NATURAL GAS COMPANIES

ANNUAL REPORT

OF

Pike Natural Gas Company

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

4100 Holiday St. NW, Suite 201, Canton, Ohio 44718

(Address of principal business office at end of year)

(330) 498-9130

Phone: (Area Code) Number

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2015

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Anthony Desiato	Controller	(330) 498-9130
4100 Holiday St. NW, Suite 201, Canton, Ohio 44718		

TABLE OF CONTENTS

General Instructions	1 - 2
History	3
Facts Pertaining To Control Of Respondents	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9 - 13
Notes to Balance Sheet	14
Income Statement	15 - 16
Notes to Income Statement	17
Statement of Retained Earnings	18
Partnership Capital Statement	18
Utility Plant In Service	19 - 24
Accumulated Reserve for Depreciation	25 - 32
Special Funds	33
Prepayments - Acct. 165	34
Miscellaneous Current and Accrued Assets - Acct. 174	34
Extraordinary Property Losses - Acct. 182.1	35
Unrecovered Plant and Regulatory Study Costs - Acct. 182.2	35
Miscellaneous Deferred Debits - Acct. 186	36
Research, Development, and Demonstration Expenditures Acct. 188	36
Capital Stock	37
Long Term Debt	38
Deferred Income Taxes - Acct. 190 & Acct. 281	39
Deferred Income Taxes - Acct. 282 & Acct. 283	40
Miscellaneous Current and Accrued Liabilities - Acct. 242	41
Gas Operating Revenues - Acct. 400	42
Gas Operating Expenses - Acct. 401	43 - 53
Taxes Other Than Income Taxes - Acct. 408.1	54
PIP Customer Accounts - Acct. 142.XX	55
PIP Customer Deferred Accounts Receivable - Acct. 186.XX / 182.3	56
General Information - Natural Gas	57 - 60
Employee Compensation	61
AFUDC Rate Used During Year	61
Number of Customers	61
Revenue, Customers, Consumption, and Gas Transportation	62
Statement of Intrastate Gross Earnings	63
Statement of Cash Flows	64 - 65
Cash Flow Statement Notes	66

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1 The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2 The schedules and questions contained in this report were developed to be generally applicable to all

3 This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4 Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5 Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.

6 The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7 All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8 The annual report shall be signed by a duly elected officer of the respondent.

9 The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10 Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11 If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12 *Major* -Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor -Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13 Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1 **Date of Organization.** 11/19/1985

2 **Date when operation began.** 12/6/1986

3 **Under the laws of what Government, State of Territory organized? If more than one, name all.**

Ohio

4 **If a consolidated or merged company, name all constituent and all merged companies.**

N/A

5 **Date and authority for each consolidation and each merger.**

N/A

6 **State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.**

Corporation

7 **If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.**

N/A

8 **Where are the books and records of the company kept?**

4100 Holiday St. NW, Suite 201, Canton, Ohio 44718

9 **General description of territory served by respondent.**

Pike Natural Gas is a gas distribution company serving residential and commercial customers in Clinton, Highland, Pike, Jackson, and Ross counties in Ohio

10 **Number of locations within Ohio.**

Two - Hillsboro and Waverly Ohio

Facts Pertaining To Control Of Respondents

1 Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Utility Pipeline Ltd.

(c) The manner in which control was established:

Holding company owning all outstanding shares of Pike Natural Gas

(d) The extent of control:

100% wholly owned subsidiary.

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established:

N/A

2 Did any individual, association, or corporation hold control, as trustee over the respondent at the lose of the year?
No.

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1 **Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, consideration, and Commission.**
In July 2012, Pike Natural Gas was sold to Crosstex Energy. In January 2013 Pike Natural Gas was sold by Crosstex to Utility Pipeline Ltd.

2 **Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.**

None

3 **Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.**

None

4 **Changes in articles of incorporation: Give brief particulars of each change and date.**

None

5 **Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.**

None

SCHEDULE: 1

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
Utility Pipeline Ltd. 4100 Holiday Street N.W., Suite 201 Canton, Ohio 44718	100	100	0

SCHEDULE: 2

Board of Directors

1 Give the names of each person who was a member of the Board of Directors at any time during the year.
2 Columns (d) and (e) relate to Board meetings only.

Name of Director	Address Director	Served Continuously From	Term Expired or Current Term Will Expire	Number of Meetings Attended During Year
Andrew Duckworth	4100 Holiday St. N.W., Suite 201 Canton, Ohio 44718	January-02		4
Anthony Desiato	4100 Holiday St. N.W., Suite 201 Canton, Ohio 44718	May-10		

Name of Chairman:

Name of Secretary:

Number of Meetings:

Number of Directors by Charter:

Number of Directors Required:

SCHEDULE : 3

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name of Person Holding The Office At End of Year	Office Address (City and State)
President	All	Andrew Duckworth	4100 Holiday St. N.W. Canton, Ohio 44718
Controller	All	Anthony Desiato	4100 Holiday St. N.W. Canton, Ohio 44718

SCHEDULE: 4

Balance Sheet Report

Acct. No.	Account Title	Page No.	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
TOTAL ASSETS AND OTHER DEBITS					
UTILITY PLANT:					
101	Gas Plant in Service	19-24	$ 7,069,012	$ 6,516,520	$ 552,492
101.1	Property Under Capital Leases				-
102	Gas Plant Purchased or Sold				-
103	Experimental Gas Plant Unclassified*				-
103.1	Gas Plant in Process of Reclassification+				-
104	Gas Plant Leased to Others				-
105	Gas Plant Held for Future Use				-
105.1	Production Prop. Held for Future Use*				-
106	Completed Constr. not Classified Gas*				-
107	Construction Work in Progress-Gas		-	-	-
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	(817,389)	(555,909)	(261,480)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+				-
111	Accum. Prov. for Amort. & Depletion of Gas_Util. Plant*				-
114	Gas Plant Acquisition Adjustments		1,846,000	1,846,000	-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		(553,800)	(369,200)	(184,600)
116	Other Gas Plant Adjustments				-
117	Gas Stored Underground Noncurrent*				-
117.1	Base Gas				-
117.2	System Balancing Gas				-
117.3	Reserviors - Pipeline				-
117.4	Owed to System Gas				-
118	Other Utility Plant				-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				-
	NET UTILITY PLANT (101-119)		7,543,823	7,437,411	106,412
OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property				-
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				-
123	Investment in Assoc. Companies*				-
123.1	Investment in Subsidiary Companies*				-
124	Other Investments				-
125	Sinking Funds*	33			-
126	Depreciation Funds*	33			-
128	Other Special Funds*	33			-
129	Special Funds+	33			-
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		-	-	-

SCHEDULE: 4

Balance Sheet Report

Acct. No.	Account Title	Page No.	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
CURRENT AND ACCRUED ASSETS:					
130	Cash & Working Funds+				-
131	Cash*		150,543	370,560	(220,017)
132	Interest Special Deposits*				-
133	Dividend Special Deposits*				-
134	Other Special Deposits*				-
135	Working Funds*				-
136	Temporary Cash Investment				-
141	Notes Receivable				-
142	Customer Accounts Receivable		769,022	1,827,812	(1,058,790)
143	Other Accounts Receivable		(603,396)	(264,690)	(338,706)
144	Accumulated Provision for Uncollectible Accounts-Cr.		-	-	-
145	Notes Receivable from Assoc. Cos.				-
146	Accounts Receivable from Assoc. Cos.				-
151	Fuel Stock*				-
152	Fuel Stock Expenses Undistributed*				-
153	Residuals & Extr. Prod.*				-
154	Plant Materials and Operating Supplies				-
155	Merchandise*				-
156	Other Materials and Supplies*				-
157	Nuclear Materials Held for Sale				-
158	Allowances				-
163	Store Expense Undistr.*				-
164.1	Gas Stored Underground-Current				-
164.2	Liquefied Natural Gas Stored				-
164.3	Liquefied Natural Gas Held for Process.*				-
165	Prepayments	34	-	-	-
166	Adv. for Gas Expl., Dev. & Prod.*				-
167	Other Advances for Gas*				-
171	Interest and Dividends Receivable*				-
172	Rents Receivable*				-
173	Accrued Utility Revenues*			-	-
174	Miscellaneous Current and Accrued Assets	34			-
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		316,169	1,933,682	(1,617,513)

