NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

290 W. Nationwide Boulevard, Columbus, OH 43215

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE YEAR ENDED 12/31/2015

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Linda Moore **Controller - Columbia Accounting** **614-460-4883**

290 W. Nationwide Boulevard, Columbus, Ohio 43215

Supplemental Schedules
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GENERAL INSTRUCTIONS

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent. indicate this by answering "none". "-0-". or "not applicable", as appropriate. where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization. 10/06/1961

2. Date when operations began. 10/06/1961

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
State of Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.
N/A

5. Date and authority for each consolidation and each merger.
N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
N/A

8. Where are the books and records of the company kept?
290 W. Nationwide Blvd., Columbus, Ohio 43215

9. General description of territory served by respondent.
Respondent serves 61 counties in Ohio.

10. Number of locations within Ohio.
Respondent serves 1,032 communities.

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?
   Yes

   If control was so held, state:

   (a) The form of control, whether sole or joint: Sole

   (b) The name of the controlling corporation or corporations: NiSource Gas Distribution Group, Inc.

   (c) The manner in which control was established: Stock Ownership

   (d) The extent of control: 100 Percent

   (e) Whether control was direct or indirect: Direct

   (f) The name of the intermediary through which control, if indirect, was established: N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
   No

   If control was so held, state:

   (a) The name of the trustee: N/A

   (b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
   N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

   None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

   Columbia Gas of Ohio entered into two new capital lease agreements during 2015.

   The first is a 20-year lease with Pag Marion, LLC, valued at $2,300,000. This lease is for a one story building with office space of 5,203 square foot and warehouse space of 8,297 square foot located at 2365 Innovation Drive, Marion, OH 43302. The effective date for the lease is November 1, 2015.

   The second is a 15-year lease with CM3R Properties, LLC, valued at $998,000. This lease is for an operation center of 4,800 square foot and 2.5 acres located at 66876 Pogue Road, St. Clairsville, OH 43950. The effective date for the lease is January 1, 2015.

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term 'securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

   None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

   None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

   On July 1, 2015, NiSource completed the separation of Columbia Pipeline Group, Inc. ("CPG") through a special pro rata stock dividend, distributing one share of CPG common stock for every one share of NiSource common stock held by any NiSource stockholder on June 19, 2015, the record date. The Separation resulted in two stand-alone energy infrastructure companies: NiSource, a fully regulated natural gas and electric utilities company, and CPG, a natural gas pipeline, midstream and storage company.

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	NiSource Gas Distribution Group, Inc. 801 E. 86th Avenue Merrillville, IN 46410	6,369,585	6,369,585	0
	TOTAL LISTED ABOVE	6,369,585	6,369,585	0
	TOTAL ALL STOCKHOLDERS	6,369,585	6,369,585	0

SCHEDULE: 2

BOARD OF DIRECTORS

1 Give the names of each person who was a member of the Board of Directors at any time during the year.
2 Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Current Term Will Expire (c)	Meetings Attended During (d)
1.	Joseph A. Alutto - Columbus, Ohio	January 2, 2008	April 23, 2016	3
2.	Douglas G. Borror - Dublin, Ohio	May 23, 2001	April 23, 2016	3
3.	Daniel A. Creekmur - Columbus, Ohio	August 8, 2013	April 23, 2016	3
4.	Charlotte P. Kessler - New Albany, Ohio	May 23, 2001	April 23, 2016	3
5.	Jeffery L. Winterstein - Columbus, Ohio	April 30, 2015	April 23, 2016	3
6.	John W. Partridge, Jr. - Columbus, Ohio	October 21, 2003	April 29, 2015	1
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				

16.	Name of Chairman of the Board	N/A
17.	Name of Secretary of Board	Samuel K. Lee
18.	Number of Meetings of Board during the year	3
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	5
20.	Number of directors required to constitute a quorum	3

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chief Executive Officer		Carl W. Levander	Columbus, Ohio
2.	President		Daniel A. Creekmur	Columbus, Ohio
3.	Executive Vice President, Chief Financial Officer and Treasurer		Donald E. Brown	Columbus, Ohio
4.	Chief Operating Officer		David A. Monte	Columbus, Ohio
5.	Senior Vice President, Chief Comm/Cust Officer		Stanley J. Sagun	Columbus, Ohio
6.	Senior Vice President	Corporate Affairs	Julee C. Stephenson	Columbus, Ohio
7.	Vice President and General Manager		Jeffery L. Winterstein	Columbus, Ohio
8.	Vice President	Regulatory Affairs and Finance	Shawn Anderson	Columbus, Ohio
9.	Vice President	Commercial Operations	Heather Bauer	Columbus, Ohio
10.	Vice President	Safety, Environmental and Technical Training	Mark S. Chepke	Canonsburg, PA
11.	Vice President	Pipeline Safety and Compliance	Danny G. Cote	Suffolk, Virginia
12.	Vice President	Strategy and Planning	Peter T. Disser	Merrillville, Indiana
13.	Vice President	Regulatory Strategy and Support	June M. Konold	Columbus, Ohio
14.	Vice President and Corporate Secretary	Corporate Secretary	Samuel K. Lee	Merrillville, Indiana
15.	Vice President	Tax Services	Charles A. Mannix	Columbus, Ohio
16.	Vice President and Chief Accounting Officer	Corporate Accounting	Joseph W. Mulpas	Columbus, Ohio
17.	Vice President	Sales and Marketing	Douglas A. Nusbaum	Middleburg Heights, Ohio
18.	Vice President	Commercial and Customer Experience	Debora A. Owen	Merrillville, Indiana
19.	Vice President	Engineering and Construction	Charles E. Shafer, II	Columbus, Ohio
20.	Vice President	Human Resources	Teresa M. Smith	Columbus, Ohio
21.	Vice President	Customer Operations	Steven W. Sylvester	Columbus, Ohio
22.	Vice President	Supply and Optimization	Michael D. Watson	Columbus, Ohio
23.	Controller	Columbia Accounting	Linda L. Moore	Columbus, Ohio
24.	Director Risk Management	Risk Management	Mark S. Downing	Columbus, Ohio
25.	Assistant Treasurer	Treasury	Brett R. Radulovich	Columbus, Ohio
26.				

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	3,314,930,558	3,059,356,090	255,574,468
101.1	Property Under Capital Leases		75,494,944	76,324,733	(829,789)
102	Gas Plant Purchased or Sold		0	0	0
103	Experimental Gas Plant Unclassified*		0	0	0
103.1	Gas Plant in Process of Reclassification+		0	0	0
104	Gas Plant Leased to Others		0	0	0
105	Gas Plant Held for Future Use		67,617	67,617	0
105.1	Production Prop Held for Future Use*		0	0	0
106	Completed Constr not Classified-Gas*		153,189,219	101,819,481	51,369,738
107	Construction Work in Progress-Gas		23,215,385	14,875,415	8,339,970
108	Accum Prov for Deprec of Gas Util Plant*	25-32	(906,422,360)	(852,670,002)	(53,752,358)
110	Accum Prov for Deprec.,Depletion & Amort of Gas Util Plant+	25-32	0	0	0
111	Accum Prov for Amort & Depletion of Gas util Plant*		(38,544,545)	(31,309,081)	(7,235,464)
114	Gas Plant Acquisition Adjustments		95,741	0	95,741
115	Accum Prov for Amort of Gas Plant Acquistiion Adjustments*		(95,745)	0	(95,745)
116	Other Gas Plant Adjustments		0	0	0
117.1	Base Gas		0	0	0
117.2	System Balancing Gas		0	0	0
117.3	Reservious - pipeline		0	0	0
117.4	Other Gas Plant Adjustments		0	0	0
118	Other Utility Plant		0	0	0
119	Accum Prov for Deprec & Amort of Other Util Plant		0	0	0
	NET UTILITY PLANT (101-119)		2,621,930,814	2,368,464,253	253,466,561

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property		2,631	2,631	0
122	Accumulated Prov for Deprec & Amort of Nonutility Prop		0	0	0
123	Investment in Assoc Companies*		34,018,236	33,768,855	249,381
123.1	Investment in Subsidiary Companies*		0	0	0
124	Other Investments		0	0	0
125	Sinking Funds*	33	0	0	0
126	Depreciation Funds*	33	0	0	0
128	Other Special Funds*	33	23,002,884	20,601,442	2,401,442
129	Special Funds+	33	0	0	0
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		57,023,751	54,372,928	2,650,823
	CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds+		0	0	0
131	Cash*		5,325,686	8,374,720	(3,049,034)
132	Interest Special DEposits*		0	0	0
133	Dividend Special Deposits *		0	0	0
134	Other Special Deposits *		0	0	0
135	Working Funds *		1,575	1,575	0
136	Temporary Cash Investment		0	0	0
141	Notes Receivable		0	0	0
142	Customer Accounts Receivable		0	0	(0)
143	Other Accounts Receivable		(42)	155	(197)
144	Accumulated Provisin for Uncollectible Accounts - Cr		0	0	(0)
145	Notes Receivable from Assoc Cos		26,388,364	60,955,719	(34,567,355)
146	Accounts Receivable from Assoc Cos		(58,631)	(324,691)	266,060
151	Fuel Stock*		0	0	0
152	Fuel Stock Expenses Undistributed*		0	0	0
153	Residuals & Extr Prod*		0	0	0
154	Plant Materials and Operating Supplies		914,229	887,926	26,303
155	Merchandise*		1,682	0	1,682
156	other Materials and Supplies*		0	0	0
157	Nuclear Materials Held for Sale		0	0	0
158	Allowances		0	0	0
163	Store Expense Undistr*		0	0	0
164.1	Gas Stored Underground-Current		63,221,860	87,306,832	(24,084,972)
164.2	Liquefied Natural Gas Stored		0	0	0
164.3	Liquefied Natural Gas Held for Process*		0	0	0

