Supplemental Schedules
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GENERAL INSTRUCTIONS

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent. indicate this by answering "none". "-0-". or "not applicable", as appropriate. where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization. 06/10/1999

2. Date when operations began. 08/21/1999

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.
Brainard Gas Corporation is a wholly owned subsidiary of Gas Natural Inc.

5. Date and authority for each consolidation and each merger.
01/05/2010

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Corporation

7. If a reorganized company, given name of Original Corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
N/A

8. Where are the books and records of the company kept?
8470 Station Street
Mentor, OH 44060

9. General description of territory served by respondent.
Middlefield, Middlefield Twp, Parkman, Burton, West Farmington, Chardon, Mentor, Painesvilee

10. Number of locations within Ohio.
One

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?
Yes

If control was so held, state:

(a) The form of control, whether sole or joint: Sole

(b) The name of the controlling corporation or corporations: Gas Natural, Inc.

(c) The manner in which control was established: Stock Purchase/Merger

(d) The extent of control: Gas Natural, Inc. owns 100% of the shares of Brainard Gas Corporation

(e) Whether control was direct or indirect: Direct

(f) The name of the intermediary through which control, if indirect, was established: N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
N/A

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

   None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

   None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term 'securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

   None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

   None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

   None

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Gas Natural Inc. 8470 Station Street Mentor, OH 44060	500	500	0
	TOTAL ALL STOCKHOLDERS	500	500	0

Annual Report of Brainard Gas Corp. Year Ended 12/31/15

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Gregory J. Osborne Cleveland, OH	8/1/14	8/1/16	3
2.	Marty Whelan Pleasantville, OH	8/1/14	8/1/16	3
3.	James Sprauge Cleveland, OH	8/1/14	8/1/16	3
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				

16.	Name of Chairman of the Board	Gregory Osborne
17.	Name of Secretary of Board	James Sprauge
18.	Number of Meetings of Board during the year	3
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	3
20.	Number of directors required to constitute a quorum	2