SCHEDULE: 4

Balance Sheet Report

Acct. No.	Account Title	Page No.	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
DEFERRED DEBITS:					
181	Unamortized Debt Discount and Expense				-
182.1	Extraordinary Property Losses	35			-
182.2	Unrecov. Plant & Reg. Study Costs	35			-
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				-
183.2	Other Prelim. Survey & Invest. Chrgs.*				-
182.3	Other Regulatory Assets				-
184	Clearing Accounts*				-
185	Temporary Facilities*				-
186	Miscellaneous Deferred Debits	36	(309,197)	(337,792)	28,595
187	Deferred Losses from Dispos. of Util. Plant				-
188	Research, Devel., & Demon. Expend.*	36			-
189	Unamort. Loss on Reacquired Debt				-
190	Accum. Def. Income Taxes	39			-
191	Unrecov. Purchased Gas Costs		1,097,488	1,028,738	68,750
192.1	Unrecov. Incr. Gas Costs				-
192.2	Unrecov. Incr. Surcharges				-
	TOTAL DEFERRED DEBITS (181-192.2)		788,291	690,946	97,345
	TOTAL ASSETS AND OTHER DEBITS		**$ 8,648,283**	**$ 10,062,039**	**$ (1,413,756)**
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS					
PROPRIETORY CAPITAL:					
201	Common Stock Issued	37	380,430	380,430	-
202	Common Stock Subscribed*				-
203	Common Stock Liability For Conversion*				-
204	Preferred Stock Issued	37			-
205	Preferred Stock Subscribed*				-
206	Preferred Stock Liability For Conversion*				-
207	Premium on Capital Stock*		133,698	133,698	-
208	Donations Received from Stockholders*				-
209	Reduction in Par or Stated Value of Capital Stock*				-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				-
211	Miscellaneous Paid-In Capital				-
212	Installments Received on Capital Stock				-
213	Discount on Capital Stock				-
214	Capital Stock Expense				-
215	Appropriated Retained Earnings				-
216	Unappropriated Retained Earnings	18	270,222	573,246	(303,023)
216.1	Unapprop. Undist. Subsid. Earnings*				-
217	Reacquired Capital Stock	18	(129,417)	(129,417)	-
218	Non Corp. Proprietorship				-
	TOTAL PROPRIETORY CAPITAL (201-218)		654,933	957,956	(303,023)

SCHEDULE: 4

Balance Sheet Report

Acct. No.	Account Title	Page No.	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
LONG-TERM DEBT:					
221	Bonds	38			-
222	Reacquired Bonds*	38			-
223	Advances from Associated Companies	38			-
224	Other Long-Term Debt	38			-
225	Unamort. Prem. on Long-Term Debt	38			-
226	Unamort. Disc. on Long-Term Debt-Debit	38			-
	TOTAL LONG-TERM DEBT (221-226)		-	-	-
OTHER NONCURRENT LIABILITIES:					
227	Oblig. Under Cap. Leases-Noncurrent				-
228.1	Accum. Prov. for Prop. Insurance				-
228.2	Accum. Prov. for Injuries and Damages				-
228.3	Accum. Prov. for Pensions and Benefits				-
228.4	Accum. Misc. Oper. Prov.				-
229	Accum. Prov. for Rate Refunds				-
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		-	-	-
CURRENT AND ACCRUED LIABILITIES:					
231	Notes Payable				-
232	Accounts Payable		21,600	31,259	(9,659)
233	Notes Payable to Associated Companies				-
234	Accounts Payable to Associated Companies		5,267,013	5,267,013	-
235	Customer Deposits		139,021	120,357	18,664
236	Taxes Accrued		1,880,394	1,898,287	(17,893)
237	Interest Accrued				-
238	Dividends Declared*				-
239	Matured Long-Term Debt*				-
240	Matured Interest*				-
241	Tax Collections Payable*				-
242	Misc. Current and Accrued Liabilities	41	685,322	1,787,168	(1,101,845)
243	Oblig. Under Cap. Leases-Current				-
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		7,993,350	9,104,083	(1,110,733)
DEFERRED CREDITS:					
252	Cust. Adv. for Const.				-
253	Other Deferred Credits				-
254	Other Regulatory Liabilities				-
255	Accum. Def. Investment Tax Credits				-
256	Def. Gains from Dispos. of Utility Plant				-
257	Unamort. Gain on Reacqu. Debt				-

SCHEDULE: 4

Balance Sheet Report

Acct. No.	Account Title	Page No.	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
281	Accum. Def. Income Taxes-Accelerated Amortization	39			-
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			-
283	Accum. Def. Income Taxes-Other	40	-	-	-
	TOTAL DEFERRED CREDITS (252-283)		-	-	-
	TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS		**$ 8,648,283**	**$ 10,062,039**	**$ (1,413,756)**

SCHEDULE: 4A

Notes to Balance Sheet

Acct. No.	Notes to Balance Sheet

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
UTILITY OPERATING INCOME:			
400	Operating Revenues	42	$ 6,085,784
OPERATING EXPENSES:			
401	Operation Expense	43-53	5,855,807
402	Maintenance Expense	43-53	-
403	Depreciation Expense*		
403.1	Deprec. & Depl. Exp.+	32	267,104
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		184,600
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	56,595
409.1	Income Taxes, Utility Operating Income		21,638
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		6,385,745
	NET OPERATING INCOME = (400) Less (401-411.4)		(299,961)
OTHER OPERATING INCOME:			
411.6	Gains from Disposition of Utility Property		(3,132)
411.7	Losses from Disp. of Util. Plt.		
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev, from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		(3,132)
OTHER INCOME AND DEDUCTIONS			
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		70
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains from Disposition of Property		

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS		70
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		-
	NET OTHER INCOME AND DEDUCTIONS		(3,062)
	INTEREST CHARGES:		
427	Interest Other Than Income Taxes, Other Income and Deductions		
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		-
	INCOME BEFORE EXTRAORDINARY ITEMS		(303,023)
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		-
	NET INCOME		$ (303,023)

SCHEDULE: 5A

Notes to Income Statement

Acct. No.	Notes to Income Statement

SCHEDULE: 6

Statement of Retained Earnings - Acct. 216

Acct. No.	Account Title	Page No.		Amount
216	Unappropriated Retained Earnings (at beginning of period)		$	573,246
435	Balance Transferred from Income	16		(303,023)
436	Appropriations of Retained Earnings			
437	Dividends Declared-Preferred Stock			
438	Dividends Declared-Common Stock			
439	Adjustments to Retained Earnings			
216	Unappropriated Retained Earnings (at end of period)		$	270,222

Notes to Statement of Retained Earnings:

