-	-	-
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	44,345,759	6,762,431	-	1	51,108,191
	TOTAL INTANGIBLE PLANT (301-303)	44,345,759	6,762,431	-	1	51,108,191
	<u>PRODUCTION PLANT</u>					
	<u>NATURAL GAS PRODUCTION AND</u>					
	<u>GATHERING PLANT:</u>					
325	Producing Lands	-	-	-	-	-
325	Producing Leaseholds	-	-	-	-	-
325	Gas Rights	-	-	-	-	-
325	Rights-of-Way	2,913,274	48,821	-	-	2,962,095
326	Other Land and Land Rights	652,446	-	-	(1)	652,445
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	3,897,430	-	153,861	(1)	3,743,568
328	Field Measuring & Regulating Station Structures	752,526	270,747	-	-	1,023,274
329	Other Structures	57,731	4,447	-	-	62,178
330	Producing Gas Wells-Well Construction	1,227,820	5,506	-	(1,156,014)	77,312
331	Producing Gas Wells-Well Equipment	792,129	294,277	-	(268,131)	818,276
332	Field Lines	86,390,037	524,939	162,015	(4,236)	86,748,725
333	Field Compressor Station Equipment	35,610,813	2,680,041	(142,773)	1	38,433,627
334	Field Measuring & Regulating Station Equipment	20,229,202	1,733,601	5,003	4,237	21,962,037
335	Drilling and Cleaning Equipment	478,919	-	-	-	478,919

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Development Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	153,002,328	5,562,379	178,107	(1,424,145)	156,962,455
	<u>PRODUCTS EXTRACTION PLANT:</u>					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Measuring & Regulating Equipment	-	-	-	-	-
347	Other Equipment	-	-	-	-	-
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION PLANT	-	-	-	-	-
	MANUFACTURED GAS PRODUCTION PLANT-SUBMIT SUPPL. STATE	-	-	-	-	-
	TOTAL PRODUCTION PLANT	153,002,328	5,562,379	178,107	(1,424,145)	156,962,455
	<u>NAT. GAS STORAGE & PROCESSING PLANT</u>					
	<u>UNDERGROUND STORAGE PLANT:</u>					
350	Land	315,719	-	-	-	315,719
350	Rights-of-Way	170,397	-	-	-	170,397
351	Structures and Improvements	7,201,781	17,858	891	1	7,218,748
352	Wells	76,908,128	1,260,492	23,052	1,424,147	79,569,715

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352	Storage Leaseholds and Rights	6,804,301	-	-	-	6,804,301
352	Reservoirs	-	-	-	-	-
352	Non-recoverable Natural Gas	5,251,190	-	-	-	5,251,190
353	Lines	42,065,650	4,523,264	549,598	1	46,039,318
354	Compressor Station Equipment	42,514,281	960,829	-	1	43,475,111
355	Measuring and Regulating Equipment	20,213,095	1,078,549	21,937	(1)	21,269,706
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	601,125	-	14,134	-	586,992
	TOTAL NATURAL GAS STORAGE PROCESSING PLANT UNDERGROUND STORAGE PLANT (350.1-357)	202,045,667	7,840,992	609,612	1,424,151	210,701,198
	OTHER STORAGE PLANT:					
360	Land and Land Rights	-	-	-	-	-
361	Structures and Improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment*	-	-	-	-	-
363	Liquefaction Equipment*	-	-	-	-	-
363	Vaporizing Equipment*	-	-	-	-	-
363	Compressor Equipment*	-	-	-	-	-
363	Measuring and Regulating Equipment*	-	-	-	-	-
364	Other Equipment	-	-	-	-	-
	TOTAL OTHER STORAGE PLANT (360-363.5)	-	-	-	-	-

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</u>					
364	Land and Land Rights*	-	-	-	-	-
364	Structures and Improvements*	-	-	-	-	-
364	LNG Processing Terminal Equipment*	-	-	-	-	-
364	LNG Transportation Equipment*	-	-	-	-	-
365	Measuring and Regulating Equipment*	-	-	-	-	-
365	Compressor Station Equipment*	-	-	-	-	-
365	Communications Equipment*	-	-	-	-	-
365	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROCESSING PLANT (342-364 .8)	202,045,667	7,840,992	609,612	1,424,151	210,701,198
	<u>TRANSMISSION PLANT:</u>					
365	Land and Land Rights	700,351	-	-	(1)	700,350
365	Rights-of-Way	4,019,156	-	-	-	4,019,156
366	Structures and Improvements	10,850,895	296,849	20,864	(0)	11,126,880
366	Measuring and Regulating Station Structure	109,762	-	-	-	109,762
367	Mains	205,122,087	10,228,216	128,493	1	215,221,812
368	Compressor Station Equipment	38,582,804	1,822,793	-	(1)	40,405,596
369	Measuring and Regulating Station Equipment	49,747,676	9,632,776	136,387	(1)	59,244,064
370	Communication Equipment	-	-	-	-	-
371	Other Equipment	639,266	84,390	4,205	-	719,451
	TOTAL TRANSMISSION PLANT (365.1-371)	309,771,997	22,065,025	289,949	(2)	331,547,071

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>DISTRIBUTION PLANT:</u>					
374	Land and Land Rights	5,725,836	300	-	(1)	5,726,136
375	Structures and Improvements	72,083,270	325,532	94,145	(2,124)	72,312,533
376	Mains	1,484,987,773	175,526,730	7,574,955	(1)	1,652,939,547
377	Compressor Station Equipment	-	-	-	-	-
378	Measuring and Regulating Station Equipment-General	66,893,911	8,188,679	382,938	(1)	74,699,650
379	Measuring and Regulating Station Equipment-City Gate	-	-	-	-	-
380	Services	562,814,524	53,405,674	1,449,465	(1)	614,770,732
381	Meters	130,659,448	2,258,626	3,149,537	(22,658)	129,745,879
381	Meters-ERT	55,856,613	-	-	-	55,856,613
382	Meter Installations	55,000,778	2,252,997	-	4,797,939	62,051,714
382	Meter Installations-ERT	37,804,005	294,847	-	-	38,098,853
383	House Regulators	14,025,289	309,875	-	1	14,335,164
384	House Regulatory Installations	1,105,145	6,436	-	-	1,111,581
385	Industrial Measuring and Regulating Station Equipment	8,065,710	774,931	7,586		8,833,055
386	Other Property on Customers Premises	-	-	-	-	-
387	Other Equipment	3,997,998	4,350	56,438	-	3,945,910
	TOTAL DISTRIBUTION PLANT (374-387)	2,499,020,299	243,348,979	12,715,064	4,773,155	2,734,427,368
	<u>GENERAL PLANT:</u>					
389	Land and Land Rights	55,714	1,449,641	-	-	1,505,355
390	Structures and Improvements	12,099,371	19,606,604	-	(260,394)	31,445,581
391	Office Furniture and Equipment	9,044,489	2,245,421	2,492,769	253,549	9,050,690
392	Transportation Equipment	5,545,794	309,046	98,796	(1)	5,756,043
393	Stores Equipment	157,931	-	31,512	(35,254)	91,165