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	6,846,809	6,931,478	(84,669)
166	Adv for Gas Expl, Dev & Prod*		0	0	0
167	Other Advances for Gas*		0	0	0
171	Interest and Dividends Receivable*		0	0	0
172	Rents Receivable*		0	0	0
173	Accrued Utility Revenues*		0	0	0
174	Miscellaneous Current and Accrued Assets	34	70,143,974	70,841,561	(697,587)
	TOTAL CURRENT ACCRUED ASSETS (130-174)		172,785,506	234,975,275	(62,189,769)
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense		0	0	0
182	Other Regulatory Assets		387,943,187	336,217,972	51,725,215
182.1	Extraordinary Property Losses	35	0	0	0
182.2	Unrecov Plant & Reg Study Costs	35	0	0	0
183.1	Prelim Nat Gas Survey & Invest Chrgs*		0	0	0
183.2	Other Prelim Survey & Invest Chrgs*		3,866,755	4,673,724	(806,969)
183.3	Other Regulatory Assets		0	0	0
184	Clearing Accounts*		0	641	(641)
185	Temporary Facilities*		0	0	0
186	Miscellaneous Deferred Debits	36	17,679,737	19,987,662	(2,307,925)
187	Deferred Losses from Dispos of Util Plant		0	0	0
188	Research,Devel, & Demon Expend*	36	0	0	0
189	Unamort Loss on Reacquired Debt		0	0	0
190	Accum Def Income Taxes	39	82,768,306	94,913,550	(12,145,244)
191	Unrecov Purchased Gas Costs		34,818,443	17,122,440	17,696,004
192.1	Unrecov Incr Gas Costs		0	0	0
192.2	Unrecov Incr Surcharges		0	0	0
	TOTAL DEFERRED DEBITS (181-192.2)		527,076,428	472,915,989	54,160,439
	TOTAL ASSETS AND OTHER DEBITS		3,378,816,499	3,130,728,445	248,088,054
	PROPRIETORY CAPITAL				
201	Common Stock Issued	37	159,239,625	159,239,625	0
202	Comon Stock Subscribed*		0	0	0
203	Common Stock Liability for Conversion*		0	0	0
204	Preferred Stock Issued	37	0	0	0
205	Preferred Stock Subscribed*		0	0	0
206	Preferred Stock Liability for Conversion*		0	0	0

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premuim on Capital Stock*		0	0	0
208	Donations Received from Stockholders*		0	0	0
209	Reduction in Par or Stated Value of Capital Stock*		0	0	0
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		0	0	0
211	Miscellaneous Paid-In Capital		29,212,520	29,210,564	1,956
212	Installments Received on Capital Stock		0	0	0
213	Discount on Capital Stock		0	0	0
214	Installments Received on Capital Stock		0	0	0
215	Appropriated Retained Earnings		0	0	0
216	Unappropriated Retained Earnings	18	722,642,229	625,578,589	97,063,640
216.1	Unapprop Undist Subsid Earnings*	18	0	0	0
217	Reacquired Capital Stock		0	0	0
218	Non Corp Proprietorship	18	0	0	0
	TOTAL PROPRIETORY CAPITAL (201-218)		911,094,374	814,028,778	97,065,596
	LONG-TERM DEBT:				
221	Bonds	38	0	0	0
222	reacquired Bonds*	38	0	0	0
223	Advances from Associated Companies	38	862,926,000	715,526,000	147,400,000
224	Other Long-Term Dbt	38	0	0	0
225	Unamort Prem on Long-Term Debt	38	0	0	0
226	Unamort Disc on Long-Term Debt-Debit	38	0	0	0
	TOTAL LONG-TERM DEBT (221-226)		862,926,000	715,526,000	147,400,000
	OTHER NONCURRENT LIABILITIES:				
227	Oblig Under Cap Leases-Noncurrent		78,101,585	76,577,523	1,524,062
228.1	Accum Prov for Prop Insurance		0	0	0
228.2	Accum Prov for Injuries and Damages		336,111	380,997	(44,886)
228.3	Accum Prov for Pensions and Benefits		45,675,043	31,493,079	14,181,964
228.4	Accum Misc Oper Prov		0	0	0
229	Accum Prov for Rate Refunds		0	0	0
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		124,112,739	108,451,599	15,661,140
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		0	0	0
232	Accounts Payable		106,269,112	175,320,893	(69,051,781)
233	Notes Payable		30,600,000	78,100,000	(47,500,000)
234	Accounts Payable to Associated Companies		177,694,918	144,478,510	33,216,408
235	Customer Deposits		12,619,083	11,138,897	1,480,186
236	Taxes Accrued		105,748,283	111,198,664	(5,450,381)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		1,511,785	1,422,556	89,229
238	Dividends Declared*		0	0	0
239	Matured Long-Term Debt*		0	0	0
240	Matured Interest*		0	0	0
241	Tax Collections Payable*		9	(13,429)	13,438
242	Misc Current and Accrued Liabilities	41	148,402,046	153,607,937	(5,205,891)
243	Advance Recovery of Gas Costs		1,719,294	951,635	767,659
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		584,564,530	676,205,663	(91,641,133)
	DEFERRED CREDITS:				
252	Cust Adv for Const		18,162,275	16,485,068	1,677,207
253	Other Deferred Credits		26,884,095	27,694,005	(809,910)
254	Other Regulatory Liabilities		47,815,758	33,464,847	14,350,911
255	Accum Def Investment Tax Credits		7,740,876	8,225,099	(484,223)
256	Def Gains form Dispos of Utility Plant		0	0	0
257	Unamort Gain on Reacqu Debt		0	0	0
281	Accum Def Income Taxes-Accelerated Amortization	39	0	0	0
282	Accum Def Income Taxes-Liberalized Depreciation	40	676,773,930	613,173,282	63,600,648
283	Accum Def Income Taxes-Other	40	118,741,922	117,474,104	1,267,818
	TOTAL DEFERRED CREDITS (252-283)		896,118,856	816,516,405	79,602,451
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS		3,378,816,499	3,130,728,445	248,088,054

* Major Only

\+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	872,168,627
	OPERATING EXPENSES:		
401	Operation Expense	43-53	454,655,620
402	Maintenance Expense	43-53	24,752,034
403	Depreciation Expense*		69,908,577
403.1	Deprec & Depl Exp+		0
404	Amortization of Limited-Term Gas Plant+		5,708,711
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		0
404.2	Amort of Undergr Storage Land & Land Rights*		0
404.3	Amort of Other Limited-Term Gas Plant*		0
405	Amortizatin of Other Gas Plant		5,876,067
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		0
407.2	Amort of Conversion Exp		0
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	112,314,969
408.2			0
409.1	Income Taxes, Utility Operating Income		(13,488,402)
410.1	Provision for Deferred Income Tax, Utility Operating Income		267,993,620
411.1	Income Taxes Deferred-Credit, Uitility Operating Income		(190,695,777)
411.4	Investment Tax Credits Adjust, Utility Operations		(484,223)
	TOTAL OPERATING EXPENSES (401-411.4)		**736,541,195**
	NET OPERATING INCOME = (400) Less (401-411.4)		**135,627,432**
	OTHER OPERATING INCOME:		
411.6	Gains from Dispostition of Utility Property		0
411.7	Losses from Disp of Util Plt		0
411.8	(Less) Gainsfrom Disposition of Allowances		0
411.9	Losses from Disosition of Allowances		0
412	Rev from Gas Plt Lsed to Oth		0
413	Exp of Gas Plt Lsed to Oth		0
414	Oth Util Oper Inc		0
	TOTAL OTHER OPERATING INCOME (411.6-414)		**0**
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		0
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		0
417	Revenues from Nonutility Operations		(3,998,564)
417.1	Exp of Nonutil Oper		543
418	Nonoperating Rental Income		0
418.1	Eq in Earnings of Sub Co*		247,425
419	Interest and Dividend Income		5,918
419.1	Allowance for Funds Used During Construction		540,575
421	Miscellaneous Nonoperating Income		3,861,954
421.1	Gains form Disposition of Property		0

Major Only
\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		(695)
425	Miscellaneous Amortization		(175,727)
426.1	Donations		(849,258)
426.2	Life Insurance		0
426.3	Penalties		(400,538)
426.4	Expend for Certain Civic, Political and Related Activ		(28,833)
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		(41,208)
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		**(838,408)**
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		0
409.2	Incomes Taxes, Other Income and Deductions		688,988
410.2	Provision for deferred Income Taxes, Other Income and Dd		3,284,026
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		(2,626,921)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		0
420	Investment Tax Credits		0
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		**(1,346,093)**
	NET OTHER INCOME AND DEDUCTIONS		**(2,184,501)**
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		0
428	Amortization of Debt Discount and Expense		0
428.1	Amort of Loss on Reacq Debt		0
429	Amortization of Premium on Debt-Cr		0
429.1	Amort of Gain on Reacq Debt		0
430	Interest on Debt to Associated Companies		43,888,624
431	Other Interest Expense		(1,835,287)
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		(21,674,047)
	NET INTEREST CHARGES (427-432)		**(20,379,291)**
	Income Before Extraordinary Items		
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		0
435	Extraordinary Deductions		0
409.3	Income Taxes, Extraordinary Items		0
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		**0**
	NET INCOME		113,063,640