SCHEDULE: 7

Partnership Capital Statement - Acct. 218

Acct. No.	Account Title	Page No.	Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
	INTANGIBLE PLANT					
301	Organization	$ -				$ -
302	Franchise and Consents	-				-
303	Miscellaneous Intangible Plant	-				-
	TOTAL INTANGIBLE PLANT (301-303)	-	-	-	-	-
	PRODUCTION PLANT, NATURAL GAS PRODUCTION PLANT, GATHERING PLANT					
325.1	Producing Lands	-				-
325.2	Producing Leaseholds	-				-
325.3	Gas Rights	-				-
325.4	Rights-of-Way	-				-
325.5	Other Land and Land Rights	-				-
326	Gas Well Structures	-				-
327	Field Compressor Station Structures	-				-
328	Field Meas. & Reg. Sta. Structures	-				-
329	Other Structures	-				-
330	Producing Gas Wells-Well Construction	-				-
331	Producing Gas Wells-Well Equipment	-				-
332	Field Lines	-				-
333	Field Compressor Station Equipment	-				-
334	Field Meas. & Reg. Sta. Equipment	-				-
335	Drilling and Cleaning Equipment	-				-

* - Major Only

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
336	Purification Equipment	-				-
337	Other Equipment	-				-
338	Unsuccessful Exploration & Development. Costs	-				-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	-	-	-	-	-
	PRODUCTS EXTRATION PLANT					
340	Land and Land Rights	-				-
341	Structures and Improvements	-				-
342	Extraction and Refining Equipment	-				-
343	Pipe Lines	-				-
344	Extracted Products Storage Equipment	-				-
345	Compressor Equipment	-				-
346	Gas Meas. & Reg. Equipment	-				-
347	Other Equipment	-				-
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	-	-	-	-	-
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT	-	-	-	-	-
	NAT. GAS STORAGE & PROC PLANT UNDER. STOR. PLANT					
348	Asset Retirement Costs - Extraction	-				-
350.1	Land	-				-
350.2	Rights-of-Way	-				-
351	Structures and Improvements	-				-
352	Wells	-				-

* - Major Only

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
352.1	Storage Leaseholds and Rights	-				-
352.2	Reservoirs	-				-
352.3	Non-recoverable Natural Gas	-				-
353	Lines	-				-
354	Compressor Station Equipment	-				-
355	Measuring and Reg. Equipment	-				-
356	Purification Equipment	-				-
357	Other Equipment	-				-
	TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT(350.1-357)	-	-	-	-	-
	OTHER STORAGE					
358	Asset Retirement - Underground	-				-
360	Land and Land Rights	-				-
361	Structures and Improvements	-				-
362	Gas Holders	-				-
363	Purification Equipment*	-				-
363.1	Liquefaction Equipment*	-				-
363.2	Vaporizing Equipment*	-				-
363.3	Compressor Equipment*	-				-
363.4	Meas. and Reg. Equipment*	-				-
363.5	Other Equipment	-				-
	TOTAL OTHER STORAGE PLANT (360-363.5)	-	-	-	-	-

* - Major Only

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT					
364.1	Land and Land Rights*	-				-
364.2	Structures and Improvements*	-				-
364.3	LNG Processing Terminal Equipment*	-				-
364.4	LNG Transportation Equipment*	-				-
364.5	Measuring and Regulating Equipment*	-				-
364.6	Compressor Station Equipment*	-				-
364.7	Communications Equipment*	-				-
364.8	Other Equipment*	-				-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT (342-364.8)	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights	-				-
365.2	Rights-of-Way	-				-
366	Structures and Improvements	-				-
367	Mains	-				-
368	Compressor Station Equipment	-				-
369	Measuring and Reg. Sta. Equipment	3,199			(3,199)	-
370	Communication Equipment	-				-
371	Other Equipment	-				-
	TOTAL TRANSMISSION PLANT (365.1-371)	3,199	-	-	(3,199)	-

* - Major Only

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
	DISTRIBUTION PLANT					
374	Land and Land Rights	48,174				48,174
375	Structures and Improvements	108,392				108,392
376	Mains	5,171,513	331,310		(50,509)	5,452,314
377	Compressor Station Equipment	-				-
378	Meas. and Reg. Sta. Equip.-General	43,472	78,759		(8,072)	114,159
379	Meas. and Reg. Sta. Equip.-City Gate	-				-
380	Services	17,724	48,182		69,144	135,051
381	Meters	330,654	110,297		24,131	465,082
382	Meter Installations	23,609			(17,914)	5,695
383	House Regulators	22,397			(1,509)	20,887
384	House Reg. Installations	-				-
385	Industrial Meas. and Reg. Sta. Equip.	-				-
386	Other Prop. on Customers Premises	-				-
387	Other Equip.	83,035			(12,072)	70,962
	TOTAL DISTRIBUTION PLANT (374-387)	5,848,970	568,549	-	3,199	6,420,717
	GENERAL PLANT					
389	Land and Land Rights	9,701				9,701
390	Structures and Improvements	197,886				197,886
391	Office Furniture and Equipment	78,443				78,443
392	Transportation Equipment	110,299		16,056		94,243
393	Stores Equipment	-				-

* - Major Only

Utility Plant In Service - Account 101

SCHEDULE: 8

Acct. No.	Account	Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr. or (Cr.)	Balance at the End of Current Year
394	Tools, Shop and Garage Equipment	-				-
395	Laboratory Equipment	-				-
396	Power Operated Equipment	268,022				268,022
397	Communication Equipment	-				-
398	Miscellaneous Equipment	-				-
399	Other Tangible Property	-				-
	TOTAL GENERAL PLANT (389-399)	664,351	-	16,056	-	648,295
	TOTAL UTILITY PLANT IN SERVICE (301-399)	**$ 6,516,520**	**$ 568,549**	**$ 16,056**	**$ (0)**	**$ 7,069,012**

* - Major Only

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
	(a)	(b)	(c)	(d)	(e)
	PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT				
326	Gas Well Structures	-			
327	Field Compressor Station Structures	-			
328	Field Meas. & Reg. Sta. Structures	-			
329	Other Structures	-			
330	Producing Gas Wells-Well Construction	-			
331	Producing Gas Wells-Well Equipment	-			
332	Field Lines	-			
333	Field Compressor Station Equipment	-			
334	Field Meas. & Reg. Sta. Equipment	-			
335	Drilling and Cleaning Equipment	-			
336	Purification Equipment	-			
337	Other Equipment	-			
338	Unsuccessful Exploration & Development. Costs	-			
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)	-		-	-
	PRODUCTS EXTRATION PLANT				
341	Structures and Improvements	-			
342	Extraction and Refining Equipment	-			
343	Pipe Lines	-			
344	Extracted Products Storage Equipment	-			
345	Compressor Equipment	-			
346	Gas Meas. & Reg. Equipment	-			
347	Other Equipment	-			
	TOTAL PRODUCTS EXTRATION PLANT (341-347)	-		-	-
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT	-		-	-

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Cost of Removal	Salvage	Other Additions or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit	Debit	
	(a)	(f)	(g)	(h)	(i)	(j)
	PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT					
326	Gas Well Structures					-
327	Field Compressor Station Structures					-
328	Field Meas. & Reg. Sta. Structures					-
329	Other Structures					-
330	Producing Gas Wells-Well Construction					-
331	Producing Gas Wells-Well Equipment					-
332	Field Lines					-
333	Field Compressor Station Equipment					-
334	Field Meas. & Reg. Sta. Equipment					-
335	Drilling and Cleaning Equipment					-
336	Purification Equipment					-
337	Other Equipment					-
338	Unsuccessful Exploration & Development. Costs					-
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)	-	-	-	-	-
	PRODUCTS EXTRATION PLANT					
341	Structures and Improvements					-
342	Extraction and Refining Equipment					-
343	Pipe Lines					-
344	Extracted Products Storage Equipment					-
345	Compressor Equipment					-
346	Gas Meas. & Reg. Equipment					-
347	Other Equipment					-
	TOTAL PRODUCTS EXTRATION PLANT (341-347)	-	-	-	-	-
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. - SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT	-	-	-	-	-