Annual Report of Brainard Gas Corp. Year Ended 12/31/15

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	President	All	Marty Whelan	Pleasantville, OH
2.	Corporate Controller	All	Stephanie Patton	Pleasantville, OH
3.	Secretary	All	James Sprauge	Cleveland, OH
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	1,060,230	893,098	167,132
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop Held for Future Use*				
106	Completed Constr not Classified-Gas*				
107	Construction Work in Progress-Gas		13,132	181,853	(168,722)
108	Accum Prov for Deprec of Gas Util Plant*	25-32	(151,706)	(127,581)	(24,125)
110	Accum Prov for Deprec.,Depletion & Amort of Gas Util Plant+	25-32			
111	Accum Prov for Amort & Depletion of Gas util Plant*		(666)		(666)
114	Gas Plant Acquisition Adjustments		126,273	126,273	(0)
115	Accum Prov for Amort of Gas Plant Acquistiion Adjustments*				0
116	Other Gas Plant Adjustments				
117.1	Base Gas				
117.2	System Balancing Gas			2409	(2,409)
117.3	Reservious - pipeline				
117.4	Other Gas Plant Adjustments				
118	Other Utility Plant				
119	Accum Prov for Deprec & Amort of Other Util Plant				
	NET UTILITY PLANT (101-119)		1,047,262	1,076,052	(28,790)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property			13,757	(13,757)
122	Accumulated Prov for Deprec & Amort of Nonutility Prop			(12,453)	12,453
123	Investment in Assoc Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			0
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		0	1,304	(1,304)
	CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds+				
131	Cash*		15,027	38,829	(23,802)
132	Interest Special DEposits*				
133	Dividend Special Deposits *				
134	Other Special Deposits *				0
135	Working Funds *				0
136	Temporary Cash Investment				0
141	Notes Receivable				0
142	Customer Accounts Receivable		13,865	5,543	8,322
143	Other Accounts Receivable		159	2,083	(1,924)
144	Accumulated Provisin for Uncollectible Accounts - Cr		(1,279)	(112)	(1,167)
145	Notes Receivable from Asoc cos				
146	Accounts Receivalbe from Assoc Cos		294,133	187,397	106,736
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr Prod*				
154	Plant Materials and Operating Supplies				0
155	Merchandise*				0
156	other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr*				
164.1	Gas Stored Underground-Current				0
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	7,828	100	7,728
166	Adv for Gas Expl, Dev & Prod*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*		46,072	79,429	(33,357)
174	Miscelaneous Current and Accrued Assets	34			
	TOTAL CURRENT ACCRUED ASSETS (130-174)		375,806	313,269	62,537
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense		1268.03		1,268
182.1	Extraordinary Property Losses	35			
182.2	Unrecov Plant & Reg Study Costs	35			
183.1	Prelim Nat Gas Survey & Invest Chrgs*				
183.2	Other Prelim Survey & Invest Chrgs*				
183.3	Other Regulatory Assets				
184	Clearing Accounts*		0	0	
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36			0
187	Deferred Losses from Dispos of Util Plant				
188	Research,Devel, & Demon Expend*	36			
189	Unamort Loss on Reacquired Debt				
190	Accum Def Income Taxes	39	9,094		9,094
191	Unrecov Purchased Gas Costs		(24,784)	60,252	(85,036)
192.1	Unrecov Incr Gas Costs			44,442	(44,442)
192.2	Unrecov Incr Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		(14,422)	104,694	(119,116)
	TOTAL ASSETS AND OTHER DEBITS		1,408,646	1,495,319	(86,673)
	PROPRIETORY CAPITAL				
201	Common Stock Issued	37	500	500	0
202	Comon Stock Subscribed*				
203	Common Stock Liability for Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability for Conversion*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premuim on Capital Stock*			150,086	(150,086)
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		165,040		165,040
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Installments Received on Capital Stock				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	151,698	112,181	39,517
216.1	Unapprop Undist Subsid Earnings*	18			0
217	Reacquired Capital Stock				
218	Non Corp Proprietorship	18			
	TOTAL PROPRIETORY CAPITAL (201-218)		317,238	262,767	54,471
	LONG-TERM DEBT:				
221	Bonds	38			
222	reacquired Bonds*	38			
223	Advances from Associated Companies	38			0
224	Other Long-Term Dbt	38	89,375	89,375	0
225	Unamort Prem on Long-Term Debt	38			
226	Unamort Disc on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)		89,375	89,375	0
	OTHER NONCURRENT LIABILITIES:				
227	Oblig Under Cap Leases-Noncurrent		15,134		15,134
228.1	Accum Prov for Prop Insurance				
228.2	Accum Prov for Injuries and Damages				
228.3	Accum Prov for Pensions and Benefits				
228.4	Accum Misc Oper Prov				
229	Accum Prov for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		15,134		15,134
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable				0
232	Accounts Payable		(672)	41,616	(42,288)
233	Notes Payable				
234	Accounts Payable to Associated Companies		709,193	836,853	(127,660)
235	Customer Deposits		1,650	5,906	(4,256)
236	Taxes Accrued		19,126	43,205	(24,079)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued			365	(365)
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		32,732		32,732
242	Misc Current and Accrued Liabilities	41	43,809	18,119	25,690
243	Advance Recovery of Gas Costs		10,943		10,943
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		816,781	946,064	(129,283)
	DEFERRED CREDITS:				
252	Cust Adv for Const				0
253	Other Deferred Credits				0
254	Other Regulatory Liabilities				0
255	Accum Def Investment Tax Credits				0
256	Def Gains form Dispos of Utility Plant				
257	Unamort Gain on Reacqu Debt				
281	Accum Def Income Taxes-Accelerated Amortization	39			0
282	Accum Def Income Taxes-Liberalized Depreciation	40			0
283	Accum Def Income Taxes-Other	40	170,118	197,114	(26,996)
	TOTAL DEFERRED CREDITS (252-283)		170,118	197,114	(26,996)
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS		1,408,646	1,495,320	(86,674)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

SCHEDULE: 5

INCOME STATEMENT

ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	534,729
	OPERATING EXPENSES:		
401	Operation Expense	43-53	416,075
402	Maintenance Expense	43-53	3,101
403	Depreciatin Expense*		24,125
403.1	Deprec & Depl Exp+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		
404.2	Amort of Undergr Storage Land & Land Rights*		
404.3	Amort of Other Limited-Term Gas Plant*		0
405	Amortizatin of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		666
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		
407.2	Amort of Conversion Exp		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	13,454
409.1	Income Taxes, Utility Operating Income		5,033
410.1	Provision for Deferred Income Tax, Utility Operating Income		23,486
411.1	Income Taxes Deferred-Credit, Uitility Operating Income		3,595
411.4	Investment Tax Credits Adjust, Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		489,536
	NET OPERATING INCOME = (400) Less (401-411.4)		45,194
	OTHER OPERATING INCOME:		
411.6	Gains from Dispostition of Utility Property		
411.7	Losses from Disp of Util Plt		
411.8	(Less) Gainsfrom Disposition of Allowances		
411.9	Losses from Disosition of Allowances		
412	Rev from Gas Plt Lsed to Oth		
413	Exp of Gas Plt Lsed to Oth		
414	Oth Util Oper Inc		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp of Nonutil Oper		
418	Nonoperating Rental Income		
418.1	Eq in Earnings of Sub Co*		
419	Interest and Dividend Income		
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains form Disposition of Property		