Major Only
\+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
216	Unappropriated Retained Earnings (at beginning of period)		625,578,589
435	Balance Transferred from Income		113,063,640
436	Appropriations of Retained Earnings		0
437	Dividends Declared-Preferred Stock		0
438	Dividends Declared-Common Stock		16,000,000
439	Adjustments to Retained Earnings (at end of period)		0
216	Unappropriated Retained Earnings (at end of period)		722,642,229
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1)			
	Parnership Capital (Beginning of Year)		0
	Net Income (Loss for Year)		0
	Partners' Capital Contributions		0
	Partners' Drawings		0
	Miscellaneous Credits		0
	Miscellaneous Debits		0
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		0
	(1) This statement should also be used by sole roprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization	25,937				25,937
302	Franchise and Consents	0				0
303	Miscellaneous Intangible Plant	37,689,262	2,502,889	1,766,834	(110,250)	38,315,067
	TOTAL INTANGIBLE PLANT (301-303)	37,715,199	2,502,889	1,766,834	(110,250)	38,341,004
304-5	Land and Structures					
	PRODUCTION PLANT **NATURAL GAS PRODUCTION AND GATHERING PLANT:**					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Statin Structures					
328	Field Meas & Reg Sta Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas & Reg Sta Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	0	0	0	0	0
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (340-346)	0	0	0	0	0
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE					
	TOTAL PRODUCTION PLANT	0	0	0	0	0
	NAT GAS STORAGE & PROC PLANT					
	UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357)	0	0	0	0	0
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment *					
363.1	Liquefaction Equipment *					
363.2	Vaporizing Equipment *					
363.3	Compressor Equipment *					
363.4	Meas and Reg Equipment *					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)	0	0	0	0	0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:					
364.1	Land and Land Rights *					
364.2	Structures and Improvements					
364.3	LNG Processing Terminal Equipment *					
364.4	LNG Transportation Equiipment *					
364.5	Measuring and Regulating Equipment *					
364.6	Compressor Station Equipment *					
364.7	Communications Equipment *					
364.8	Other Equipment *					
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8)	0	0	0	0	0
	TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8)	0	0	0	0	0
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg Sta Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)	0	0	0	0	0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	26,883,070	124,014	2,359	0	27,004,725
375	Structures and Improvements	20,909,251	2,265,490	640,805	(95,741)	22,438,195
376	Mains	1,351,028,851	138,320,588	12,685,431	(2,522)	1,476,661,486
377	Compressor Station Equipment	0	0	0	0	0
378	Meas and Reg Sta Equip -General	27,194,420	1,223,094	188,220	(17,290)	28,212,004
379	Meas and Reg Sta Equip -City Gate	13,140,082	1,280,878	118,684	17,290	14,319,566
380	Services	1,134,452,560	129,033,847	12,655,730	2,522	1,250,833,199
381	Meters	192,846,289	4,103,514	1,074,872	0	195,874,931
382	Meter Installations	61,883,362	228,922	423,528	0	61,688,756
383	House Regulators	56,242,752	1,612,757	(16,774)	0	57,872,283
384	House Reg Installations	33,378,585	0	51,658	0	33,326,927
385	Industrial Meas and Reg Sta Equip	10,269,794	55,269	57,511	209,247	10,476,799
386	Other Prop on Customers'Oremises	0	0	0	0	0
387	Other Equip	22,382,158	1,464,162	5,965	(209,247)	23,631,108
	TOTAL DISTRIBUTION PLANT (374-387)	2,950,611,174	279,712,535	27,887,989	(95,741)	3,202,339,979
	GENERAL PLANT:					
389	Land and Land Rights					0
390	Structures and Improvements	14,570,048	341,762	0	0	14,911,810
391	Office Furniture and Equipment	26,656,853	2,376,327	196,829	110,250	28,946,601
392	Transportation Equipment	1,372,767	0	18,421	0	1,354,346
393	Stores Equipment	360,393	0	15,670	0	344,723

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
394	Tools, Shop and Gargar Equipment	23,720,284	2,102,141	531,326	0	25,291,099
395	Laboratory equipment	67,621	0	4,303	0	63,318
396	Power Operated Equipment	3,444,571	70,696	929,137	0	2,586,130
397	Communication Equipment	0	0	0	0	0
398	Miscellaneous Equipment	837,180	3,290	88,922	0	751,548
399	Other Tangible Property	0	0	0	0	0
	TOTAL GENERAL PLANT (389-399)	71,029,717	4,894,216	1,784,608	110,250	74,249,575
	TOTAL UTILITY PLANT IN SERVICE (342-399)	3,059,356,090	287,109,640	31,439,431	(95,741)	3,314,930,558

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD AND GATHERING PLANT:				
326	Gas Well Structures	0			
327	Field Compressor Statin Structures	0			
328	Field Meas & Reg Sta Structures	0			
329	Other Structures	0			
330	Producing Gas Wells - Well Construction	0			
331	Producing Gas Wells - Well equipment	0			
332	Field Lines	0			
333	Field Compressor Station Equipment	0			
334	Field Meas & Reg Sta Equipment	0			
335	Drilling and Cleaning Equipment	0			
336	Purification Equipment	0			
337	Other Equipment	0			
338	Unsuccessful Exploration & Devel Costs	0			
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	**0**		**0**	**0**
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements	0			
342	Extraction and Refining Equipment	0			
343	Pipe Lines	0			
344	Extracted Products Storage Equipment	0			
345	Compressor Equipment	0			
346	Gas Meas & Reg Equipment	0			
347	Other Equipment	0			
	TOTAL PROD EXTRACTION PLANT (341-347)	**0**		**0**	**0**
	TOTAL NAT GAS PRODUCTION PLANT	**0**		**0**	**0**
	MFD GAS PROD PLT -SUBMIT SUPPL STATE	**0**		**0**	**0**
	TOTAL PRODUCTION PLANT	**0**		**0**	**0**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUM DEP BAL FIRST of YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST of PLANT RETIRED (e)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:				
351	Structures and Improvements	0			
352	Wells	0			
352.1	Storage Leaseholds and Rights	0			
352.2	Reservoirs	0			
352.3	Non-recoverable Natural Gas	0			
353	Lines	0			
354	Compressor Station Equipment	0			
355	Measuring and Reg. Equipment	0			
356	Purification Equipment	0			
357	Other Equipment	0			
	TOTAL UNDERGROUND STORAGE & PROC. PLANT				
	UNDER. STOR. PLANT (351-357)	**0**		**0**	**0**
	OTHER STORAGE PLANT				
361	Structures and Improvements	0			
362	Gas Holders	(7,356,566)			
363	Purification Equipment*	0			
363.1	Liquefaction Equipment*	0			
363.2	Vaporizing Equipment*	0			
363.3	Compressor Equip.	0			
363.4	Meas. And Reg. Equipment*	0			
363.5	Other Equipment	0			
	TOTAL OTHER STORAGE PLANT(361-363.5)	**(7,356,566)**		**0**	**0**
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*	0			
364.3	LNG Processing Terminal Equipment*	0			
364.4	LNG Transportation Equipment*	0			

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
364.5	Measuring and Regulating Equipment *	0			
364.6	Compressor Station Equipment *	0			
364.7	Communications Equipment *	0			
364.8	Other Equipment *	0			
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)	**0**		**0**	**0**
	TOTAL NAT GAS STORAGE AND PROC PLANT	(7,356,566)		**0**	**0**
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg Sta Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)	**0**		**0**	**0**
	DISTRIBUTION PLANT:				
374	Land and Land Rights	202,162		0	2,359
375	Structures and Improvements	5,075,842	1.33	577,566	97,093
376	Mains	376,344,971	1.91	27,819,270	12,685,431
377	Compressor Station Equipment	0		0	0
378	Meas and Reg Sta Equip -General	9,887,912	3.14	975,897	188,221
379	Meas and Reg Sta Equip -City Gate	5,446,194	3.55	495,744	118,684
380	Services	296,022,961	3.00	37,872,837	12,655,730
381	Meters	69,043,572	2.39	8,186,947	1,074,873