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
	(a)	(b)	(c)	(d)	(e)
	NAT. GAS STOR & PROC. PLANT UNDER. STOR PLANT				
351	Structures and Improvements	-			
352	Wells	-			
352.1	Storage Leaseholds and Rights	-			
352.2	Reservoirs	-			
352.3	Non-recoverable Natural Gas	-			
353	Lines	-			
354	Compressor Station Equipment	-			
355	Measuring and Reg. Equipment	-			
356	Purification Equipment	-			
357	Other Equipment	-			
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)	-		-	-
	OTHER STORAGE PLANT				
361	Structures and Improvements	-			
362	Gas Holders	-			
363	Purification Equipment*	-			
363.1	Liquefaction Equipment*	-			
363.2	Vaporizing Equipment*	-			
363.3	Compressor Equip.	-			
363.4	Meas. and Reg. Equipment*	-			
363.5	Other Equipment	-			
	TOTAL OTHER STORAGE PLANT	-		-	-
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT				
364.2	Structures and Improvements*	-			
364.3	LNG Processing Terminal Equipment*	-			
364.4	LNG Transportation Equipment*	-			

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Cost of Removal	Salvage	Other Additions or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit	Debit	
	(a)	(f)	(g)	(h)	(i)	(j)
	NAT. GAS STOR & PROC. PLANT UNDER. STOR PLANT					
351	Structures and Improvements					-
352	Wells					-
352.1	Storage Leaseholds and Rights					-
352.2	Reservoirs					-
352.3	Non-recoverable Natural Gas					-
353	Lines					-
354	Compressor Station Equipment					-
355	Measuring and Reg. Equipment					-
356	Purification Equipment					-
357	Other Equipment					-
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)	-	-	-	-	-
	OTHER STORAGE PLANT					
361	Structures and Improvements					-
362	Gas Holders					-
363	Purification Equipment*					-
363.1	Liquefaction Equipment*					-
363.2	Vaporizing Equipment*					-
363.3	Compressor Equip.					-
363.4	Meas. and Reg. Equipment*					-
363.5	Other Equipment					-
	TOTAL OTHER STORAGE PLANT	-	-	-	-	-
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT					
364.2	Structures and Improvements*					-
364.3	LNG Processing Terminal Equipment*					-
364.4	LNG Transportation Equipment*					-

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
	(a)	(b)	(c)	(d)	(e)
364.5	Measuring and Regulating Equipment*	-			
364.6	Compressor Station Equipment*	-			
364.7	Communications Equipment*	-			
364.8	Other Equipment*	-			
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)	-		-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	-		-	-
	TRANSMISSION PLANT				
365.1	Land and Land Rights	-			
365.2	Rights-of-Way	-			
366	Structures and Improvements	-			
367	Mains	-			
368	Compressor Station Equipment	-			
369	Measuring and Reg. Sta. Equipment	-	10.00%		
370	Communication Equipment	-			
371	Other Equipment	-			
	TOTAL TRANSMISSION PLANT (365.1-371)	-		-	-
	DISTRIBUTION PLANT				
374	Land and Land Rights	-			
375	Structures and Improvements	8,029	2.50%	4,015	
376	Mains	377,402	2.20%	173,512	
377	Compressor Station Equipment	-			
378	Meas. and Reg. Sta. Equip-General	3,698	3.00%	2,073.44	
379	Meas. and Reg. Sta. Equip.-City Gate	-			
380	Services	1,120	3.57%	6,614	
381	Meters	21,682	2.56%	12,577	

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1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Cost of Removal	Salvage	Other Additions or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit	Debit	
	(a)	(f)	(g)	(h)	(i)	(j)
364.5	Measuring and Regulating Equipment*					-
364.6	Compressor Station Equipment*					-
364.7	Communications Equipment*					-
364.8	Other Equipment*					-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	-	-	-	-	-
	TRANSMISSION PLANT					
365.1	Land and Land Rights					-
365.2	Rights-of-Way					-
366	Structures and Improvements					-
367	Mains					-
368	Compressor Station Equipment					-
369	Measuring and Reg. Sta. Equipment					-
370	Communication Equipment					-
371	Other Equipment					-
	TOTAL TRANSMISSION PLANT (365.1-371)	-	-	-	-	-
	DISTRIBUTION PLANT					
374	Land and Land Rights					-
375	Structures and Improvements					12,044
376	Mains				1,862	549,053
377	Compressor Station Equipment					-
378	Meas. and Reg. Sta. Equip-General			102		5,873
379	Meas. and Reg. Sta. Equip.-City Gate					-
380	Services			2,331		10,066
381	Meters			712		34,971

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1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: X Monthly Quarterly Annually

Acct. No.	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
	(a)	(b)	(c)	(d)	(e)
382	Meter Installations	1,675	2.86%	248	
383	House Regulators	3,649	3.33%	1,044	
384	House Reg. Installations	-			
385	Industrial Meas. and Reg. Sta. Equip.	-			
386	Other Prop. on Customers Premises	5,459			
387	Other Equipment	5,944	5.00%	5,459	
	TOTAL DISTRIBUTION PLANT (374-387)	428,658		205,543	-
	GENERAL PLANT				
390	Structures and Improvements	12,880	2.00%	5,997	
391	Office Furniture and Equipment	16,952	5.88%	7,131	
392	Transportation Equipment	28,553	10.00%	14,931	5,624
393	Stores Equipment	-			
394	Tools, Shop and Garage Equipment	-			
395	Laboratory Equipment	-			
396	Power Operated Equipment	68,865	8.33%	33,503	
397	Communication Equipment	-			
398	Miscellaneous Equipment	-			
399	Other Tangible Property	-			
	TOTAL GENERAL PLANT (390-399)	127,250		61,562	5,624
	TOTAL GAS PLANT	555,909		267,104	5,624
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LEASED TO OTHERS				
	TOTAL ACCUMULATED PROVISION (352.2-399)	**$ 555,909**	**$ -**	**$ 267,104**	**$ 5,624**

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE : 9

Accumulated Provision for Depreciation - Account 108

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually

Acct. No.	Account Title	Cost of Removal	Salvage	Other Additions or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit	Debit	
	(a)	(f)	(g)	(h)	(i)	(j)
382	Meter Installations				833	1,089
383	House Regulators				100	4,594
384	House Reg. Installations					-
385	Industrial Meas. and Reg. Sta. Equip.					-
386	Other Prop. on Customers Premises				5,459	-
387	Other Equipment			5,108		16,511
	TOTAL DISTRIBUTION PLANT (374-387)	-	-	8,254	8,254	634,201
	GENERAL PLANT					
390	Structures and Improvements					18,877
391	Office Furniture and Equipment					24,083
392	Transportation Equipment					37,860
393	Stores Equipment					-
394	Tools, Shop and Garage Equipment					-
395	Laboratory Equipment					-
396	Power Operated Equipment					102,368
397	Communication Equipment					-
398	Miscellaneous Equipment					-
399	Other Tangible Property					-
	TOTAL GENERAL PLANT (390-399)	-	-	-	-	183,188
	TOTAL GAS PLANT	-	-		8,254	817,389
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LEASED TO OTHERS					
	TOTAL ACCUMULATED PROVISION (352.2-399)	**$ -**	**$ -**	**$ -**	**$ 8,254**	**817,389**