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	16,940,287	1,275,974	985,243	33,231	17,264,249
395	Laboratory Equipment	57,823	-	53,544	(1)	4,278
396	Power Operated Equipment	8,483,063	977,450	413,910	-	9,046,603
397	Communication Equipment	10,381,971	719,651	371,428	10,993	10,741,186
398	Miscellaneous Equipment	597,690	471,376	46,656	-	1,022,410
399	Other Tangible Property	83,005,106	3,556,153	1,222,713	-	85,338,546
399	Assets Held Under Retirement Obligation	9,698,424	963,724	234,439	(1)	10,427,708
	TOTAL GENERAL PLANT (389-399)	156,067,664	31,575,040	5,951,011	2,121	181,693,814
	TOTAL UTILITY PLANT IN SERVICE (301-399)	3,364,253,713	317,154,846	19,743,742	4,775,281	3,666,440,098

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
PRODUCTION PLANT										
NATURAL GAS PROD AND GATHERING PLANT:										
325	Rights-of-Way	1,340,798	1.25	36,718	-	-	-	-	-	1,377,516
326	Gas Well Structures	-	-	-	-	-	-	-	-	-
327	Field Compressor Station Structures	1,168,951	4.08	153,784	153,861	-	-	-	-	1,168,874
328	Field Meas. & Reg. Sta. Structures	238,795	3.50	31,771	-	-	-	-	-	270,567
329	Other Structures	49,094	1.67	990	-	-	-	-	-	50,084
330	Producing Gas Wells-Well Construction	239,823	2.00	16,886	-	-	-	-	241,211	15,498
331	Producing Gas Wells-Well Equipment	86,847	2.20	17,664	-	-	-	-	32,028	72,484
332	Field Lines	20,652,876	1.60	1,382,956	162,015	-	-	-	-	21,873,817
333	Field Compressor Station Equipment	9,679,927	3.06	1,111,744	(142,773)	-	-	-	-	10,934,443
334	Field Meas. & Reg. Sta. Equipment-Meters & Gauges	157,323	4.20	79,202	-	-	-	-	-	236,525
334	Field Meas. & Reg. Sta. Equipment-Other	8,657,526	3.91	761,053	5,003	-	-	-	-	9,413,575
335	Drilling and Cleaning Equipment	466,022	5.00	12,897	-	-	-	-	-	478,919
336	Purification Equipment	-	-	-	-	-	-	-	-	-
337	Other Equipment	-	-	-	-	-	-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (325.4-338)	42,737,983		3,605,664	178,107	-	-	-	273,239	45,892,301
PRODUCTS EXTRACTION PLANT:										
341	Structures and Improvements	-	-	-	-	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-	-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-	-	-	-	-	-
347	Other Equipment	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE	-	-	-	-	-	-	-	-	-
	TOTAL PRODUCTION PLANT	42,737,983		3,605,664	178,107	-	-	-	273,239	45,892,301

(c) PUCO Case No. 13-1988-GA-AAM

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
<u>NATURAL GAS STORAGE & PROCESSING PLANT</u>										
<u>UNDERGROUND STORAGE PLANT:</u>										
350	Land	-	-	-	-	-	-	-	-	-
350	Rights-of-Way	105,165	1.43	2,437	-	-	-	-	-	107,602
351	Structures and Improvements-Compressor Station	1,089,459	1.92	68,554	-	-	-	-	-	1,158,012
351	Structures and Improvements-M & R Station	197,531	1.72	13,021	891	-	-	-	-	209,661
351	Structures and Improvements-Other Structures	1,626,628	2.67	75,904	-	-	-	-	-	1,702,532
352	Wells-Construction	16,019,830	1.43	848,279	-	-	-	275,854	-	17,143,963
352	Wells-Equipment	9,657,412	1.54	281,327	23,052	-	-	-	2,615	9,913,072
352	Storage Leaseholds and Rights	-	-	-	-	-	-	-	-	-
352	Reservoirs	-	-	-	-	-	-	-	-	-
352	Non-recoverable Natural Gas	5,251,191	1.54	-	-	-	-	-	-	5,251,191
353	Lines	12,093,745	2.50	1,090,113	549,598	-	-	-	-	12,634,261
354	Compressor Station Equipment	12,353,887	3.33	1,424,842	-	-	-	-	-	13,778,729
355	Measuring and Reg. Equipment	4,640,356	2.60	528,247	21,937	-	-	-	-	5,146,666
356	Purification Equipment	-	-	-	-	-	-	-	-	-
357	Other Equipment	410,748	6.67	-	14,134	-	-	-	-	396,615
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)	63,445,951	-	4,332,725	609,612	-	-	275,854	2,615	67,442,303
<u>OTHER STORAGE PLANT:</u>										
361	Structures and Improvements	-	-	-	-	-	-	-	-	-
362	Gas Holders	-	-	-	-	-	-	-	-	-
363	Purification Equipment*	-	-	-	-	-	-	-	-	-
363	Liquefaction Equipment*	-	-	-	-	-	-	-	-	-
363	Vaporizing Equipment*	-	-	-	-	-	-	-	-	-
363	Compressor Equip.	-	-	-	-	-	-	-	-	-
363	Meas. and Reg. Equipment*	-	-	-	-	-	-	-	-	-
364	Other Equipment	-	-	-	-	-	-	-	-	-
	TOTAL OTHER STORAGE PLANT (361-363.5)	-	-	-	-	-	-	-	-	-
<u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u>										
364	Structures and Improvements*	-	-	-	-	-	-	-	-	-
364	LNG Processing Terminal Equipment*	-	-	-	-	-	-	-	-	-
364	LNG Transportation Equipment*	-	-	-	-	-	-	-	-	-