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
382	Meter Installations	29,701,557	2.00	1,348,965	423,528
383	House Regulators	23,178,560	3.57	2,029,537	(16,774)
384	House Reg Installations	20,510,537	3.57	1,190,155	51,658
385	Industrial Meas and Reg Sta Equip	2,131,417	3.67	385,261	57,511
386	Other Porp on Customers' Premises	0		0	0
387	Other Equipment	19,962,428	6.18	378,606	5,965
	TOTAL DISTRIBUTION PLANT (374-387)	**857,508,113**		**81,260,785**	**27,344,279**
	GENERAL PLANT:				
390	Structures and improvements	0		0	0
391	Office Furniture and Equipment	0	12.50(A)	0	0
392	Transportation Equipment	0	6.67	0	0
393	Stores Equipment	0	3.33	0	0
394	Tools, Shop and Garage Equipment	(81,203)	7.00(A)	3	0
395	Laboratory Equipment	0	5.00	0	0
396	Power Operated Equipment	2,421,228	5.83	0	929,138
397	Communication Equipment	0		0	0
398	Miscellaneous Equipment	0	5.00	0	0
399	Other Tangible Property	0		0	0
	TOTAL GENERAL PLANT (390-399)	**2,340,025**		**3**	**929,138**
	TOTAL GAS PLANT	**859,848,138**		**81,260,788**	**28,273,417**
	RETIREMENT WORK IN PROGRESS	178,430		0	0
	PLANT HELD FOR FUTURE USE	0		0	0
	GAS PLANT LSD TO OTHERS				
	TOTAL ACCUM PROVISION (352.2-399)	**852,670,002**		**81,260,788**	**28,273,417**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT					
	NATURAL GAS PROD AND GATHERING PLANT:					
326	Gas Well Structures					0
327	Field Compressor Statin Structures					0
328	Field Meas & Reg Sta Structures					0
329	Other Structures					0
330	Producing Gas Wells - Well Construction					0
331	Producing Gas Wells - Well equipment					0
332	Field Lines					0
333	Field Compressor Station Equipment					0
334	Field Meas & Reg Sta Equipment					0
335	Drilling and Cleaning Equipment					0
336	Purification Equipment					0
337	Other Equipment					0
338	Unsuccessful Exploration & Devel Costs					0
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	**0**	**0**	**0**	**0**	**0**
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					0
342	Extraction and Refining Equipment					0
343	Pipe Lines					0
344	Extracted Products Storage Equipment					0
345	Compressor Equipment					0
346	Gas Meas & Reg Equipment					0
347	Other Equipment					0
	TOTAL PROD EXTRACTION PLANT (341-347)	**0**	**0**	**0**	**0**	**0**
	TOTAL NAT GAS PRODUCTION PLANT	**0**	**0**	**0**	**0**	**0**
	MFD GAS PROD PLT -SUBMIT SUPPL STATE	**0**	**0**	**0**	**0**	**0**
	TOTAL PRODUCTION PLANT	**0**	**0**	**0**	**0**	**0**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST of REMOVAL (f)	SALVAGE (g)	Other Addition or Deductions Credit (h)	Other Addition or Deductions Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:					
351	Structures and Improvements					0
352	Wells					0
352.1	Storage Leaseholds and Rights					0
352.2	Reservoirs					0
352.3	Non-recoverable Natural Gas					0
353	Lines					0
354	Compressor Station Equipment					0
355	Measuring and Reg. Equipment					0
356	Purification Equipment					0
357	Other Equipment					0
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)	**0**	**0**	**0**	**0**	**0**
	OTHER STORAGE PLANT					
361	Structures and Improvements					
362	Gas Holders	(457,359)		572,544	0	(6,326,663)
363	Purification Equipment*					0
363.1	Liquefaction Equipment*					0
363.2	Vaporizing Equipment*					0
363.3	Compressor Equip.					0
363.4	Meas. And Reg. Equipment*					0
363.5	Other Equipment					0
	TOTAL OTHER STORAGE PLANT(361-363.5)	(457,359)	0	572,544	0	**(6,326,663)**
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					0
364.3	LNG Processing Terminal Equipment*					0
364.4	LNG Transportation Equipment*					0

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment *					0
364.6	Compressor Station Equipment *					0
364.7	Communications Equipment *					0
364.8	Other Equipment *					0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)	**0**	**0**	**0**	**0**	**0**
	TOTAL NAT GAS STORAGE AND PROC PLANT	**(457,359)**	**0**	**572,544**	**0**	**(6,326,663)**
	TRANSMISSION PLANT:					
365.1	Land and Land Rights	0				**0**
365.2	Rights-of-Way	0				**0**
366	Structures and Improvements	0				**0**
367	Mains	0				**0**
368	Compressor Station Equipment	0				**0**
369	Measuring and Reg Sta Equipment	0				**0**
370	Communication Equipment	0				**0**
371	Other Equipment	0				**0**
	TOTAL TRANSMISSION PLANT (365.1-371)	**0**	**0**	**0**	**0**	**0**
	DISTRIBUTION PLANT:					
374	Land and Land Rights	3,168	0	695	0	197,330
375	Structures and Improvements	2,239,379	781,561	0	572,543	3,525,955
376	Mains	1,228,465	26,877	0	392	390,276,830
377	Compressor Station Equipment	0	0	0	0	0
378	Meas and Reg Sta Equip -General	72,563	0	11,154,069	0	21,757,094
379	Meas and Reg Sta Equip -City Gate	9,504	0	1,741	0	5,815,491
380	Services	7,525,222	0	434,782	0	314,149,628
381	Meters	0	217,603	24,362	0	76,397,612

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Account No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations	0	0	0	0	30,626,995
383	House Regulators	11,585	0	0	0	25,213,286
384	House Reg Installations	48,307	0	0	0	21,600,728
385	Industrial Meas and Reg Sta Equip	64,837	0	11,475	0	2,405,805
386	Other Porp on Customers' Premises	0	0	0	0	0
387	Other Equipment	5,327	0	0	11,475	20,318,266
	TOTAL DISTRIBUTION PLANT (374-387)	**11,208,357**	**1,026,041**	**11,627,124**	**584,410**	**912,285,020**
	GENERAL PLANT:					
390	Structures and improvements	0	0	0	0	0
391	Office Furniture and Equipment	0	0	0	0	0
392	Transportation Equipment	0	0	0	0	0
393	Stores Equipment	0	0	0	0	0
394	Tools, Shop and Garage Equipment	0	0	0	0	(81,200)
395	Laboratory Equipment	0	0	0	0	0
396	Power Operated Equipment	0	548,765	0	0	2,040,856
397	Communication Equipment	0	0	0	0	0
398	Miscellaneous Equipment	0	0	0	0	0
399	Other Tangible Property	0	0	0	0	0
	TOTAL GENERAL PLANT (390-399)	**0**	**548,765**	**0**	**0**	**1,959,656**
	TOTAL GAS PLANT	**11,208,357**	**1,574,806**	**11,627,124**	**584,410**	**914,244,676**
	RETIREMENT WORK IN PROGRESS	(191,498)	403,169	(2,268,749)	0	**(1,495,653)**
	PLANT HELD FOR FUTURE USE	0	0	0	0	**0**
	GAS PLANT LSD TO OTHERS					
	TOTAL ACCUM PROVISION (352.2-399)	**10,559,500**	**1,977,975**	**9,930,919**	**584,410**	**906,422,360**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*,129+
(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principle (c)	Income (d)		
AON Hewitt	$20,601,442	$2,401,442		$0	$23,002,884
TOTALS	$20,601,442	$2,401,442	$0	$0	$23,002,884

* Major Only

\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	1,857,744	8,589,715	8,583,325	1,864,134
Prepaid Taxes	3,922,565	1,854,359	1,938,207	3,838,717
Excess Liability Insurance	1,123,170	3,800,661	3,804,873	1,118,958
City of New Albany - Right of Way Permit Fee	28,000	0	3,000	25,000
Rounding	(1)	1	0	0
				-
				-
				-
TOTALS	$6,931,478	$14,244,736	$14,329,405	$6,846,809

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Exchange Gas A/R	28,122,234	188,935,555	196,161,640	20,896,149
Property Taxes	42,719,327	52,606,173	46,077,675	49,247,825
TOTALS	$70,841,561	$241,541,728	$242,239,315	$70,143,974

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	**$0**	**$0**	**$0**	**$0**

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	**$0**	**$0**	**$0**	**$0**

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Material Holding	34,494	345,883	380,377	0
Mutual Materials	(42,109)	42,109	0	0
Maintenance and Jobbing WIP	128,861	9,156	133,782	4,235
General Office Lease, Revenue	(3)	3	0	0
Promissory Note	625,763	0	0	625,763
Residential Fuel Conversion Loar	1,787	0	0	1,787
Water Tanks	37,248	0	0	37,248
Customer Advances	16,382,160	5,492,835	3,917,674	17,957,321
Ohio Excise Tax	2,791,983	0	3,722,676	(930,693)
Miscellaneous Other	(15,926)	0	0	(15,926)
Convenience Bill	43,403	34,178,948	34,222,351	0
Rounding	1	1	0	2
TOTAL MISCELLANEOUS DEFERRED DEBITS	$19,987,662	$40,068,935	$42,376,860	$17,679,737

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION	$0	$0	$0	$0

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	$25.00	7,100,000	6,369,585	$159,239,625	$2.51	$16,000,000
PREFERRED:						
TOTALS						$16,000,000
	$25.00	7,100,000	6,369,585	$159,239,625	$2.51	$16,000,000