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT

ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend for Certain Civic, Political and Related Activ		
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		0
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for deferred Income Taxes, Other Income and Dd		
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		0
	NET OTHER INCOME AND DEDUCTIONS		0
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		36
428.1	Amort of Loss on Reacq Debt		
429	Amortization of Premium on Debt-Cr		
429.1	Amort of Gain on Reacq Debt		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		5,640
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		
	NET INTEREST CHARGES (427-432)		5,676
	Income Before Extraordinary Items		39,517
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME		39,517

Major Only

\+ Nonmajor Only

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
216	Unappropriated Retained Earnings (at beginning of period)		
435	Balance Transferred from Income		
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings (at end of period)		
216	Unappropriated Retained Earnings (at end of period)		
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1)			
	Parnership Capital (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	(1) This statement should also be used by sole roprietors.		

Name of Responder	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	**Net Cash Flow from Operating Activities:**		
2	Net Income	39,517	22,070
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	12,338	17,757
5	Deferred Income Taxes (Net)	(3,358)	31,429
6	Investment Tax Credit Adjustments (Net)		
7	Net (Increase) Decrease in Receivables	28,126	(35,957)
8	Net (Increase) Decrease in Inventory	2,409	(14,308)
9	Net (Increase) Decrease in Allowances Inventory		
10	Net Increase (Decrease) in Payables and Accrued Expenses	(78,716)	36,707
11	Net (Increase) Decrease in Other Regulatory Assets	129,478	(83,972)
12	Net Increase (Decrease) in Other Regulatory Liabilities	36,633	(1,589)
13	(Less) Allowance for Other Funds Used During Construction		
14	(Less) Undistributed Earnings from Subsidiary Companies		
15	**Net Cash Provided by (Used in) Operating Activities** [Total of Lines 2 thru 14	166,427	(27,863)
16			
17	**Cash Flows from Investment Activities:**		
18	Construction and Acquisition of Plant (including land):	15,347	(339,835)
19	Gross Additions to Utility Plant (less nuclear fuel)		
20	Gross Additions to Nuclear Fuel		
21	Gross Additions to Common Utility Plant		
22	Gross Additions to Nonutility Plant		
23	(Less) Allowance for Other Funds Used During Construction		
24	Cash Outflows for Plant: [Total of lines 19 thru 23]		
25	Acquisition of Other Noncurrent Assets (d)		
26	Proceeds from Disposal of Noncurrent Assets (d)		
27	Investments in and Advances to Assoc. and Subsidiary Companies		
28	Contributions and Advances from Assoc. and Subsidiary Companies		
29	Disposition of Investments in (and Advances to)		
30	Associated and Subsidiary Companies	(234,396)	401,538
31	Purchase of Investment Securities (a)		
32	Proceeds from Sales of Investment Securities (a)		
33	Loans Made or Purchased		
34	Collections on Loans		
35	Net (Increase) Decrease in Receivables	(1,268)	
36	Net (Increase) Decrease in Inventory		

37	Net (Increase) Decrease in Allowances Held for Speculation		
38	Net Increase (Decrease) in Payables and Accrued Expenses		
39	**Net Cash Provided by (Used in) Investing Activities** [Total of Lines 24 thru 38]	(220,317)	61,703
40			
41	**Cash Flows from Financing Activities:**		
42	Proceeds from Issuance of:		
43	Long-Term Debt (b)		
44	Preferred Stock		
45	Common Stock	14,954	
46	Net Increase in Short-term Debt (c)		
47	Cash Provided by Outside Sources: [Total of lines 43 thru 46]		
48	Payments for Retirement of:		
49	Long-Term Debt (b)		
50	Preferred Stock		
51	Common Stock		
52	Net Decrease in Short-Term Debt (c)	15,134	
53	Dividends on Preferred Stock		
54	Dividends on Common Stock		
55	**Net Cash Provided by (Used in) Financing Activities** [Total Lines 49 thru 54]	30,088	-
56			
57	**Net Increase (Decrease) in Cash and Cash Equivalents** [Total Lines 15, 39, and	(23,802)	33,840
58			
59	**Cash and Cash Equivalents at Beginning of Period**	38,829	4,989
60	**Cash and Cash Equivalents at End of Period**	15,027	38,829