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
<u>NAT. GAS STOR. & PROC. PLANT UNDER.</u>										
<u>STOR. PLANT:</u>										
365	Measuring and Regulating Equipment*	-	-	-	-	-	-	-	-	-
365	Compressor Station Equipment*	-	-	-	-	-	-	-	-	-
365	Communications Equipment*	-	-	-	-	-	-	-	-	-
365	Other Equipment*	-	-	-	-	-	-	-	-	-
	PLANT (364.2-364.8)	-	-	-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	-	-	-	-	-	-	-	-	-
<u>TRANSMISSION PLANT:</u>										
365	Land and Land Rights	-	-	-	-	-	-	-	-	-
365	Rights-of-Way	2,050,567	1.33	13,100	-	-	-	-	-	2,063,667
366	Structures and Improvements-Compressor Station	82,868	2.22	122,160	-	-	-	-	-	205,028
366	Structures and Improvements-M & R Station	1,850,189	1.33	62,425	20,864	-	-	-	-	1,891,750
366	Structures and Improvements-Other Structures	492,027	2.13	20,333	-	-	-	-	-	512,361
367	Mains	69,703,177	1.85	3,859,733	128,493	-	-	-	-	73,434,417
368	Compressor Station Equipment	561,989	3.23	1,268,507	-	-	-	-	-	1,830,497
369	Measuring and Reg. Sta. Equipment-Meters & Gauges	26,717	4.04	24,870	-	-	-	-	-	51,587
369	Measuring and Reg. Sta. Equipment-Other	15,867,255	2.10	1,157,213	136,387	-	-	-	-	16,888,081
370	Communication Equipment	-	-	-	-	-	-	-	-	-
371	Other Equipment	327,878	1.67	11,046	4,205	-	-	-	-	334,719
	TOTAL TRANSMISSION PLANT (365.1-371)	90,962,668	-	6,539,387	289,949	-	-	-	-	97,212,106
<u>DISTRIBUTION PLANT:</u>										
374	Land and Land Rights	1,210,325	1.33	48,527	-	-	-	-	-	1,258,852
375	Structures and Improvements-M&R Station-General	3,322,579	1.66	108,066	82,711	-	-	-	-	3,347,934
375	Structures and Improvements-M&R Station-Industrial	54,459	1.67	3,251	-	-	-	-	-	57,711
375	Structures and Improvements-M&R Station-Other	32,690,504	2.18	1,420,784	11,434	-	-	-	-	34,099,854
376	Mains	390,732,775	1.71	26,528,603	7,574,955	-	-	-	-	409,686,423
377	Compressor Station Equipment	-	-	-	-	-	-	-	-	-
378	Meas. and Reg. Sta. Equip-General-Meters & Gauges	36,787	4.00	-	-	-	-	-	-	36,787
378	Meas. and Reg. Sta. Equip-General-Other	13,611,104	2.35	1,654,251	382,938	-	-	-	-	14,882,416
379	Meas. and Reg. Sta. Equip.-City Gate	-	-	-	-	-	-	-	-	-
380	Services-All Pressures	11,657,968	2.40	303,200	162,276	-	-	-	-	11,798,892
380	Services-Low Pressure	148,771,004	3.43	9,388,268	857,576	-	-	-	-	157,301,696
380	Services-Regulated Pressure	129,660,413	3.43	10,383,343	268,972	-	-	-	-	139,774,785
380	Special Services	395,392	3.14	-	160,641	-	-	-	-	234,751
381	Meters-Meters	37,432,226	3.33	3,908,176	3,149,537	-	-	-	1,634,622	36,556,241
381	Meters-Recording Gauges	3,623,295	10.00	1,175,816	-	-	-	-	-	4,799,112
381	Meters-Hexagram	3,350,564	7.69	350,601	-	-	-	-	-	3,701,165
381	Meters-ERT	13,575,878	6.67	3,725,639	-	-	-	-	-	17,301,517

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
382	Meter Installations-Residential	5,745,265	2.63	1,492,945	-	-	-	1,634,622	-	8,872,832
382	Meter Installations-ERT	7,732,100	6.67	2,530,875	-	-	-	-	-	10,262,976
383	House Regulators	10,085,522	4.00	558,046	-	-	-	-	-	10,643,568
384	House Reg. Installations	482,740	2.86	31,707	-	-	-	-	-	514,447
385	Industrial Meas. and Reg. Sta. Equip.	(703,216)	2.27	47,240	-	-	-	-	-	(655,976)
385	Industrial Meas. and Reg. Sta. Equip.	3,569,197	2.62	167,548	7,586	-	-	-	-	3,729,159
386	Other Prop. on Customers Premises	-	-	-	-	-	-	-	-	-
387	Other Equipment	1,280,950	4.55	181,037	56,438	-	-	-	-	1,405,549
	TOTAL DISTRIBUTION PLANT (374-387)	818,317,830		64,007,923	12,715,064	-	-	1,634,622	1,634,622	869,610,689
	GENERAL PLANT:									
390	Structures and Improvements	1,054,439	5.00	1,041,376	442,443	-	-	-	-	1,653,372
391	Office Furniture and Equipment-Furniture	2,351,219	5.00	237,135	2,050,326	-	-	-	-	538,028
391	Office Furniture and Equipment-Computer Hardware	1,941,416	20.00	722,070	-	-	-	-	-	2,663,486
391	Office Furniture and Equipment-Equipment	211,540	10.00	56,432	-	-	-	-	-	267,972
392	Transportation Equipment-Trucks	3,792,195	7.00	16,483	-	-	-	-	-	3,808,678
392	Transportation Equipment-Trailers	218,161	5.17	83,017	98,796	-	-	-	-	202,381
392	Transportation Equipment-NGV Kits	85,554	16.67	-	-	-	-	-	-	85,554
393	Stores Equipment	85,399	5.00	7,235	31,512	-	-	-	-	61,122
394	Tools, Shop and Garage Equipment-Tools & Equipment	4,572,506	5.00	592,623	985,243	-	-	-	-	4,179,887
394	Tools, Shop and Garage Equipment-NGV	5,926,534	6.67	337,959	-	-	-	-	-	6,264,493
395	Laboratory Equipment	54,935	5.00	1,775	53,544	-	-	-	-	3,166
396	Power Operated Equipment	2,468,193	7.00	649,055	413,910	-	-	-	-	2,703,339
397	Communication Equipment	7,982,191	10.00	526,853	371,428	-	-	-	-	8,137,615
398	Miscellaneous Equipment	216,729	6.67	50,237	46,656	-	-	-	-	220,310
399	Other Tangible Property	(19,333,251)	6.67	(5,148,837)	30,900,975	-	-	18,850,246	1	(36,532,817)
399	Assets Held Under Retirement Obligation	2,877,637	6.67	(2,504)	234,439	-	-	318,868	-	2,959,562
	TOTAL GENERAL PLANT (390-399)	14,505,397		(829,091)	35,629,272	-	-	19,169,114	1	(2,783,853)
	TOTAL GAS PLANT									
	PLANT HELD FOR FUTURE USE	-	-	-	-	-	-	-	-	-
	GAS PLANT LSD. TO OTHERS	-	-	-	-	-	-	-	-	-
	TOTAL ACCUM. PROVISION (326-399)	1,029,969,829		77,656,608	49,422,003	-	-	21,079,591	1,910,477	1,077,373,547

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SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129					
(in dollars)					
Name of Fund	Balance at End of Previous Year	Principal Additions			Balance at End of Current Year
		Principal	Income	Deductions	
(a)	(b)	(c)	(d)	(e)	(f)=(b)+(c)+(d)-(e)
Single Employer Pension Asset	577,463,114	-	54,905,570	63,283,808	569,084,876
TOTALS	577,463,114	-	54,905,570	63,283,808	569,084,876