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1 List current accrual rates being used to calculate depreciation expense in Column C

2 Identify the source of these accrual rates (PUCO Case No. 08-941-GA-ALT). (If accural Rate changes during year it should be identified with effective date of the change)

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

Special Funds - Accounts 125*, 126*, 128*, 129+

Name of Fund	Balance at End of Previous Year	Principal Additions			Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principal	Income	Deductions	
(a)	(b)	(c)	(d)	(e)	(f)
TOTALS					

* - Major Only
\+ - Non Major Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Prepaid Insurance				
Prepaid Taxes				
Prepaid Rents				
Prepaid Interest				
Other Payments (Specify)				
Misc. Prepaids				
TOTALS	$ -	$ -	$ -	$ -

SCHEDULE:12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTALS				

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COSTS	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Deferred PIP	$ 1,726,808	$ 83,085	$ 66,643	$ 1,743,250
PIPP Arrearages Recovered	$ (2,064,601)	$ 33,133	$ 20,979	$ (2,052,447)
TOTAL MISCELLANEOUS DEFERRED DEBITS	**$ (337,792)**	**$ 116,217**	**$ 87,622**	**$ (309,197)**

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 17

CAPITAL STOCK – ACCOUNTS 201 & 204

Account No. 201

Class and Description of Capital Stock	Par or Stated Value Per Share	Shares Authorized	Shares Issued and Outstanding	Total Par Value of Stock Issues	Dividends Declared Per Share For Year	Total Dividends Declared
	(b)	(c)	(d)	(e)=(b)x(d)	(f)	(g)
COMMON:						
	$ 3.00	450,000	126,810	$ 380,430	$ -	$ -
PREFERRED:						
TOTAL	**$ 3.00**	**450,000**	**126,810**	**$ 380,430**	**$ -**	**$ -**

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Account No. 221

Description of Obligation	Nominal Date of Issue	Date of Maturity	Face Amount Outstanding	Unamortized Premium or Discount	Stated Rate	Yield Rate	Short-Term Portion	Long-Term Portion
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)

SCHEDULE: 19

DEFERRED INCOME TAX – ACCOUNT 190

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 190	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 20

DEFERRED INCOME TAX – ACCOUNT 281

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 21

DEFERRED INCOME TAX – ACCOUNT 282

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)
TOTAL DEFERRED INCOME TAX ACCT. 282				

SCHEDULE: 22

DEFERRED INCOME TAX – ACCOUNT 283

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)
Deferred Income Tax	$ -	$ -		$ -
TOTAL DEFERRED INCOME TAX ACCT. 283	**$ -**	**$ -**	**$ -**	**$ -**

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES – ACCOUNT 242

Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)-(c)+(d)
Bad Debt Rider	$ 26,384		$ 40,279	$ 66,663
Bad Debt Expense	$ (61,409)	$ 838,831	$ 439,673	$ (460,567)
DSM Rider	$ 229,011	$ 78,772	$ 81,856	$ 232,095
DSM Revenue Realized	$ (71)	$ 100,431	$ 84,520	$ (15,982)
Clearing (Eliminations)	$ 1,593,253	$ 730,140		$ 863,113
TOTALS	**$ 1,787,168**	**$ 1,748,173**	**$ 646,328**	**$ 685,322**

SCHEDULE: 24

GAS OPERATING REVENUES

Account No. 400

Acct. No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS				
480	Residential Sales	426,428,800	426,428,800	$ 3,009,440	$ 3,009,440
481	Commercial & Industrial Sales	437,146,000	437,146,000	$ 3,060,489	$ 3,060,489
	Small (or Comm.)		-		$ -
	Large (or Indus.)		-		$ -
482	Other Sales to Public Authorities		-		$ -
483	Sales for Resale		-		$ -
484	Interdepartmental Sales		-		$ -
485	Intracompany Transfers		-		$ -
	TOTAL SALES TO ULTIMATE CONSUMERS (480-485)	863,574,800	863,574,800	$ 6,069,929	$ 6,069,929
	OTHER OPERATING REVENUES				
487	Forfeited Discounts		-		$ -
488	Miscellaneous Service Revenues		-	$ 15,854.58	$ 15,854.58
489	Revenue from Trans. of Gas of Others		-		$ -
489.1	Revenues from Transportation of Gas of Others		-		$ -
	through Gathering Facilities		-		$ -
489.2	Revenues from Transportation of Gas of Others		-		$ -
	through Transmission Facilities		-		$ -
489.3	Revenues from Transportation of Gas of Others		-		$ -
	through Distribution Facilities		-		$ -
489.4	Revenues from Storing Gas of Others		-		$ -
490	Sales of Prod. Extracted from Nat. Gas		-		$ -
491	Rev. from Nat. Gas Processed by Others		-		$ -
492	Incidental Gasoline and Oil Sales		-		$ -
493	Rent from Gas Property		-		$ -
494	Interdepartmental Rents		-		$ -
495	Other Gas Revenues		-		$ -
	TOTAL OTHER OPERATING REVENUES (487-495)	-	-	$ 15,854.58	$ 15,854.58
496	Less provision for Rate Refunds		-		$ -
	TOTAL GAS OPERATING REVENUES	**863,574,800**	**863,574,800**	**$ 6,085,784.06**	**$ 6,085,784.06**

SCHEDULE: 25 **MAJOR** (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. (SUBMIT SUPPL. STATE 700-743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING		
	OPERATION:		
750	Operation Supv. & Eng.		-
751	Production Maps and Records		-
752	Gas Wells Exp.		-
753	Field Lines Exp.		-
754	Field Compress. Sta. Exp.		-
755	Field Compress. Sta. Fuel & Pwr.		-
756	Field Meas. & Reg. Sta. Exp.		-
757	Purification Exp.		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	TOTAL OPERATION (750-760)	-	-
	MAINTENANCE		
761	Maint. Supv. & Eng.		-
762	Maint. of Struct. & Improve.		-
763	Maint. of Prod. Gas Wells		-
764	Maint. of Field Lines		-
765	Maint. of Field Compress. Sta. Equip.		-
766	Maint. of Field Meas. & Reg. Sta. Equip.		-
767	Maint. of Purification Equip.		-
768	Maint. of Drilling & Cleaning Equip.		-
769	Maint. of Other Equip.		-
	TOTAL MAINTENANCE (761-769)	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	-	-
	PRODUCTS EXTRACTION		
	OPERATION		
770	Oper. Supv. & Eng.		-
771	Oper. Labor		-
772	Gas Shrinkage		-
773	Fuel		-
774	Power		-
775	Materials		-
776	Oper. Supplies & Exp.		-
777	Gas Process. by Others		-
778	Royalties on Products Extracted		-
779	Marketing Exp.		-