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
Installment Promissory Note	11/28/2005	11/28/2016	$ 30,600,000.00	$ -	5.45%	5.45%	$ 30,600,000.00	$ -
Installment Promissory Note	11/28/2005	11/28/2025	$ 89,926,000.00	$ -	5.92%	5.92%	$ -	$ 89,926,000.00
Installment Promissory Note	11/1/2006	11/1/2021	$ 110,000,000.00	$ -	6.02%	6.02%	$ -	$ 110,000,000.00
Installment Promissory Note	12/14/2007	12/14/2027	$ 50,000,000.00	$ -	6.86%	6.86%	$ -	$ 50,000,000.00
Installment Promissory Note	12/21/2010	12/20/2030	$ 37,500,000.00	$ -	5.91%	5.91%	$ -	$ 37,500,000.00
Installment Promissory Note	12/21/2010	12/21/2035	$ 37,500,000.00	$ -	6.10%	6.10%	$ -	$ 37,500,000.00
Installment Promissory Note	11/30/2012	11/29/2032	$ 10,000,000.00	$ -	4.63%	4.63%	$ -	$ 10,000,000.00
Installment Promissory Note	11/30/2012	11/30/2037	$ 95,000,000.00	$ -	4.94%	4.94%	$ -	$ 95,000,000.00
Installment Promissory Note	11/30/2012	11/28/2042	$ 95,000,000.00	$ -	5.26%	5.26%	$ -	$ 95,000,000.00
Installment Promissory Note	12/18/2013	12/18/2043	$ 100,000,000.00	$ -	6.29%	6.29%	$ -	$ 100,000,000.00
Installment Promissory Note	12/18/2014	12/16/2044	$ 60,000,000.00	$ -	4.43%	4.43%	$ -	$ 60,000,000.00
Installment Promissory Note	11/30/2015	11/30/2045	$ 178,000,000.00	$ -	4.61%	4.61%	$ -	$ 178,000,000.00
Totals			**$ 893,526,000.00**				**$ 30,600,000.00**	**$ 862,926,000.00**

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Future FIT Benefit - SIT	3,407,759	1,510,897	1,264,982	3,653,674
R & D Credit Carryforward	702,081	170,687	59,741	813,027
Sect. 461-H Rate Refunds	1,803,162	5,939,916	5,012,953	2,730,125
Company Interest on Rate Refunds	(24,650)	26,005	7,610	(6,255)
Sect. 463 Vacation Accrual	2,194,242	707,598	157,584	2,744,256
CMEP-DAP Reserve	284,883	117,496	47,780	354,599
Deferred Compensation	0	3,241,912	1,097,136	2,144,776
Pension Restoration	40,346	30,966	61,932	9,380
Off System Sales	(225,777)	2,241,781	948,901	1,067,103
Environmental Issues	8,137,282	10,498,535	10,433,054	8,202,763
Capitalized Inventory Costs	2,053,831	1,169,656	0	3,223,487
Uncollectible Accounts	2,642,825	3,307,014	4,222,687	1,727,152
Postemployment Benefits	862,237	845,200	862,237	845,200
Economic Development Assistance	338,144	54,125	227,725	164,544
Standard Choice Offer Program	1,889,002	2,059,903	2,287,495	1,661,410
Restricted Stock	12,335	22,107	0	34,442
Phantom Stock	(39,021)	39,021	0	0
Contingent Stock	106,994	76,262	222,096	(38,840)
Contributions in Aid & Cust Advances	5,769,774	1,122,388	535,366	6,356,796
Banked Vacation	831,634	157,443	50,204	938,873
Stock Comp LTIP	0	182,041	38,135	143,906
Injuries & Damages	133,349	85,113	100,823	117,639
Banking & Balancing	588,930	811,641	838,291	562,280
Federal NOL Carryforward	59,902,291	17,840,178	36,521,378	41,221,091
Delayed Deposits	(4,795)	17,885	0	13,090
Other Postemployment Benefits	(1,238,244)	2,546,386	1,708,594	(400,452)
Deferred Director Costs	41,676	38	0	41,714
ASC 740 Regulatory Asset	4,428,876	0	260,735	4,168,141
Net Operating Loss Benefits	274,385	0	0	274,385
TOTAL DEFERRED INCOME TAX ACCT. 190	94,913,551.00	54,822,194.00	66,967,439.00	82,768,306.00

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes (FAS 109)				0
TOTAL DEFERRED INCOME TAX ACCT. 281	0	0	0	0

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Post in Serv Carry Chg	8,061,129			8,061,129
Liberalized Depreciation	583,488,260	70,839,706	10,564,440	643,763,526
Loss on ACRS Property	28,996,629	5,976,432	259,149	34,713,912
Payroll Taxes Capitalized	886,177	0	0	886,177
Property Removal Costs	116,859	0	0	116,859
Contribution in Aid of Construction	(15,770,947)	990,627	2,281,731	(17,062,051)
Builder Incentives	(304,012)	105,702		(198,310)
Average Rate Assumption Method	0	0	4,528	(4,528)
ASC 740 Regulatory Asset	7,699,188	15,363	1,217,334	6,497,217
Rounding	(1)	0	0	(1)
TOTAL DEFERRED INCOME TAX ACCT. 282	613,173,282	77,927,830	14,327,182	676,773,930

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Def Gas Purchase Costs	5,992,858	18,583,827	12,390,226	12,186,459
Intercompany Gain	538,381	393,170	931,551	0
Retirement Income Plan	36,189,031	16,687,179	15,984,463	36,891,747
Property Taxes	(1,195,588)	40,557,932	56,347,293	(16,984,949)
Gross Receipts Tax	977,194	0	1,302,937	(325,743)
Prepaid Assets	1,123,081	2,455,334	2,484,968	1,093,447
Riser Project	233,481	40,799	55,501	218,779
PISCC - Amortization	102,512	0	9,045	93,467
Accum Prov Dep - Infrastructure Replacment	6,390,365	809,206	1,643	7,197,928
Weatherization Program	392,386	669,277	689,041	372,622
DSM Program Interest	10,605,251	6,978,310	5,413,168	12,170,393
Non OH Deferred State Income Taxes	10,010,894	4,316,861	3,614,244	10,713,511
Legal Liability-Gen Office	(2)	2	0	0
Def PISCC Rider - Infrastructure Replacement	14,208,726	2,328,963	0	16,537,689
PISCC Capitalized Property Tax	4,329,510	455,269	72,701	4,712,078
Accum Prov Dep - PISCC	5,344,605	0	88,935	5,255,670
Uncollectible Accts - PIP	11,533,261	12,784,995	24,109,638	208,618
Charitable Contributions	(1,306,432)	1,614,149	307,717	0
Deferred Intercompany Gain	(347,436)	354,239	6,803	0
SSO Auction Costs	166,350	289,029	94,507	360,872
Environmental	(593,828)	726,434	0	132,606
Deferred Depreciation Capital Lease	421,743	1,092,529	0	1,514,272
CEP-Depreciation, Property Taxes, PISCC	10,096,781	10,055,761	0	20,152,542
NIFIT Deferral	2,260,980	30,507	945	2,290,542
PSP	0	3,956,633	7,261	3,949,372
TOTAL DEFERRED INCOME TAX ACCT. 283	$ 117,474,104	$ 125,180,405	$ 123,912,587	$ 118,741,922

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Credits (c)	Debits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Vacation	4,049,803	7,181,160	6,346,704	4,884,258
Payroll Deductions	616,208	2,925,375	2,882,028	659,555
Exchange Gas	62,715,562	220,839,609	241,274,442	42,280,729
Unclaimed Accounts	979,891	7,683,151	6,242,919	2,420,123
Dental Assistance Plan	83,748	516,270	499,215	100,803
Comprehensive Med Plan Exp.	885,213	5,205,953	5,178,830	912,336
Rate Refunds - Suspended/Retail	6,436,547	10,853,032	9,494,625	7,794,953
Lease General Office	726,399	0	212,000	514,399
Post Employment Benefits - Current	391,319	20,549	0	411,868
Deferred Directors	119,082	109	0	119,191
Customer A/R Credit Balances	50,949,594	426,032,904	413,012,604	63,969,894
Environmental Expenditures	1,683,778	1,517,623	1,381,402	1,819,999
Wages Payable	11,507,578	243,521,890	242,926,959	12,102,509
Delayed Deposits	(13,701)	51,101	0	37,400
Heatshare Customer Contributions	9,059	97,261	97,907	8,413
Econ. Development Assistance - TGP	966,126	4,002	500,000	470,128
Gas Lost Due to Line Breaks	2	0	0	2
SSO Auction Deposits	6,920,000	5,824,559	6,092,559	6,652,000
Audit Fees	240,257	1,274,613	1,288,285	226,585
Benefits Administration	132,082	753,773	746,136	139,719
Profit Sharing	1,177,317	830,539	1,171,408	836,448
End User Balancing	(1)			(1)
Credit Deposits	1,538,736		12,000	1,526,736
Insurance	1,493,339	1,243,029	2,222,368	514,000
Rounding	(1)	1	(1)	(1)
TOTALS	$ 153,607,937	$ 936,376,502	$ 941,582,391	$148,402,046

SCHEDULE: 24

GAS OPERATING REVENUES

(in dollars)

Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
	SALES OF GAS:				
480	Residential Sales	12,521,705	12,521,705	114,876,615	114,876,615
481	Commercial & Industrial Sales				
	Small (or Comm)	2,025,685	2,025,685	13,485,077	13,485,077
	Large (or Indus)	496,368	496,368	2,977,929	2,977,929
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	195,158	195,158	1,075,449	1,075,449
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
	Total Sales to Ultimate Consumers (480-485)	15,238,916	15,238,916	132,415,070	132,415,070
	TOTAL SALES OF GAS	15,238,916	15,238,916	132,415,070	132,415,070
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts	0	0	4,960,484	4,960,484
488	Miscellaneous Service Revenues	0	0	3,713,471	3,713,471
489	Revenue from Trans of Gas of Others	234,644,208	234,644,208	654,669,110	654,669,110
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0
490	Sales of Prod Extracted from Nat Gas	0	0	0	0
491	Rev from Nat Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	0	0
493	Rent from Gas Property	0	0	13,508,745	13,508,745
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	20,999,086	5,083,000	62,901,747
	TOTAL OTHER OPERATING REV (487-495)	234,644,208	255,643,294	681,934,810	739,753,557
496	Less provision for Rate Refunds	0	0	0	0
	TOTAL GAS OPERATING REVENUES NET OF				
	PROV FOR REF (480-496)	249,883,124	270,882,210	814,349,880	872,168,627