* Major Only
 + Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Fees & Assessments	-	264,202	(264,202)	-
Miscellaneous	609,554	14,667	609,554	14,667
Travel Expense	(11,241)	101,182	106,523	(16,582)
Insurance - Workers Compensation	107,642	169,579	164,169	113,052
Insurance - General Property	221,563	405,475	289,142	337,896
Insurance - Excess Liability	411,732	702,374	709,324	404,782
Insurance - Executive Protection	202,038	251,566	289,367	164,237
Taxes - Excise	3,148,961	2,361,721	3,148,961	2,361,721
FIT reclass - FERC entries	-	-	-	-
TOTALS	4,690,249	4,006,564	5,317,039	3,379,773

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
SSO Supplier Imbalances	91,767	4,491,175	4,421,680	161,261
TOTALS	91,767	4,491,175	4,582,942	161,261

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	-	-	-	-

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST		ACCOUNT 182.2		
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANTAND REGULATORY STUDY COST	-	-	-	-

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Misc Non-Current Asset	2,681,721	349,326	2,541,046	490,001
Cash Clearing	-	250,344	228,762	21,582
Multi-Employer Pension Asset	355,464,043	20,713,285	-	376,177,328
Ohio Property Tax-FERC Reclass	43,332,000	48,536,200	39,721,000	52,147,200
Non-Current Receivables	-	-	-	-
NC Workers Comp	2,018,485	141,951	275,554	1,884,882
TOTAL MISCELLANEOUS DEFERRED DEBITS	403,496,249	69,991,106	42,766,362	430,720,993

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	-	-	-	-

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>	-	50,000	7,966	584,967,650	19,520	155,500,000
<u>PREFERRED:</u>	-	-	-	-	-	-
TOTALS	-	50,000	7,966	584,967,650	19,520	155,500,000

SCHEDULE: 18

Long Term Debt - Accounts 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.

2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of obligations	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long Term Portion (i)
I-06-A EOG*	10/22/2013	10/1/2016	(259,010,118)	-	6.34	6.34	(259,010,118)	-
I-09-A EOG*	10/22/2013	12/1/2019	(115,000,000)	-	5.17	5.17	-	(115,000,000)
I-14-A EOG	1/15/2014	3/31/2044	(200,000,000)	-	4.90	4.90	-	(200,000,000)
I-14-B EOG	1/15/2014	3/31/2024	(200,000,000)	-	3.80	3.80	-	(200,000,000)
I-14-C EOG	7/1/2014	3/31/2024	(100,000,000)	-	3.80	3.80	-	(100,000,000)
I-14-D EOG	7/1/2014	3/31/2044	(100,000,000)	-	4.90	4.90	-	(100,000,000)
			(974,010,118)	-			(259,010,118)	(715,000,000)

Note: Notes I-06-A and I-09-A were originally issued to Dominion Resources, Inc. on 10/2/06 and 12/31/09, respectively. These notes were redeemed and re-issued to Dominon Gas Holdings (DGH) when DGH became parent company of The East Ohio Gas Company.

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Severance	-	-	-	-
Accrued Vacation Expense	2,608,210	323,581	389	2,931,402
Short Term Incentive Plan	2,939,299	1,387,688	4,006,752	320,235
Capitalized Inventory	1,051,925	120,987	1,091,034	81,878
Stark Summit Migration Adjustment	8,613,679	-	514,649	8,099,030
Line Pack Gas	372,910	-	33,587	339,323
Reserve for PIPP	25,022,785	-	8,892,951	16,129,834
Property Taxes	365,429	-	365,429	-
Bad Debts	559,815	89,103	131,273	517,645
Post Retirement Expenses	6,886,696	-	3,946,597	2,940,099
Long Term Disability - FAS 112	1,985,289	143,682	129,119	1,999,853
Workers Compensation - FAS 112	345,244	113,266	-	458,510
Weatherization Reserve	3,647,427	987,996	1,665,200	2,970,224
Partnership Writedown	97,680	-	-	97,680
Partnership K-1 Items	53,816	-	20,784	33,032
Bad Debt Tracker - Noncurrent	6,000,969	5,946,492	6,546,491	5,400,970
Warranty, Power & Product Reserve	2,110,887	7,051	229,128	1,888,810
Injuries & Damages Reserve	140,000	47,950	157,500	30,450
Charitable Contribution Carryforward	761,456	145,009	-	906,465
State Income Tax - Noncurrent	83	-	83	-
NOL Carryforward Current	8,810,110	390,636	6,610,778	2,589,968
NOL Carryforward Utilized	31,151	-	-	31,151
State Deferrals	-	5	-	5
Gain/Loss on Disp of Sub/Invest	-	254,203	254,203	-
Bad Debt Tracker - Current	-	6,943,030	6,397,855	545,175
Restricted Stock Awart - Non Current	-	67,336	45,228	22,108
TOTAL DEFERRED INCOME TAX ACCT. 190	72,404,858	16,968,016	41,039,029	48,333,845

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
				-
TOTAL DEFERRED INCOME TAX ACCT. 281	\$ -	\$ -	\$ -	\$ -

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
ADIT - Liberalized Depreciation	\$ (570,255,652)	\$ 45,366,388	114,379,740	\$ (639,269,004)
TOTAL DEFERRED INCOME TAX ACCT. 282	\$ (570,255,652)	\$ 45,366,388	\$ 114,379,740	\$ (639,269,004)

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Purchased Gas Adjustments	(9,680,781)	10,069,018	4,115,875	(3,727,637)
Book/Tax Inventory Pricing Differential	(8,099,029)	-	0	(8,099,029)
Bad Debt Tracker Current	(176,666)	176,666	-	(0)
Restricted Stock Awards	(42,068)	42,068	-	(0)
Retirement Plan - Pensions	(335,958,345)	9,434,192	26,466,948	(352,991,101)
Retirement Plan - Pensions Reg Asset	(20,892,678)	1,087,981	9,434,192	(29,238,889)
Demand Side Management Current	(812,375)	1,206,491	1,391,993	(997,877)
AMR Current Regulatory Asset	(137,417)	477,443	527,219	(187,192)
PIR Current Regulatory Asset	(1,582,465)	5,327,510	6,111,137	(2,366,092)
State Income Tax - Current	(4)	4	-	-
State Deferrals	(591)	360	-	(231)
Reg Asset Gross Up	(902,637)	27,995	-	(874,642)
Accrued Severance	(145)	-	-	(145)
AOCI Tax Deferrals	(13,012)	13,012	-	-
Reg Rate Refund - Current	(1)	1	-	-
Property Taxes	-	365,429	712,407	(346,978)
TOTAL DEFERRED INCOME TAX ACCT. 283	(378,298,213)	28,228,169	48,759,772	(398,829,815)