SCHEDULE: 25 **MAJOR** (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		-
781	Variation in Production Inventory		-
782	Extracted Prod. Used by the Utility-Cr		-
783	Rents		-
	TOTAL OPERATION (770-783)	-	-
	MAINTENANCE		
784	Maint. Supv.&Eng.		-
785	Maint. of Structures & Improvements		-
786	Maint. of Extraction & Refining Equip		-
787	Maint. of Pipe Lines		-
788	Maint. of Extracted Products Storage Equip.		-
789	Maint. of Compress. Equip.		-
790	Maint. of Gas Meas. & Reg. Equip.		-
791	Maint. of Other Equip.		-
	TOTAL MAINTENANCE (784-791)	-	-
	TOTAL PRODUCTS EXTRATION (770-791)	-	-
	EXPLORATION AND DEVELOPMENT		
	OPERATION		
795	Delay Rents		-
796	Nonprod. Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	TOTAL EXPLORATION AND DEVELOPMENT-OPERATION (795-798)	-	-
	OTHER GAS SUPPLY EXPENSES		
	OPERATION		
800	Nat. Gas Well Head Purchases		-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		-
801	Nat. Gas Field Line Purchases		-
802	Nat. Gas Gasoline Plant Outlet Purchases		-
803	Nat. Gas Transmission Line Purchases		-
804	Nat. Gas City Gate Purchases		-
804.1	Liquefied Nat. Gas Purchases		-
805	Other Gas Purchases		-
805.1	Purchased Gas Cost Adjust.		-
805.2	Incremental Gas Cost Adjust.		-
	TOTAL PURCHASED GAS (800-805.2)	-	-
806	Exchange Gas		-
807.1	Well Exp.-Purchased Gas		-
807.2	Oper. of Purchased Gas Meas. Sta.		-
807.3	Maint. of Purchased Gas Meas. Sta.		-
807.4	Purchased Gas Calculations Exp.		-

SCHEDULE: 25 **MAJOR** (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		-
	TOTAL PURCHASED GAS EXPENSE (806-807.5)	-	-
808.1	Gas Withdrawn from Storage-Debit		-
808.2	Gas Delivered to Storage-Cr.		-
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		-
809.2	Deliveries of Nat. Gas for Process.-Cr.		-
		-	-
	GAS USED IN UTILITY OPERATIONS-CR		
810	Gas Used for Compress. Sta. Fuel-Cr		-
811	Gas Used for Prod. Extract.-Cr.		-
812	Gas Used for Other Utility Oper.-Cr.		-
812.1	Gas Used in Util. Oper.-Cr.		-
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	-	-
813	Other Gas Supply Expenses		-
	TOTAL OTHER GAS SUPPLY EXP. - OPERATION (800-813)	-	-
	TOTAL PRODUCTION EXPENSE (750-813)	-	-
	NAT.GAS STORAGE, TERMINALING AND		
	PROCESSING EXPENSES		
	UNDERGROUND STORAGE EXP. OPERATION		
814	Oper. Supv. & Eng.		-
815	Maps and Records		-
816	Wells Exp.		-
817	Lines Exp.		-
818	Compress. Sta. Exp.		-
819	Compress. Sta. Fuel & Power		-
820	Meas. & Reg. Sta. Exp.		-
821	Purification Exp.		-
822	Exploration and Develop.		-
823	Gas Losses		-
824	Other Exp.		-
825	Storage Well Royalties		-
826	Rents		-
	TOTAL OPERATION (814-826)	-	-
	MAINTENANCE		
830	Maint. Supv. & Eng.		-
831	Maint. of Structures & Improve.		-
832	Maint. of Reservoirs & Wells		-
833	Maint. of Lines		-
834	Maint. of Compress. Sta. Equip.		-
835	Maint. of Meas. & Reg. Sta. Equip.		-
836	Maint. of Purification Equip.		-
837	Maint. of Other Equip.		-
839	Maint. of Local Stor. Plant+		-

SCHEDULE: 25 **MAJOR** (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)	-	-
	TOTAL UNDERGROUND STORAGE EXP (814-839)	-	-
	OTHER STORAGE EXPENSES		
	OPERATION		
840	Oper. Supv. & Eng.		-
841	Oper. Supv. & Exp.		-
842	Rents		-
842.1	Fuel		-
842.2	Power		-
842.3	Gas Losses		-
	TOTAL OPERATION (840-842.3)	-	-
	MAINTENANCE		
843.1	Maint. Suv. & Eng.		-
843.2	Maint. of Structures & Improve.		-
843.3	Maint. of Gas Holders		-
843.4	Maint. of Purification Equip.		-
843.5	Maint. of Liquefaction Equip.		-
843.6	Maint. of Vaporizing Equip.		-
843.7	Maint. of Compress. Equip.		-
843.8	Maint. of Meas. & Reg. Equip.		-
843.9	Maint. of Other Equip.		-
	TOTAL MAINTENANCE (843.1-843.9)	-	-
	TOTAL OTHER STORAGE EXP (840-843.9)	-	-
	LIQUEFIED NAT. GAS TERMINALING &		
	PROCESS EXPENSES		
	OPERATIONS		
844.1	Oper. Supv. & Eng.		-
844.2	LNG Process. Terminal Labor & Exp.		-
844.3	Liquefaction Process. Labor & Exp.		-
844.4	Liquefaction Trans. Labor & Exp.		-
844.5	Meas. & Reg. Labor & Exp.		-
844.6	Compress. Sta. Labor and Exp.		-
844.7	Communication System Exp.		-
844.8	System Control & Load Dispatch.		-
845.1	Fuel		-
845.2	Power		-
845.3	Rents		-
845.5	Wharfage Receipts-Cr.		-
845.6	Process. Liquefied or Vapor. Gas by Others		-
846.1	Gas Losses		-
846.2	Other Exp.		-
	TOTAL OPERATION (844.1-846.2)	-	-

SCHEDULE: 25 **MAJOR** (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	MAINTENANCE		
847.1	Maint. Supv. & Eng.		-
847.2	Maint. of Structures & Improve.		-
847.3	Maint. of LNG Process. Terminal Equip.		-
847.4	Maint. of LNG Trans. Equip.		-
847.5	Maint. of Meas. & Reg. Sta. Equip.		-
847.6	Maint. of Compressor Sta. Equip.		-
847.7	Maint. of Communication Equip.		-
847.8	Maint. of Other Equip.		-
	TOTAL MAINTENANCE (847.1-847.8)	-	-
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.9)	-	-
	TOTAL NAT. GAS STORAGE (814-847.8)	-	-
	TRANSMISSION EXPENSES		
	OPERATION		
850	Oper. Supv. & Eng.		-
851	System Control & Load Dispatch.		-
852	Comm. System Exp.		-
853	Compress. Sta. Labor & Exp.		-
854	Gas for Compress. Sta. Fuel		-
855	Other Fuel & Power for Compress. Sta.		-
856	Mains Exp.		-
857	Meas. & Reg. Sta. Exp.		-
858	Trans. & Compress. of Gas by Others		-
859	Other Exp.		-
860	Rents		-
	TOTAL OPERATION (850-860)		-
	MAINTENANCE		
861	Maint. Supv. & Eng.		-
862	Maint. of Structures & Improve.		-
863	Maint. of Mains		-
864	Maint. of Compressor Sta. Equip.		-
865	Maint. of Meas. & Reg. Sta. Equip.		-
866	Maint. of Comm. Equip.		-
867	Maint. of other Equip.		-
	TOTAL MAINTENANCE (861-867)		-
	TOTAL TRANSMISSION EXPENSES (850-867)		-
	DISTRIBUTION EXPENSES		
	OPERATION		
870	Oper. Supv. & Eng.		-
871	Dist. Load Dispatch.		-
872	Compress. Sta. Labor and Exp.		-