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv & Eng	0	0
751	Production Maps and Records	0	0
752	Gas Wells Exp	0	0
753	Field Lines Exp	0	0
754	Field Compress Sta Exp	0	0
755	Field Compress Sta Fuel & Pwr	0	0
756	Field Meas & Reg Sta Exp	0	0
757	Purification Exp	0	0
758	Gas Well Royalties	0	0
759	Other Expenses	0	0
760	Rents	0	0
	TOTAL OPERATION (750-760)	**0**	**0**
	MAINTENANCE:		
761	Maint Supv & Eng	0	0
762	Maint of Struct & Improve	0	0
763	Maint of Prod Gas Wells	0	0
764	Maint of Field Lines	0	0
765	Maint of field Compress Sta Equip	0	0
766	Maint of Field Meas & Reg Sta Equip	0	0
767	Maint of Purification Equip	0	0
768	Maint of Drilling & Cleaning Equip	0	0
769	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (761-769)	**0**	**0**
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	**0**	**0**
	PRODUCTS EXTRACTION OPERATION:		
770	Oper Supv & Eng	0	0
771	Oper Labor	0	0
772	Gas Shrinkage	0	0
773	Fuel	0	0
774	Power	0	0
775	Materials	0	0
776	Oper Supplies & Exp	0	0
777	Gas Process by Others	0	0
778	Royalties on Products Extracted	0	0
779	Marketing Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale	0	0
781	Variation in Products Inventroy	0	0
782	Extracted Prod Used by the Utility - Cr	0	0
783	Rents	0	0
	TOTAL OPERATION (770-783)	**0**	**0**
	MAINTENANCE		
784	Maint Supv & Eng	0	0
785	Maint of Structures & Improvements	0	0
786	Maint of Extraction & Refining Equip	0	0
787	Maint of Pipe Lines	0	0
788	Maint of Extracted Products Storage Equip	0	0
789	Maint of Compress Equip	0	0
790	Maint of Gas Meas & Reg Equip	0	0
791	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (784-791)	**0**	**0**
	TOTAL PRODUCTS EXTRACTION (770-791)	**0**	**0**
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents	0	0
796	Nonprod Well Drinning	0	0
797	Abandoned Leases	0	0
798	Other exploration	0	0
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	**0**	**0**
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat Gas Well Head Purchases	0	0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	0	0
801	Nat Gas Field Line Purchases	413,530	413,530
802	Nat Gas Gasoline Plant Outlet Purchases	0	0
803	Nat Gas Transmission Line Purchases	57,818,686	77,541,765
804	Nat Gas City Gate Purchases	90,776,634	90,776,634
804.1	Liquefied nat Gas Purchases	0	0
805	Other Gas Purchases	0	0
805.1	Purchased Gas Cost Adjust - Deferred Fuel Chgs	(17,651,002)	(17,651,002)
805.2	Incremental Gas Cost Adjust	0	0
	TOTAL PURCHASED GAS (800-805.2)	**131,357,849**	**151,080,928**
806	Exchange Gas	(13,208,748)	(13,208,748)
807.1	Well Exp -Purchased GAs	0	0
807.2	Oper of Purchased Gas Meas Sta	1,628,975	1,628,975
807.3	Maint of Purchased Gas Meas Sta	0	0
807.4	Purchased Gas Calculations Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp	887,421	887,421
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	**(10,692,352)**	**(10,692,352)**
808.1	Gas Withdrawn from Storage-Debit	116,463,027	116,463,027
808.2	Gas Delivered to Storage-Cr	(92,378,055)	(92,378,055)
809.1	Withdrawals of Liqu Nat Gas for Process-Debit	0	0
809.2	Deliveries of Nat Gas for Process-Cr	0	0
	GAS USED IN UTILITY OPERATIONS-CR:		
810	Gas Used for Compress Sta Fuel-Cr	0	0
811	Gas Used for Prod Extract-Cr	0	0
812	Gas Used for Other Utility Oper-Cr	(419,265)	(419,265)
812.1	Gas Used in Util Oper-Cr	0	0
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	**(419,265)**	**(419,265)**
813	Other Gas Supply Expenses	0	0
	TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813)	**144,331,204**	**164,054,283**
	TOTAL PRODUCTS EXPENSE (750-813)	**144,331,204**	**164,054,283**
	NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION:		
814	Oper Supv & Eng	0	0
815	Maps and Records	0	0
816	Wells Exp	0	0
817	Lines Exp	0	0
818	Compress Sta Exp	0	0
819	Compress Sta Fuel & Power	0	0
820	Meas & Reg Sta Exp	0	0
821	Purification Exp	0	0
822	Exploration and Develop	0	0
823	Gas Losses	0	0
824	Other Exp	0	0
825	Storage Well Royalties	0	0
826	Rents	0	0
	TOTAL OPERATION (814-826)	**0**	**0**
	MAINTENANCE:		
830	Maint Supv & Eng	0	0
831	Maint of Structures & Improve	0	0
832	Maint of Reservoirs & Wells	0	0
833	Maint of Lines	0	0
834	Maint of Compress Sta Equip	0	0
835	Maint of Meas & Reg Sta Equip	0	0
836	Maint of Purification Equip	0	0
837	Maint of Other Equip	0	0
839	Maint of Local Stor Plant	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)	**0**	**0**
	TOTAL UNDERGROUND STORAGE EXP (814-839)	**0**	**0**
	OTHER STORAGE EXPENSES		
	OPERATION:		
840	Oper Supv & Eng	0	0
841	Oper Labor & Exp	0	0
842	Rents	0	0
842.1	Fuel	0	0
842.2	Power	0	0
842.3	Gas Losses	0	0
	TOTAL OPERATION (840-842.3)	**0**	**0**
	MAINTENANCE:		
843.1	Maint Supv & Eng	0	0
843.2	Maint of Structures & Improve	0	0
843.3	Maint of Gas Holders	0	0
843.4	Maint of Purification Equip	0	0
843.5	Maint of Liquefaction Equip	0	0
843.6	Maint of Vaporizing Equip	0	0
843.7	Maint of Compress Equip	0	0
843.8	Maint of Meas & Reg Equip	0	0
843.9	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (843.1-843.9)	**0**	**0**
	TOTAL OTHER STORAGE EXP (840-843.9)	**0**	**0**
	LIQUEFIED NAT GAS TERMINALING &		
	PROCESS EXPENSES		
	OPERATION:		
	MAINTENANCE:		
844.1	Oper Supv & Eng	0	0
844.2	LNG Process Terminal Labor & Exp	0	0
844.3	Liquefaction Process Labor & Exp	0	0
844.4	Liquefactiion Trans Labor & Exp	0	0
844.5	Meas & Reg Labor & Exp	0	0
844.6	Compress Sta Labor & Exp	0	0
844.7	Communication System Exp	0	0
844.8	System Control & Load Dispatch	0	0
845.1	Fuel	0	0
845.2	Power	0	0
845.3	Rents	0	0
845.5	Wharfage Receipts-Cr	0	0
845.6	Process Liquefied or Vapor Gas by Others	0	0
846.1	Gas Losses	0	0
846.2	Other Exp	0	0
	TOTAL OPERATION (844.1-846.2)	**0**	**0**

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No	Account Title	Ohio	Entire System *
	MAINTENANCE:		
847.1	Maint Supv & Eng	0	0
847.2	Maint of Structures & Improve	0	0
847.3	Maint of LNG Process Terminal Equip	0	0
847.4	Maint of LNG Trans Equip	0	0
847.5	Maint of Meas & Reg Equip	0	0
847.6	Maint of Compress Sta Equip	0	0
847.7	Maint of Communication Equip	0	0
847.8	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (847.1-847.8)	**0**	**0**
	TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8)	**0**	**0**
	TOTAL NAT GAS STORAGE (814-847.8)	**0**	**0**
	TRANSMISSION EXPENSES OPERATION:		
850	Oper Supv & Eng	0	0
851	System Control & Load Dispatch	0	0
852	Comm System Exp	0	0
853	Compress Sta Labor & Exp	0	0
854	Gas for Compress Sta Fuel	0	0
855	Other Fuel & Power for Compress Sta	0	0
856	Mains Exp	0	0
857	Meas & Reg Sta Exp	0	0
858	Trans & Compress of Gas by Others	0	0
859	Other Exp	0	0
860	Rents	0	0
	TOTAL OPERATION (850-860)	**0**	**0**
	MAINTENANCE:		
861	Maint Supv & Eng	0	0
862	Maint of Structures & Improve	0	0
863	Maint of Mains	0	0
864	Maint of Compressor Sta Equip	0	0
865	Maint of Meas & Reg Sta Equip	0	0
866	Maint of Comm Equip	0	0
867	Maint of Other Equip	0	0
	TOTAL MAINTENANCE (861-867)	**0**	**0**
	TOTAL TRANSMISSION EXPENSES (850-867)	**0**	**0**
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper Supv & Eng	4,537,729	4,537,729
871	Dist Load Dispatch	250,377	250,377
872	Compress Sta Labor & Exp	0	0