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Miscellaneous	(208,798)	1,447,690	1,481,576	(242,685)
Unclaimed Property	(1,006,361)	1,478,766	1,110,428	(638,023)
Rents and Royalties	(316,566)	65,781	87,753	(338,538)
Exchange Gas Payable	(1,768,507)	13,466,702	12,488,615	(790,420)
Year-End Accruals	(9,733,722)	57,407,977	68,036,669	(20,362,414)
TOTALS	(13,033,954)	73,866,916	83,205,042	(22,372,080)

SCHEDULE: 24

GAS OPERATING REVENUES					
(in dollars)					
Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
SALES OF GAS:					
480	Residential Sales	14,521,127,300	14,521,127,300	95,972,276	95,972,276
481	Commercial & Industrial Sales				
	Small (or Comm)	619,097,800	619,097,800	3,573,939	3,573,939
	Large (or Indus)	13,868,500	13,868,500	78,043	78,043
482	Other Sales to Public Authorities	-	-	-	-
483	Sales for Resale	(150,000)	(150,000)	(454)	(454)
484	Interdepartmental Sales	-	-	-	-
485	Intracompany Transfers	-	-	-	-
	Total Sales to Ultimate Consumers (480-485)	15,153,943,600	15,153,943,600	99,623,803	99,623,803
	TOTAL SALES OF GAS	15,153,943,600	15,153,943,600	99,623,803	99,623,803
OTHER OPERATING REVENUES:					
454	Rent from Electric Property	-	-	-	-
487	Forfeited Discounts	-	-	6,266,162	6,266,162
488	Miscellaneous Service Revenues	-	-	2,006,152	2,006,152
489	Revenue from Trans of Gas of Others	-	-	-	-
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	-	-	-	-
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	-	-	-	-
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	453,139,498,300	453,139,498,300	553,610,055	553,610,055
489.4	Revenues from Storing Gas of Others	-	-	16,371,454	16,371,454
490	Sales of Prod Extracted from Nat Gas	-	-	9,345	9,345
491	Rev from Nat Gas Processed by Others	-	-	-	-
492	Incidental Gasoline and Oil Sales	-	-	374,191	374,191
493	Rent from Gas Property	-	-	-	-
494	Interdepartmental Rents	-	-	-	-
495	Other Gas Revenues	-	-	25,913,493	25,913,493
	TOTAL OTHER OPERATING REV (487-495)	453,139,498,300	453,139,498,300	604,550,852	604,550,852
496	Less provision for Rate Refunds	-	-	-	-
	TOTAL GAS OPERATING REVENUES NET OF PROV FOR REF (480-496)	468,293,441,900	468,293,441,900	704,174,655	704,174,655