SCHEDULE: 25 **MAJOR** (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		-
874	Mains & Services Exp.		-
875	Meas. & Reg. Sta. Exp.-General		-
876	Meas. & Reg. Sta. Exp.-Industrial		-
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		-
878	Meter and House Reg. Exp.		-
879	Customer Install. Exp.		-
880	Other Exp.		-
881	Rents		-
	TOTAL OPERATION (870-881)	-	-
	MAINTENANCE		
885	Maint. Supv. & Eng.		-
886	Maint. of Structures & Improve.		-
887	Maint. of Mains		-
888	Maint. of Compress. Sta. Equip.		-
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		-
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		-
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		-
892	Maint. of Services		-
893	Maint. of Meters & House Reg.		-
894	Maint. of Other Equip.		-
	TOTAL MAINTENANCE (885-894)	-	-
	TOTAL DISTRIBUTION EXP. (870-894)	-	-
	CUSTOMER ACCOUNTS EXPENSE		
901	Supervision		-
902	Meter Reading Exp.		-
903	Customer Records & Collection Exp.		-
904	Uncollectible Accts.		-
905	Misc. Customer Accounts Exp.		-
	TOTAL CUSTOMER ACCOUNTS EXP (901-905)	-	-
	CUSTOMER SERVICE & INFORMATION EXPENSE		
907	Supervision		-
908	Customer Assist. Exp.		-
909	Information & Instructional Exp.		-
910	Misc. Cust. Serv. & Info. Exp.		-
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	-	-

SCHEDULE: 25 **MAJOR** (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	SALES EXPENSE		
911	Supervision		-
912	Demonstrating and Selling Exp.		-
913	Advertising Exp.		-
916	Misc. Sales Exp.		-
	TOTAL SALES EXPENSE (911-916)	-	-
	ADMINISTRATIVE AND GENERAL EXPENSES		
920	Admin. & Gen. Salaries		-
921	Office Supplies & Other Exp.		-
922	Admin. Exp. Trans.-Cr.		-
923	Outside Services Employed		-
924	Property Insurance		-
925	Injuries and Damages		-
926	Employee Pensions & Benefits		-
927	Franchise Requirements		-
928	Reg. Comm. Exp.		-
929	Duplicate Charges-Cr.		-
930.1	General Advertising Exp.		-
930.2	Misc. General Exp.		-
931	Rents		-
935	Maint. of Gen. Plant		-
	TOTAL AMINISTRATIVE AND GENERAL EXP (920-935)	-	-
	TOTAL OPERATING EXPENSES (750-935)	$ -	$ -

SCHEDULE: 25A **NONMAJOR** (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING		
	OPERATION:		
750	Operation Supv. & Eng.		-
755	Field Compress. Sta. Fuel & Pwr.		-
758	Gas Well Royalties		-
759	Other Expenses		-
760	Rents		-
	TOTAL OPERATION (750-760)	-	-
	MAINTENANCE		
763	Maint. of Prod. Gas Wells		-
764	Maint. of Field Lines		-
769.1	Maint. of Other Plant		-
	TOTAL MAINTENANCE (763-769.1)	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)	-	-
	PRODUCTS EXTRACTION		
	OPERATION		
776	Oper. Supplies & Exp.		-
	TOTAL OPERATION (776)	-	-
	MAINTENANCE		
792	Maint. of Prod. Extraction Plant		-
	TOTAL MAINTENANCE (792)	-	-
	TOTAL PRODUCTS EXTRATION (776-792)	-	-
	EXPLORATION AND DEVELOPMENT		
	OPERATION		
795	Delay Rents		-
796	Nonprod. Well Drilling		-
797	Abandoned Leases		-
798	Other Exploration		-
	TOTAL EXPLORATION AND DEVELOPMENT-OPERATION (795-798)	-	-
	OTHER GAS SUPPLY EXPENSES		
	OPERATION		
799	Natural Gas Purchases		-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		-
803	Nat. Gas Transmission Line Purchases	3,550,186	3,550,186
805	Other Gas Purchases		-

SCHEDULE: 25A **NONMAJOR** (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		-
805.2	Incremental Gas Cost Adjust.		-
	TOTAL PURCHASED GAS (800-805.2)	3,550,186	3,550,186
807	Purchased Gas Expense		-
808.1	Gas Withdrawn from Storage-Debit		-
808.2	Gas Delivered to Storage-Cr.		-
812.1	Gas Used in Utility Operations-Cr.		-
813	Other Gas Supply Expense		-
	TOTAL OTHER GAS SUPPLY EXP. OPERATION (807-813)	-	-
	TOTAL PRODUCTION EXP (750-813)	3,550,186	3,550,186
	NAT.GAS STORAGE, TERMINALING AND		
	PROCESSING EXPENSES		
	UNDERGROUND STORAGE EXP. OPERATION		
814	Oper. Supv. & Eng.		-
824	Other Exp.		-
825	Storage Well Royalties		-
826	Rents		-
827	Oper. Supplies & Exp.		-
	TOTAL OPERATION (814-827)	-	-
	MAINTENANCE		
832	Maint. of Reservoirs & Wells		-
837	Maint. of Other Underground Storage Plant		-
839	Maint. of Local Storage Plant		-
	TOTAL MAINTENANCE (832-839)	-	-
	TOTAL UNDERGROUND STORAGE EXP (814-839)	-	-
	TRANSMISSION EXPENSES		
	OPERATION		
850	Oper. Supv. & Eng.		-
853.1	Compress. Sta. Labor & Exp.		-
857.1	Oper. Supplies & Exp		-
858	Trans. & Compress. of Gas by Others		-
860	Rents		-
	TOTAL OPERATION (850-860)	-	-
	MAINTENANCE		
863	Maint. of Mains		-
864	Maint. of Compressor Sta. Equip.		-

SCHEDULE: 25A **NONMAJOR** (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
867	Maint. of Other Plant		-
	TOTAL MAINTENANCE (861-867)	-	-
	TOTAL TRANSMISSION EXPENSES (850-867)	-	-
	DISTRIBUTION EXPENSES		
	OPERATION		
870	Oper. Supv. & Eng.	2,235,139	2,235,139
874	Mains & Services Exp.		-
878	Meter and House Reg. Exp.		-
879	Customer Install. Exp.		-
880.1	Misc. Distrbution Expense		-
881	Rents		-
	TOTAL OPERATION (870-881)	2,235,139	2,235,139
	MAINTENANCE		
892.1	Maint. Of Lines		-
893	Maint. of Meters & House Reg.		-
895	Maint. of Other Plant		-
	TOTAL MAINTENANCE (892.1-895)	-	-
	TOTAL DISTRIBUTION EXP. (870-895)	2,235,139	2,235,139
	CUSTOMER ACCOUNTS EXPENSE		
901	Supervision		-
902	Meter Reading Exp.		-
903	Customer Records & Collection Exp.		-
904	Uncollectible Accts.		-
	TOTAL CUSTOMER ACCOUNTS EXP (901-904)	-	-
	CUSTOMER SERVICE & INFORMATION EXPENSE		
906	Customer Service and Information Expenses		-
907	Supervision		-
908	Customer Assistance Expenses		-
909	Information & Instructional Advertising Expenses		-
910	Miscellaneous Customer Service and Informational Expenses		-
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	-	-
	SALES EXPENSE		
917	Sales Expense		-
	TOTAL SALES EXPENSE (917)	-	-

SCHEDULE: 25A **NONMAJOR** (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS