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
873	Compress Sta Fuel & Power	0	0
874	Mains & Services Exp	25,846,139	25,846,139
875	Meas & Reg Sta Exp-General	1,184,343	1,184,343
876	Meas & Reg Sta Exp-Industrial	321,521	321,521
877	Meas & Reg Sta Exp-City Gas Check Sta	0	0
878	Meter and House Reg Exp	7,316,615	7,316,615
879	Customer Install Exp	13,045,616	13,045,616
880	Other Exp	6,730,963	6,730,963
881	Rents	263,910	263,910
	TOTAL OPERATION (870-881)	**59,497,214**	**59,497,214**
	MAINTENANCE:		
885	Maint Supv & Eng	182,433	182,433
886	Maint of Structures & Improve	604,334	604,334
887	Maint of Mains	15,257,718	15,257,718
888	Maint of Compress Sta Equip	0	0
889	Maint of Meas & Reg Sta Exp-General	1,613,176	1,613,176
890	Maint of Meas & Reg Sta Exp-Industrial	287,049	287,049
891	Maint of Meas & Reg Sta Exp-City Gate Check Station	0	0
892	Maint of Services	3,637,820	3,637,820
893	Maint of Meters & House Reg	756,985	756,985
894	Maint of Other Equip	2,426,926	2,426,926
	TOTAL MAINTENANCE (885-894)	**24,766,442**	**24,766,442**
	TOTAL DISTRIBUTION EXP (870-894)	**84,263,656**	**84,263,656**
	CUSTOMER ACCOUNTS EXP:		
901	Supervision	35	35
902	Meter Reading Exp	1,857,618	1,857,618
903	Customer Records & Collection Exp	30,493,963	30,493,963
904	Uncollectible Accts	50,531,492	50,531,492
905	Misc Customer Accounts Exp	94,732	94,732
	TOTAL CUSTOMER ACCOUNTS EXP (901-905)	**82,977,840**	**82,977,840**
	CUSTOMER SERVICE & INFORM EXP:		
907	Supervision	702	702
908	Customer Assist Exp	25,411,889	25,411,889
909	Information & Instructional Exp	405,250	405,250
910	Misc Cust Serv & Info Exp	2,833,132	2,833,132
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	**28,650,973**	**28,650,973**

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	SALES EXPENSES:		
911	Supervision	0	0
912	Demonstrating and Selling Exp	383,295	383,295
913	Advertising Exp	92,248	92,248
916	Misc Sales Exp	0	0
	TOTAL SALES EXPENSES (911-916)	**475,544**	**475,544**
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin & Gen Salaries	20,540,616	20,540,616
921	Office Supplies & Other Exp	6,201,567	6,201,567
922	Admin Exp Trans-Cr	0	0
923	Outside Services Employed	52,434,186	52,434,186
924	Property Insurance	229,041	229,041
925	Injuries and Damages	5,691,071	5,691,071
926	Employee Pensions & Benefits	20,130,071	20,130,071
927	Franchise Requiremnts	0	0
928	Reg Comm Exp	0	0
929	Duplicate Charges-Cr	0	0
930.1	General Advertising Exp	164,665	164,665
930.2	Misc Genral Exp	710,998	710,998
931	Rents	11,146,595	11,146,595
932	Maint of Gen Plant	1,638,571	1,638,571
935	Maint of Gen Plant Electric	97,977	97,978
	TOTAL ADM & GENERAL EXP (920-935)	**118,985,358**	**118,985,359**
	TOTAL OPERATING EXPENSES (750-935)	459,684,574	479,407,654

* Entire System in Ohio

Gas Operating Expense Accounts:

Pages 50-53 are intentionally left blank

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Department of Energy	(314,020)
Excise Tax	26,380,607
F.I.C.A.	3,406,829
Tax on Incentives	58,468
Gross Receipts Tax	42,880,135
Pipeline Safety	102,845
Property Taxes	38,515,099
Sales & Use Tax	4,656
State Unemployment	52,666
Utility Commission Fees	1,160,792
State Tax Other	5,091
Federal Unemployment	61,801
	$ 112,314,969

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	0	(1,724,725)	0	1,724,725	0	0
February	0	(14,362)	0	14,362	0	0
March	0	6,937,150	0	(6,937,150)	0	0
April	0	1,862,303	0	(1,862,303)	0	0
May	0	1,597,522	0	(1,597,522)	0	0
June	0	(295,553)	0	295,553	0	0
July	0	(934,484)	0	934,484	0	0
August	0	(672,822)	0	672,822	0	0
Septembe	0	(658,486)	0	658,486	0	0
October	0	(2,162,927)	0	2,162,927	0	0
November	0	3,536,081	0	(3,536,081)	0	0
December	0	2,518,050	0	(2,518,050)	0	0
Total	**0**	**9,987,746**	**0**	**(9,987,746)**	**0**	**0**

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE
(in dollars)

Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	12,889,527	(1,724,725)	(9,153,803)	0	2,010,999
February	2,010,999	(14,362)	(9,790,731)	0	(7,794,094)
March	(7,794,094)	6,937,150	(9,149,359)	0	(10,006,302)
April	(10,006,302)	1,862,303	(5,118,756)	0	(13,262,755)
May	(13,262,755)	1,597,522	(2,226,200)	0	(13,891,433)
June	(13,891,433)	(295,553)	220,742	0	(13,966,244)
July	(13,966,244)	(934,484)	212,643	0	(14,688,086)
August	(14,688,086)	(672,822)	175,549	0	(15,185,360)
September	(15,185,360)	(658,486)	180,545	0	(15,663,302)
October	(15,663,302)	(2,162,927)	243,512	0	(17,582,717)
November	(17,582,717)	3,536,081	450,169	0	(13,596,467)
December	(13,596,467)	2,518,050	844,271	0	(10,234,145)
Total		9,987,746	(33,111,418)	0	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1) What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account? — PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account.

2) Do the transfers include Pre-PIP balances? — Yes

3) What Account do you record aged PIP in? — 18230280 (current), 25401100 (credit)

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No _X____

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

a. Number of acres at beginning at year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing

Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing

Non-Productive

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio 0
b. Entire Company 0

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of

0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number MCF Feet	Price Per M.	Amount Paid
Panhandle Eastern Firm Transportation			
Panhandle Eastern Interruptible Transportation			
ANR Firm Transportation			
ANR Interruptible Transportation			
Crossroads Firm Transportation			

11. Number of cubic feet producted during year: 0

a. Ohio 0
b. Entire Company 0

12. Total number of customers as of close of business in December: 1,427,440.00

a. Ohio
b. Entire Company

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
ASPIRE ENERGY OF OHIO LLC	2,006,932	1.66	3,339,619
ATMOS ENERGY MARKETING LLC	1,078,895	1.27	1,365,525
BG ENERGY MERCHANTS LLC	31,268	2.14	66,850
BNP PARIBAS ENERGY TRADING GP	23,428	1.27	29,750
BP ENERGY CO	2,845,073	1.50	4,280,601
CAPITAL ENERGY VENTURES CORP	148,750	0.45	67,640
CARGILL	976,982	1.52	1,486,305
CASTLETON COMM	289,435	1.17	339,987
CHESAPEAKE ENERGY MARKTNG APPALACHIA LLC	2,515	1.22	3,063
CHEVRON NATURAL GAS	167,864	1.43	240,781
CITIGROUP ENERGY INC	3,417,203	1.57	5,377,855
CNX GAS COMPANY LLC	45,472	2.01	91,265
COLONIAL ENERGY, INC.	185,861	1.15	214,139
CONOCOPHILLIPS COMPANY	346,109	1.26	437,404
CONSTELLATION ENERGY SERVICES	10,419	2.27	23,667
DIRECT ENERGY	2,800,429	1.61	4,508,709
DOMINION FIELD SERVICES INC	233,806	1.40	327,719
DTE ENERGY TRADING INC	905,884	1.18	1,070,876
EDF TRADING NORTH AMERICA LLC	847,838	1.40	1,186,365
ENERGY CORPORATION OF AMERICA	311,365	1.38	430,081
EQT ENERGY LLC	576,190	1.12	647,277
ESERVICES LLC	185,911	1.33	247,133