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: **MAJOR** (Page 1 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System*
PRODUCTION EXPENSES			
MANUFACTURED GAS PRODUCTION EXPENSE:			
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)	-	-
NATURAL GAS PRODUCTION			
NATURAL GAS PRODUCTION AND GATHERING			
OPERATION:			
750	Operation Supv. & Eng.	2,584,783	2,584,783
751	Production Maps and Records	44,579	44,579
752	Gas Wells Exp.	-	-
753	Field Lines Exp.	480,938	480,938
754	Field Compress. Sta. Exp.	867,275	867,275
755	Field Compress. Sta. Fuel & Pwr.	747,531	747,531
756	Field Meas. & Reg. Sta. Exp.	371,458	371,458
757	Purification Exp.	-	-
758	Gas Well Royalties	-	-
759	Other Expenses	236,756	236,756
760	Rents	-	-
	TOTAL OPERATION (750-760)	5,333,320	5,333,320
MAINTENANCE:			
761	Maint. Supv. & Eng.	634,985	634,985
762	Maint. Of Struct. * Improve.	12,369	12,369
763	Maint. Of Prod. Gas Wells	-	-
764	Maint. Of Field Lines	817,410	817,410
765	Maint. Of Field Compress. Sta. Equip.	687,012	687,012
766	Maint. Of Field Meas. & Reg. Sta. Equip.	260,313	260,313
767	Maint. Of Purification Equip.	-	-
768	Maint. Of Drilling & Cleaning Equip.	-	-
769	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (761-769)	2,412,088	2,412,088
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	7,745,407	7,745,407
PRODUCTS EXTRACTION			
OPERATION:			
770	UG Storage Op - Well Expenses	-	-
771	UG Storage Op - Lines Expenses	-	-
772	UG Storage Op - Compressor Station Expe	-	-
773	UG Storage Op - Compressor Station Fuel	-	-
774	UG Storage Op - Meas/Reg Station Expens	-	-
775	UG Storage Op - Gas Losses	-	-
776	UG Storage Op - Other Expenses	-	-
777	UG Storage Op - Storage Well Royalties	-	-
778	Other Storage Operation - Labor/Expense	-	-
779	Gas Transmission Op - Supervision/Engin	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 2 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale	-	-
781	Variation in Products Inventory	-	-
782	Extracted Prod. Used by the Utility-Cr	-	-
783	Rents	-	-
	TOTAL OPERATION (770-783)	-	-
MAINTENANCE			
784	Maint. Supv.& Eng.	-	-
785	Maint. Of Structures and Improvements	-	-
786	Maint. Of Extraction & Refining Equip	-	-
787	Maint. Of Pipe Lines	-	-
788	Maint. Of Extrated Products Storage Equip.	-	-
789	Maint. Of Compress. Equip.	-	-
790	Maint. Of Gas Meas. & Reg. Equip.	-	-
791	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (784-791)	-	-
	TOTAL PRODUCTS EXTRACTION (770-791)	-	-
EXPLORATION AND DEVELOPMENT OPERATION:			
795	Delay Rents	-	-
796	Nonprod. Well Drilling	-	-
797	Abandoned Leases	-	-
798	Other Exploration	-	-
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	-	-
OTHER GAS SUPPLY EXPENSES OPERATION:			
800	Nat. Gas Well Head Purchases	-	-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans	-	-
801	Nat. Gas Field Line Purchases	-	-
802	Nat. Gas Gasoline Plant Outlet Purchases	-	-
803	Nat. Gas Transmission Line Purchase	33,646,469	33,646,469
804	Nat. Gas City Gate Purchases	46,846,190	46,846,190
804.1	Liquefied Nat. Gas Purchases	-	-
805	Other Gas Purchases	-	-
805.1	Purchased Gas Cost Adjust.	17,008,980	17,008,980
805.2	Incremental Gas Cost Adjust.	-	-
	TOTAL PURCHASED GAS (800-805.2)	97,501,640	97,501,640
806	Exchange Gas	(929,955)	(929,955)
807.1	Well Exp.-Purchased Gas	42,692	42,692
807.2	Oper. Of Purchased Gas Meas. Sta.	-	-
807.3	Maint. Of Purchased Gas Meas. Sta.	-	-
807.4	Purchased Gas Calculations Exp.	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 3 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp.	-	-
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	(887,263)	(887,263)
808.1	Gas Withdrawn from Storage - Debit	10,404,683	10,404,683
808.2	Gas Delivered to Storage - Cr.	(21,929,684)	(21,929,684)
809.1	Withdrawals of Liqu. Nat. Gas for Process. - Debit	-	-
809.2	Deliveries of Nat. Gas for Process. -Cr	-	-
GAS USED IN UTILITY OPERATIONS-CR			
810	Gas Used for Compress. Sta. Fuel-Cr	(1,356,613)	(1,356,613)
811	Gas Used for Prod. Extract.-Cr	-	-
812	Gas Used for Other Utility Oper.-Cr	(5,097,993)	(5,097,993)
812.1	Gas Used in Util. Oper.-Cr	-	-
	TOTAL GAS USED IN UTILITY OPERATIONS-cr (810-812.1)	(6,454,606)	(6,454,606)
813	Other Gas Supply Expenses	212,060	212,060
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)	78,846,830	78,846,830
	TOTAL PRODUCTION EXPENSE (750-813)	86,592,237	86,592,237
NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
UNDERGROUND STORAGE EXP. OPERATIONS:			
814	Oper. Supv. & Eng.	699,266	699,266
815	Maps and Records	17,879	17,879
816	Wells Exp.	460,067	460,067
817	Lines. Exp.	780,572	780,572
818	Compress. Sta. Exp.	1,003,886	1,003,886
819	Compress. Sta. Fuel & Power	570,269	570,269
820	Meas. & Reg. Sta. Exp.	217,488	217,488
821	Purification Exp.	-	-
822	Exploration and Develop.	-	-
823	Gas Losses	3,890,283	3,890,283
824	Other. Exp.	608,841	608,841
825	Storage Well Royalties	724,429	724,429
826	Rents	-	-
	TOTAL OPERATION (814-826)	8,972,981	8,972,981
MAINTENANCE:			
830	Maint. Supv. & Eng.	639,013	639,013
831	Maint. Of Structures & Improve.	-	-
832	Maint. Of Reservoirs & Wells	2,719,956	2,719,956
833	Maint. Of Lines	1,330,215	1,330,215
834	Maint. Of Compress. Sta. Equip.	995,400	995,400
835	Maint. Of Meas. & Reg. Sta. Equip.	2,510,925	2,510,925
836	Maint. Of Purification Equip.	-	-
837	Maint. Of Other Equip.	-	-
839	Maint. Of Local Stor. Plant	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 4 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)	8,195,508	8,195,508
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	17,168,488	17,168,488
<u>OTHER STORAGE EXPENSES</u>			
<u>OPERATION:</u>			
840	Oper. Supv. & Eng.	-	-
841	Oper. Supv. & Exp.	34,637	34,637
842	Rents	-	-
842.1	Fuel	-	-
842.2	Power	-	-
842.3	Gas Losses	-	-
	TOTAL OPERATION (840-842.3)	34,637	34,637
<u>MAINTENANCE:</u>			
843.1	Maint. Supv. & Eng.	-	-
843.2	Maint. Of Structures & Improve.	-	-
843.3	Maint. Of Gas Holders	-	-
843.4	Maint. Of Purification Equip.	-	-
843.5	Maint. Of Liquefaction Equip.	-	-
843.6	Maint. Of Vaporizing Equip.	-	-
843.7	Maint. Of Compress. Equip.	-	-
843.8	Maint. Of Meas. & Reg. Equip.	-	-
843.9	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (843.1-843.9)	-	-
	TOTAL OTHER STORAGE EXP. (840-843.9)	34,637	34,637
<u>LIQUEFIED NATURAL GAS TERMINALING & PROCESSING EXPENSES</u>			
<u>OPERATION</u>			
844.1	Oper. Supv. & Eng.	-	-
844.2	LNG Process. Terminal Labor & Exp.	-	-
844.3	Liquefaction Process. Labor & Exp.	-	-
844.4	Liquefaction Trans. Labor & Exp.	-	-
844.5	Meas. & Ref. Labor & Exp.	-	-
844.6	Compress. Sta. Labor and Exp.	-	-
844.7	Communication System Exp.	-	-
844.8	System Control & Load Dispatch	-	-
845.1	Fuel	-	-
845.2	Power	-	-
845.3	Rents	-	-
845.5	Wharfage Receipts-Cr.	-	-
845.6	Process. Liquefied or Vapor. Gas by Others	-	-
846.1	Gas Losses	-	-
846.2	Other Exp.	-	-
	TOTAL OPERATION (844.1-846.2)	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 5 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
<u>MAINTENANCE</u>			
847.1	TOTAL UNDERGROUND STORAGE EXP. (814-839)	-	-
847.2		-	-
847.3	OTHER STORAGE EXPENSES	-	-
847.4	OPERATION:	-	-
847.5	Oper. Supv. & Eng.	-	-
847.6	Oper. Supv. & Exp.	-	-
847.7	Rents	-	-
847.8	Fuel	-	-
	TOTAL MAINTENANCE (847.1-817.8)	-	-
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)	-	-
	TOTAL NAT. GAS STORAGE (814-847.8)	17,203,125	17,203,125
<u>TRANSMISSION EXPENSES</u>			
<u>OPERATION</u>			
850	Oper. Supv. & Eng.	752,696	752,696
851	System Control & Load Dispatch	46,714	46,714
852	Comm. System Exp.	387	387
853	Compress. Sta. Labor & Exp.	1,253,266	1,253,266
854	Gas for Compress. Sta. Fuel	38,813	38,813
855	Other Fuel & Power for Compress. Sta.	-	-
856	Mains Exp.	1,778,607	1,778,607
857	Meas. & Reg. Sta. Exp.	986,263	986,263
858	Trans. & Compress. Of Gas by Others	-	-
859	Other Exp.	936,266	936,266
860	Rents	-	-
	TOTAL OPERATION (850-860)	5,793,013	5,793,013
<u>MAINTENANCE</u>			
861	Maint. Supv. & Eng.	1,166,994	1,166,994
862	Maint. Of Structures & Improve.	-	-
863	Maint. Of Mains	1,146,054	1,146,054
864	Maint. Of Compressor Sta. Equip.	26,614	26,614
865	Maint. Of Meas. & Reg. Sta. Equip.	662,614	662,614
866	Maint. Of Comm. Equip.	-	-
867	Maint. Of Other Equip.	95,777	95,777
	TOTAL MAINTENANCE (861-867)	3,098,052	3,098,052
	TOTAL TRANSMISSION EXPENSES (850-867)	8,891,065	8,891,065
<u>DISTRIBUTION EXPENSES</u>			
<u>OPERATION</u>			
870	Oper. Supv. & Eng.	4,919,794	4,919,794
871	Dist. Load Dispatch	1,470,960	1,470,960
872	Compress. Sta. Labor and Exp.	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 6 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
873	Compress. Sta. Fuel & Power	-	-
874	Mains & Services Exp.	12,838,876	12,838,876
875	Meas. & Reg. Sta. Exp.-General	3,522,885	3,522,885
876	Meas. & Reg. Sta. Exp.-Industrial	230,484	230,484
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.	49,475	49,475
878	Meter and House Reg. Exp.	10,229,323	10,229,323
879	Customer Install. Exp.	5,305,985	5,305,985
880	Other Exp.	12,088,477	12,088,477
881	Rents	149,776	149,776
	TOTAL OPERATION (870-881)	50,806,033	50,806,033
MAINTENANCE			
885	Maint. Supv. & Eng.	4,519,861	4,519,861
886	Maint. Of Structure & Improve.	366,178	366,178
887	Maint. Of Mains	14,101,850	14,101,850
888	Maint. Of Compress. Sta. Equip.	-	-
889	Maint. Of Meas. & Reg. Sta. Equip.-Gen	298,917	298,917
890	Maint. Of Meas. & Reg. Sta. Equip.-Indus.	156,738	156,738
891	Maint. Of Meas. & Reg. Sta. Equip.-City Gate Check Station	-	-
892	Maint. Of Services	3,529,994	3,529,994
893	Maint. Of Meters & House Reg.	638,108	638,108
894	Maint. Of Other Equip.	218,914	218,914
	TOTAL MAINTENANCE (885-894)	23,830,561	23,830,561
	TOTAL DISTRIBUTION EXP. (870-894)	74,636,594	74,636,594
CUSTOMER ACCOUNTING EXPENSE			
901	Supervision	465,494	465,494
902	Meter Reading Exp.	3,600,011	3,600,011
903	Customer Records & Collection Exp.	29,228,371	29,228,371
904	Uncollectible Accts.	28,269,171	28,269,171
905	Misc. Customer Accounts Exp.	-	-
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	61,563,047	61,563,047
CUSTOMER SERVICE & INFORM. EXP			
907	Supervision	2,029,365	2,029,365
908	Customer Assist. Exp.	8,889,098	8,889,098
909	Information & Instructional Exp.	3,167	3,167
910	Misc. Cust. Serv. & Info. Exp.	3,380,320	3,380,320
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	14,301,950	14,301,950