Acct. No.	Account Title	Ohio	Entire System
	ADMINISTRATIVE AND GENERAL EXPENSES		
920	Admin. & Gen. Salaries		-
921	Office Supplies & Other Exp.	27,424	27,424
922	Admin. Exp. Trans.-Cr.		-
923	Outside Services Employed		-
924	Property Insurance		-
925	Injuries and Damages		-
926	Employee Pensions & Benefits		-
927	Franchise Requirements	43,058	43,058
928	Reg. Comm. Exp.		-
929	Duplicate Charges-Cr.		-
930.1	General Advertising Exp.		-
930.2	Misc. General Exp.		-
931	Rents		-
933	Trans. Exp.		-
935	Maint. of Gen. Plant		-
	TOTAL AMINISTRATIVE AND GENERAL EXP (920-935)	70,483	70,483
	TOTAL OPERATING EXPENSES (750-935)	5,855,807	5,855,807

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES – OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Ohio Property Tax	
Ohio Gross Receipts Tax	$ 56,595
F.I.C.A.	
Other (Specify list)	
Payroll Tax	
TOTAL ACCOUNT 408.1	**$ 56,595.46**

SCHEDULE: 27

ACCOUNT 142.XX
PIP CUSTOMER ACCOUNTS RECEIVABLE

Month	Balance at End of Previous Year	Transfers From A/C 142 & A/C 144	Payment From Customers	Transfers To A/C 186/ 182.3	Other Adjustments	Balance at End of Current Year
January	$ -				$ -	N/A
February					-	-
March					-	-
April					-	-
May					-	-
June					-	-
July					-	-
August					-	-
September					-	-
October					-	-
November					-	-
December					-	-
TOTAL	$ -	$ -	$ -	$ -	$ -	N/A

Other Adjustments - Arrearage Credits

SCHEDULE: 28

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January	$ -				N/A
February					-
March					-
April					-
May					-
June					-
July					-
August					-
September					-
October					-
November					-
December					-
TOTAL	**$ -**	**$ -**	**$ -**	**$ -**	**N/A**

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF

1 **What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?**
Two Months

2 **Do the transfers include Pre-PIP balances?**
Yes

3 **What Account do you record aged PIP in?**
Deferred in Account 186, Current in Accounts Receivable 014

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No ___X__

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

N/A

a. Number of acres at beginning at year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing
Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds N/A

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing
Non-Productive

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned: None

a. Ohio
b. Entire Company

8. Number of gas wells leased and names of lessors. None

9. Number of acres under lease in Ohio as of December 31, 20____ None

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Atmos Energy	863,575	$4.11	$3,550,186

11. Number of cubic feet produced during year: None

a. Ohio
b. Entire Company

12. Total number of customers as of close of business in December 31:

a. Ohio
b. Entire Company

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio. 626,626 863,575

15. Number of cubic feet gas sold outside of Ohio. 0

16. Number of gallons of gasoline produced during year. 0

17. Number of new wells drilled during year: 0

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Male	Female	Total	Total Compensation for Year Ending December 31	Distribution of Wages		
					Operation and Maint.	Construction Wages	Other Wages
Part Time			-	$ -			
Full Time			-	-			
Totals	-	-	-	$ -	$ -	$ -	$ -

SCHEDULE: 31

AFUDC RATE USED DURING YEAR and Calculation of Rate

AFUDC Rate(s) Used During Year: 0.00%

Calculation AFUDC Rate Used:

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	6,258
Commercial	1,095
Industrial	
Transportation	
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other	
Total	**7,353**

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

Description	Residential Sales	Residential Transport	Commercial Sales	Commercial Transport	Industrial Sales	Industrial Transport	Other Sales	Other Transport	Subtotal		Total Sales & Transport
									Sales	Transport	
$ Revenue	$3,009,440		$3,060,489						$6,069,929	$ -	$6,069,929
Sales MCF	426,429		437,146						863,575	-	863,575
Customers	6,258		1,095						7,353	-	7,353
MCF / Month	35,536		36,429						71,965	-	71,965
$ Revenue / MCF	$ 7.06		$ 7.00						$ 7.03	$ -	$ 7.03
$ Average GCR / MCF									$ -	$ -	$ -

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,

or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) 1	Interstate (in dollars) 2	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	$ 6,085,784	$ -	$ 6,085,784
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Open. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	$ 6,085,784	$ -	$ 6,085,784
483	Earnings or Receipts from Sales for Resale			
	TOTAL	**$ 6,085,784**	**$ -**	**$ 6,085,784**

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	**Net Cash Flow from Operating Activities:**		
2	Net Income	$ (303,023)	
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	$ 267,104	
5	Deferred Income Taxes (Net)		
6	Investment Tax Credit Adjustments (Net)		
7	Net (Increase) Decrease in Receivables	$ 1,397,496	
8	Net (Increase) Decrease in Inventory		
9	Net (Increase) Decrease in Allowances Inventory		
10	Net Increase (Decrease) in Payables and Accrued Expenses	$ 9,005	
11	Net (Increase) Decrease in Other Regulatory Assets		
12	Net Increase (Decrease) in Other Regulatory Liabilities		
13	(Less) Allowance for Other Funds Used During Construction		
14	(Less) Undistributed Earnings from Subsidiary Companies		
15	**Net Cash Provided by (Used in) Operating Activities [Total of Lines 2 thru 14]**	$ 1,370,582	-
16			
17	**Cash Flows from Investment Activities:**		
18	Construction and Acquisition of Plant (including land):		
19	Gross Additions to Utility Plant (less nuclear fuel)	$ 568,549	
20	Gross Additions to Nuclear Fuel		
21	Gross Additions to Common Utility Plant	$ -	
22	Gross Additions to Nonutility Plant		
23	(Less) Allowance for Other Funds Used During Construction		
24	**Cash Outflows for Plant: [Total of lines 19 thru 23]**	$ 568,549	-
25	Acquisition of Other Noncurrent Assets (d)		
26	Proceeds from Disposal of Noncurrent Assets (d)		
27	Investments in and Advances to Assoc. and Subsidiary Companies		
28	Contributions and Advances from Assoc. and Subsidiary Companies		
29	Disposition of Investments in (and Advances to)		
30	Associated and Subsidiary Companies		
31	Purchase of Investment Securities (a)		
32	Proceeds from Sales of Investment Securities (a)		
33	Loans Made or Purchased		
34	Collections on Loans		

Statement of Cash Flows

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
35	Net (Increase) Decrease in Receivables	$ 1,397,496	
36	Net (Increase) Decrease in Inventory		
37	Net (Increase) Decrease in Allowances Held for Speculation		
38	Net Increase (Decrease) in Payables and Accrued Expenses	$ 9,005	
39	**Net Cash Provided by (Used in) Investing Activities [Total of Lines 24 thru 38]**	$ 1,975,050	-
40			
41	**Cash Flows from Financing Activities:**		
42	Proceeds from Issuance of:		
43	Long-Term Debt (b)		
44	Preferred Stock		
45	Common Stock		
46	Net Increase in Short-term Debt (c)		
47	**Cash Provided by Outside Sources: [Total of lines 43 thru 46]**	$ -	-
48	Payments for Retirement of:		
49	Long-Term Debt (b)		
50	Preferred Stock		
51	Common Stock		
52	Net Decrease in Short-Term Debt (c)		
53	Dividends on Preferred Stock		
54	Dividends on Common Stock		
55	**Net Cash Provided by (Used in) Financing Activities [Total Lines 49 thru 54]**	$ -	-
56			
57	**Net Increase (Decrease) in Cash and Cash Equivalents [Total Lines 15, 39, and 55]**	$ 3,345,632	-
58			
59	**Cash and Cash Equivalents at Beginning of Period**		
60	**Cash and Cash Equivalents at End of Period**		

Company Notes:

STATEMENT OF CASH FLOW NOTES

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.