EXELON GENERATION COMMODITIES GROUP INC	4,689,195	1.36	6,365,401
GATHERCO INC	2,605,042	3.07	7,987,059
GAZPROM MARKETING AND TRADING	102,650	1.45	149,250
HARTREE PARTNERS LP	9,365	1.60	15,000
IBERDROLA ENERGY SERVICES LLC	32,007	1.53	48,860
INTERSTATE GAS SUPPLY	1,081,167	1.77	1,912,911
J ARON & COMPANY	16,310	1.27	20,687
JP MORGAN VENTURES ENERGY CORP	483,495	1.81	873,919
MACQUARIE ENERGY LLC	3,000,878	1.23	3,701,805
MERCURIA ENERGY TRADING LLC	197,567	1.09	214,460
MIECO INC	4,707	1.39	6,525
MMGS INC	871,682	1.36	1,181,690
NATIONAL ENERGY & TRADE LP	2,808	1.35	3,780
NEXTERA ENERGY POWER MARKETING	3,651,699	1.03	3,753,805
NJR ENERGY SERVICES COMPANY	244,798	1.24	304,354
NOBLE AMERICAS GAS AND POWER CORPORATION	2,201,320	1.48	3,262,594
NOBLE ENERGY INC	35,601	1.46	51,951
OCCIDENTAL ENERGY MARKETING	125,938	2.46	309,599
PACIFIC SUMMIT ENERGY LLC	4,534,391	1.39	6,324,676
PPL ENERGYPLUS LLC	289,066	1.94	559,540
PRODUCERS GAS SALES INC	2,673,050	1.90	5,071,143
RANGE RESOURCES APPALACHA LLC	702,950	1.31	922,500
REPSOL ENERGY NORTH AMERICA	2,616	1.58	4,123
SEQUENT ENERGY MANAGEMENT	6,816,874	1.62	11,015,518
SNYDER BROTHERS INC	62,881	1.23	77,150
SOUTH JERSEY RESOURCES GROUP LLC	817,882	1.85	1,511,020
SOUTHWEST ENERGY LP	58,738	1.33	78,227
SPARK ENERGY GAS LP	13,075	1.20	15,681
SPRAGUE ENERGY CORP	65,696	1.29	84,930
STATOIL NATURAL GAS LLC	475,072	1.50	713,155
SUPERIOR NATURAL GAS CORP	5,648	1.65	9,308
SWN ENERGY SERVICES COMPANY LLC	1,016,720	1.37	1,392,055
TALEN ENERGY MARKETING LLC	82,894	0.80	66,125
TENASKA GAS STORAGE LLC	1,245,759	2.29	2,852,230
TENASKA MARKETING VENTURES	2,544,725	1.59	4,039,350
TEXLA ENERGY MANAGEMENT INC	6,068	1.06	6,435
TOTAL GAS & POWER NORTH	12,635	1.45	18,367
TWIN EAGLE RESOURCE MANAGEMENT	1,077,043	1.36	1,465,775
UNITED ENERGY TRADING LLC	3,613,001	1.56	5,624,971
VIRGINIA POWER ENERGY MRKG	266,726	1.42	379,832
VITOL S A INC	1,049,229	1.27	1,328,408
WASHINGTON GAS LIGHT COMPANY	301,676	1.22	367,025
WGL ENERGY SERVICES	511,408	1.27	648,299

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

System Supply:	21,683,729,000	cubic feet
Non-Traditional Sales:	0	
Gas Transportation Services:	233,525,047,000	cubic feet
Total:	255,208,776,000	cubic feet

15. Number of cubic feet gas sold outside of Ohio.

MCF 21,420,087,000 cubic feet

16. Number of gallons of gasoline produced during year. None

17. Number of new wells drilled during year: None

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Account	Construction	Other (Specify)
Part-time Employees	0	1	1	22,290	22,290		
Full-time Employees	927	134	1061	87,213,445	57,514,522	19,109,207	10,589,716
TOTAL ALL EMPLOYEES	927	135	1062	87,235,735	57,536,812	19,109,207	10,589,716

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year: 0.73%

Calculation AFUDC rate(s) used:

	Amount	Capitalization Ratio	Cost Rate
Average Short-Term Debt			
Long Term Debt	$793,626,000	49.08%	5.65%
Common Equity	$823,490,495	50.92%	10.39%
Total Capitalization	$1,617,116,495	100.00%	
Average Construction WIP	$39,654,847		

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	146,177
Commercial	7,287
Industrial	749
Transportation	1,273,226
Public Authorities	0
Interdepartmental	0
Ultimate Consumers	0
Sales for Resale	0
Special Contract	0
Miscellaneous	0
Other:	1
TOTAL	1,427,440

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION

DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
$ Revenue	$114,876,615	$457,714,128	$13,485,077	$158,198,419	$2,977,929	$38,756,563	$1,075,449	0	132,415,070	654,669,110	787,084,180
Sales MCF	12,521,705	92,143,144	2,025,685	64,628,010	496,368	77,873,053	195,158	0	15,238,916	234,644,208	249,883,124
Customers	146,177	1,169,090	7,287	102,856	749	1,280	1	0	154,214	1,273,226	1,427,440
MCF/Month	1,043,475	7,678,595	168,807	5,385,668	41,364	6,489,421	16,263	0	1,269,910	19,553,684	20,823,594
$ Revenue/MCF	9.17	4.97	6.66	2.45	6.00	0.50	5.51	0			
$Average GCR/MCF	3.9817	0	3.9817	0	3.9817	0	3.9817	0			

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	871,093,178	57,818,746	813,274,432
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Other Util. Oper. Income	0	0	0
415	Revenues from Merch.,Jobbing & Contract Work	0	0	0
417	Revenue from Nonutil. Oper.	543	0	543
418	Nonoper. Rental Income	0	0	0
418.1	Equity in Earnings of Subsid. Co.	247,425	0	247,425
419	Interest & Dividend Income	5,918	0	5,918
421	Misc. Nonoper. Revenue	0	0	0
421.1	Gains from Disp.of Prop.	0	0	0
433	Extraordinary Income	0	0	0
	SUBTOTAL	871,347,064	57,818,746	813,528,318
483	Earnings or Receipts from Sales for Resale	1,075,449	0	1,075,449
	TOTAL	872,422,513	57,818,746	814,603,767

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Name of Respondent COLUMBIA GAS OF OHIO, INC.	This Report Is: An Original (1) An Original (2) A Resubmission	Date of Report December 31, 2015 (Mo, Da, Yr)	Year/Period of Report End of 2015/12

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	**Net Cash Flow from Operating Activities:**		
2	Net Income	113,063,640	102,823,685
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	81,493,354	77,361,048
5	Deferred Income Taxes (Net)	(484,223)	(515,112)
6	Investment Tax Credit Adjustments (Net)		
7	Net (Increase) Decrease in Receivables	431,725	11,966,326
8	Net (Increase) Decrease in Inventory	24,056,986	(14,629,702)
9	Net (Increase) Decrease in Allowances Inventory	-	-
10	Net Increase (Decrease) in Payables and Accrued Expenses	16,459,631	140,987,747
11	Net (Increase) Decrease in Other Regulatory Assets	(69,421,218)	(39,032,880)
12	Net Increase (Decrease) in Other Regulatory Liabilities	14,350,911	(3,222,700)
13	(Less) Allowance for Other Funds Used During Construction		
14	(Less) Undistributed Earnings from Subsidiary Companies	(249,381)	(1,102,022)
15	**Net Cash Provided by (Used in) Operating Activities** [Total of Lines 2 thru 14]	179,701,425	274,636,390
16			
17	**Cash Flows from Investment Activities:**		
18	Construction and Acquisition of Plant (including land):		
19	Gross Additions to Utility Plant (less nuclear fuel)	(334,959,917)	(355,587,507)
20	Gross Additions to Nuclear Fuel		
21	Gross Additions to Common Utility Plant		
22	Gross Additions to Nonutility Plant		
23	(Less) Allowance for Other Funds Used During Construction	-	-
24	Cash Outflows for Plant: [Total of lines 19 thru 23]	(334,959,917)	(355,587,507)
25	Acquisition of Other Noncurrent Assets (d)		
26	Proceeds from Disposal of Noncurrent Assets (d)		
27	Investments in and Advances to Assoc. and Subsidiary Companies		
28	Contributions and Advances from Assoc. and Subsidiary Companies		
29	Disposition of Investments in (and Advances to)		
30	Associated and Subsidiary Companies	34,567,355	59,296
31	Purchase of Investment Securities (a)		
32	Proceeds from Sales of Investment Securities (a)		
33	Loans Made or Purchased		
34	Collections on Loans		
35	Net (Increase) Decrease in Receivables		
36	Net (Increase) Decrease in Inventory		
37	Net (Increase) Decrease in Allowances Held for Speculation		
38	Net Increase (Decrease) in Payables and Accrued Expenses		
39	**Net Cash Provided by (Used in) Investing Activities** [Total of Lines 24 thru 38]	(300,392,562)	(355,528,211)
40			
41	**Cash Flows from Financing Activities:**		
42	Proceeds from Issuance of:		
43	Long-Term Debt (b)	148,924,062	(18,100,000)
44	Preferred Stock		
45	Common Stock		
46	Net Increase in Short-term Debt (c)	32,218,040	139,123,107
47	Cash Provided by Outside Sources: [Total of lines 43 thru 46]	181,142,102	121,023,107
48	Payments for Retirement of:		
49	Long-Term Debt (b)		
50	Preferred Stock		
51	Common Stock		
52	Net Decrease in Short-Term Debt (c)	(47,500,000)	-
53	Dividends on Preferred Stock		
54	Dividends on Common Stock	(16,000,000)	(38,000,000)
55	**Net Cash Provided by (Used in) Financing Activities** [Total Lines 49 thru 54]	117,642,102	83,023,107
56			
57	**Net Increase (Decrease) in Cash and Cash Equivalents** [Total Lines 15, 39, and 55]	(3,049,034)	2,131,286
58			
59	**Cash and Cash Equivalents at Beginning of Period**	8,376,295	6,245,009
60	**Cash and Cash Equivalents at End of Period**	5,327,261	8,376,295