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 7 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
SALES EXPENSES:			
911	Supervision	85,414	85,414
912	Demonstrating and Selling Exp.	57,112	57,112
913	Advertising Exp.	122,219	122,219
916	Misc. sales Exp.	12,009	12,009
	TOTAL SALES EXPENSES (911-916)	276,753	276,753
ADMINISTRATIVE AND GENERAL EXPENSES:			
920	Admin & Gen Salaries	6,008,114	6,008,114
921	Office Supplies & Other Expense	388,948	388,948
922	Admin. Exp. Trans.-Cr	(27,171,001)	(27,171,001)
923	Outside Services Employed	47,729,782	47,729,782
924	Property Insurance	376,441	376,441
925	Injuries and Damages	6,028,801	6,028,801
926	Employee Pensions & Benefits	(39,972,517)	(39,972,517)
927	Franchise Requirements	-	-
928	Reg. Comm. Exp.	527,419	527,419
929	Duplicate Charges-Cr.	-	-
930.1	General Advertising Exp.	-	-
930.2	Misc. General Exp.	800,205	800,205
931	Rents	(129,366)	(129,366)
932	Admin & General Maintenance	3,070,088	3,070,088
935	Maint. Of Gen. Plant	-	-
	TOTAL ADMIN. & GENERAL EXP. (920-935)	(2,343,088)	(2,343,088)
	TOTAL OPERATING EXPENSES (750-935)	261,121,684	261,121,684

* Entire System in Ohio

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SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
Type of Tax	Amount (in dollars)
Ohio Property Tax	42,779,251
Ohio Gross Receipts Tax	30,593,915
F.I.C.A.	10,057,478
Other (Specify list)	
Federal Unemployment	70,979
PUCO Maintenance	752,027
MCF Tax	26,727,360
State Unemployment	220,594
Use Tax	1,132,453
Consumers Counsel Fund	129,036
Other Miscellaneous Taxes	42,028
Less: Taxes Charged to:	
Construction Work In Progress	3,418,910
Other	-
TOTAL ACCOUNT 408.1	109,086,210

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE						
(in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	46,511,263	(272,243)	Note 1	(3,524,842)		42,714,177
February	42,714,177	1,667,184		(5,315,321)		39,066,040
March	39,066,040	4,146,465		(6,166,782)		37,045,723
April	37,045,723	(212,892)		(3,546,064)		33,286,767
May	33,286,767	(1,086,810)		(1,836,079)		30,363,878
June	30,363,878	(1,599,845)		(346,957)		28,417,076
July	28,417,076	(1,172,864)		(253,254)		26,990,959
August	26,990,959	(1,179,544)		147,515		25,958,930
September	25,958,930	(1,917,909)		445,106		24,486,127
October	24,486,127	(66,809)		(464,757)		23,954,562
November	23,954,562	(3,763,611)		(2,104,172)		18,086,779
December	18,086,779	10,076,373		(9,420,651)		18,742,501
Total		4,617,496		(32,386,258)		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 186.XX/182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE					
(in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	(62,892,293)	3,524,842	(3,264,711)	(23,180)	(62,655,342)
February	(62,655,342)	5,315,321	(3,509,423)	24,613	(60,824,831)
March	(60,824,831)	6,166,782	(2,533,107)	6,035	(57,185,120)
April	(57,185,120)	3,546,064	(1,234,287)	(24,907)	(54,898,251)
May	(54,898,251)	1,836,079	(429,146)	(15,332)	(53,506,650)
June	(53,506,650)	346,957	(312,350)	(22,524)	(53,494,567)
July	(53,494,567)	253,254	231,767	(15,699)	(53,025,245)
August	(53,025,245)	(147,515)	324,030	(697)	(52,849,427)
September	(52,849,427)	(445,106)	342,814	(27,068)	(52,978,788)
October	(52,978,788)	464,757	1,006,500	(16,011)	(51,523,542)
November	(51,523,542)	2,104,172	899,838	(14,873)	(48,534,406)
December	(48,534,406)	9,420,651	1,379,537	(12,671)	(37,746,888)
Total		32,386,258	(7,098,539)	(142,315)	

Note: Other items include Miscellaneous Charges and Accrued Interest.

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account?
Twelve Months
- 2 Do the transfers include Pre-PIP balances?
Yes, pre-PIPP balances are transferred to the PIPP deferred account, but they are not aged 12 months first.
- 3 What Account do you record aged PIP in?
182.3

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? No				
2. Give location and capacity of mixing, reforming and stabilizing plants Not applicable				
3. Give a brief description of the process or processes used. Not applicable				
4. Volume of gas mixed, reformed or stabilized by separate plants Not applicable				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				
5. Producing Gas Lands and Leaseholds				
a. Number of acres at beginning of year				94
b. Leases taken (acres)				
c. Leases abandoned (acres)				
d. Acres purchased				
e. Acres sold				
f. Acres transferred from non-producing				
g. Number of acres at end of year				94
h. Number of wells drilled during year:				
Producing				
Non-Productive				
i. Number of wells drilled deeper during year				
j. Number of wells purchased during year				
k. Number of wells abandoned during year				
l. Number of wells sold during year				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
6. Non-Producing Gas Lands and Leaseholds			
a. Number of acres at beginning of year			341
b. Number of acres acquired during year			
c. Number of acres abandoned during year			
d. Number of acres transferred to producing during year			
e. Number of acres at close of year			341
f. Number of wells drilled during year			
Producing			
Non-Productive			
7. Number of gas wells owned:			
a. Ohio			10
b. Entire Company			10
8. Number of gas wells leased and names of lessors: Not applicable			
9. Number of acres under lease in Ohio as of December 31, 2015			
			0
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
AGERA ENERGY	6,599,000	\$ 1.724	\$ 11,374
CENSTAR	20,600,000	\$ 2.024	\$ 41,703
CHEVRON NATURAL GAS	1,444,766,000	\$ 2.768	\$ 3,999,798
COMMERCE ENERGY	70,652,000	\$ 1.761	\$ 124,440
COMPASS ENERGY	3,838,000	\$ 1.530	\$ 5,874
CONOCO PHILLIPS	1,500,687,000	\$ 2.023	\$ 3,036,530
CONSTELLATION ENERGY CHOICE	5,158,944,000	\$ 2.957	\$ 15,253,225
CONSTELLATION ENERGY SERVICES NG LLC	204,266,000	\$ 1.557	\$ 317,978
DTE ENERGY TRADING	3,337,882,000	\$ 2.965	\$ 9,898,230
DIRECT ENERGY BUSINESS MARKETING	266,505,000	\$ 1.898	\$ 505,825
DIRECT ENERGY SERVICES LLC	5,394,390,000	\$ 2.875	\$ 15,507,140
DOMINION RETAIL	342,807,000	\$ 1.786	\$ 612,350
EDF TRADING NORTH AMERICA	9,320,000	\$ 1.320	\$ 12,300
ENERGY 96 LLC DBA QUAKE ENERGY	206,346,000	\$ 2.024	\$ 417,653
ENERGY COOPERATIVE OF OHIO	3,043,000	\$ 2.384	\$ 7,255
ENERGY PLUS NATURAL GAS	16,249,000	\$ 2.083	\$ 33,848
FTR ENERGY SERVICES LLC	9,804,000	\$ 1.549	\$ 15,183
GASEARCH LLC	2,967,000	\$ 1.590	\$ 4,718
GUTTMAN ENERGY INC	8,020,000	\$ 1.550	\$ 12,430
INTERSTATE GAS SUPPLY INC	2,322,298,000	\$ 2.775	\$ 6,444,356
LAKESHORE ENERGY SVCS LLC DBA CONTINU	41,667,000	\$ 1.870	\$ 77,903
METROMEDIA ENERGY	2,394,000	\$ 1.560	\$ 3,735
NEXTERA ENERGY SERVICES OHIO	361,236,000	\$ 1.570	\$ 567,149
NORTH AMERICAN POWER & GAS	4,413,000	\$ 2.370	\$ 10,458
PALMCO ENERGY OH LLC	6,870,000	\$ 1.985	\$ 13,634
RANGE RESOURCES	485,286,000	\$ 1.685	\$ 817,768
SNYDER BROTHERS INC	3,188,000	\$ 1.510	\$ 4,814
SOUTHSTAR	226,587,000	\$ 1.958	\$ 443,713

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SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Compensation for Year Ending 31- Dec	Operations & Maintenance Account	Construction	Other (Specify)
	Male	Female	Total				
Part-time Employees	2	11	13				
Full-time Employees	1,156	414	1,570	129,950,692	90,895,725	39,054,967	\$ -
TOTAL ALL EMPLOYEES	1,158	425	1,583	129,950,692	90,895,725	39,054,967	\$ -

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year:	_____
Calculation AFUDC rate(s) used:	See Page 61-A for Detail

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	134,257
Commercial	2,944
Industrial	19
Transportation	1,055,805
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	11
TOTAL	1,193,036

AFUDC Rate Used During Year and Calculation of Rate
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The East Ohio Gas Company
12/31/2015

AFUDC Calculation - Quarterly

Fourth Quarter 2015	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$697,323		0.376%	100.000%	0.376%
Long Term Debt	\$2,594,963	40.798%	3.485%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,765,526	59.202%	10.528%	0.000%	0.000%
Total Capitalization	\$6,360,489	100.000%			
Average CWIP Balances	\$297,010				0.376%

Third Quarter 2015	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$913,904		0.326%	100.000%	0.326%
Long Term Debt	\$2,594,144	40.991%	3.492%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,734,462	59.009%	10.528%	0.000%	0.000%
Total Capitalization	\$6,328,606	100.000%			
Average CWIP Balances	\$313,410				0.326%

Second Quarter 2015	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,130,501		0.295%	100.000%	0.295%
Long Term Debt	\$2,600,000	41.154%	3.483%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,717,732	58.846%	10.528%	0.000%	0.000%
Total Capitalization	\$6,317,732	100.000%			
Average CWIP Balances	\$322,412				0.295%

First Quarter 2015	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,355,735		0.357%	100.000%	0.357%
Long Term Debt	\$2,593,989	41.529%	3.488%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,652,228	58.471%	10.528%	0.000%	0.000%
Total Capitalization	\$6,246,217	100.000%			
Average CWIP Balances	\$335,338				0.357%

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of DGH, Inc. which became East Ohio's parent company effective September 30, 2013.

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION											
DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
\$ Revenue	95,972,276	354,215,724	3,573,938	108,003,621	78,044	56,468,003	(454)	34,922,706	99,623,804	553,610,054	653,233,858
Sales MCF	14,521,127.3	93,151,812.6	619,097.8	56,152,745.3	13,868.5	120,910,885.3	(150.0)	182,924,055.1	15,153,943.6	453,139,498.3	468,293,441.9
Customers	134,257	973,267	2,944	81,103	19	1,435	1	10	137,221	1,055,815	1,193,036
MCF/Month	1,210,093.9	7,762,651.1	51,591.5	4,679,395.4	1,155.7	10,075,907.1	(12.5)	15,243,671.3	1,262,828.6	37,761,624.9	39,024,453.5
\$ Revenue/MCF	6.61	3.80	5.77	1.92	5.63	0.47	3.03	0.19	6.57	1.22	1.39
\$Average GCR/MCF	3.04		3.04		3.04				3.04		