Annual Report of Brainard Gas Corp Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	INTANGIBLE PLANT:					0
301	Organization	137855				137,855
302	Franchise and Consents					0
303	Miscellaneous Intangible Plant	2175	30750			32,925
	TOTAL INTANGIBLE PLANT (301-303)	140030	30750	0	0	170780
304-5	Land and Structures					0
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Statin Structures					
328	Field Meas & Reg Sta Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas & Reg Sta Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (340-346)					
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE					
	TOTAL PRODUCTION PLANT					
	NAT GAS STORAGE & PROC PLANT					
	UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment *					
363.1	Liquefaction Equipment *					
363.2	Vaporizing Equipment *					
363.3	Compressor Equipment *					
363.4	Meas and Reg Equipment *					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

Annual Report of Brainaird Gas Corp

Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:					
364.1	Land and Land Rights *					
364.2	Structures and Improvements					
364.3	LNG Processing Terminal Equipment *					
364.4	LNG Transportation Equiipment *					
364.5	Measuring and Regulating Equipment *					
364.6	Compressor Station Equipment *					
364.7	Communications Equipment *					
364.8	Other Equipment *					
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					0
365.2	Rights-of-Way					0
366	Structures and Improvements					0
367	Mains					0
368	Compressor Station Equipment					
369	Measuring and Reg Sta Equipment					0
370	Communication Equipment					0
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)	0	0	0	0	0

* Major Only

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights					0
375	Structures and Improvements					0
376	Mains	704,112	136,382			840,494
377	Compressor Station Equipment					
378	Meas and Reg Sta Equip -General					0
379	Meas and Reg Sta Equip -City Gate					0
380	Services	81,173				81,173
381	Meters	98,203				98,203
382	Meter Installations					0
383	House Regulators	9,610				9,610
384	House Reg Installations					
385	Industrial Meas and Reg Sta Equip					0
386	Other Prop on Customers'Oremises					
387	Other Equip					0
	TOTAL DISTRIBUTION PLANT (374-387)	893,098	136,382	0	0	1,029,480
	GENERAL PLANT:					
389	Land and Land Rights					0
390	Structures and Improvements					0
391	Office Furniture and Equipment					0
392	Transportation Equipment					0
393	Stores Equipment					0

* Major Only

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
394	Tools, Shop and Gargar Equipment					0
395	Laboratory equipment					0
396	Power Operated Equipment					0
397	Communication Equipment					0
398	Miscellaneous Equipment					0
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)	0	0	0	0	0
	TOTAL UTILITY PLANT IN SERVICE (342-399)	1,033,128	167,132	0	0	1,200,260

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD AND GATHERING PLANT:				
326	Gas Well Structures	0			
327	Field Compressor Statin Structures	0			
328	Field Meas & Reg Sta Structures	0			
329	Other Structures	0			
330	Producing Gas Wells - Well Construction	0			
331	Producing Gas Wells - Well equipment	0			
332	Field Lines	0			
333	Field Compressor Station Equipment	0			
334	Field Meas & Reg Sta Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel Costs	0			
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	**0**		**0**	**0**
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas & Reg Equipment				
347	Other Equipment				
	TOTAL PROD EXTRACTION PLANT (341-347)				
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE				
	TOTAL PRODUCTION PLANT	**0**		**0**	**0**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
364.5	Measuring and Regulating Equipment *				
364.6	Compressor Station Equipment *				
364.7	Communications Equipment *				
364.8	Other Equipment *				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT GAS STORAGE AND PROC PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg Sta Equipment				
370	Communication Equipment				
371	Other Equipment	0			
	TOTAL TRANSMISSION PLANT (365.1-371)	**0**		**0**	**0**
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements				
376	Mains	(89,449)		(18,021)	
377	Compressor Station Equipment				
378	Meas and Reg Sta Equip -General				
379	Meas and Reg Sta Equip -City Gate				
380	Services	(7,987)		(2,182)	
381	Meters	(25,165)		(3,601)	

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Continued on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
382	Meter Installations				
383	House Regulators	(4,980)		(320)	
384	House Reg Installations				
385	Industrial Meas and Reg Sta Equip				
386	Other Porp on Customers' Premises				
387	Other Equipment				
	TOTAL DISTRIBUTION PLANT (374-387)	**(127,581)**		**(24,125)**	**0**
	GENERAL PLANT:				
390	Structures and improvements				
391	Office Furniture and Equipment				
392	Transportation Equipment				
393	Stores Equipment				
394	Tools, Shop and Garage Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment				
397	Communication Equipment				
398	Miscellaneous Equipment				
399	Other Tangible Property				
	TOTAL GENERAL PLANT (390-399)	**0**		**0**	**0**
	TOTAL GAS PLANT	**(127,581)**		**(24,125)**	**0**
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD TO OTHERS				
	TOTAL ACCUM PROVISION (352.2-399)	**(127,581)**		**(24,125)**	**0**

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (n)	Other Addition or Deduction Debit (l)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(n)-(l)
	PRODUCTION PLANT					
	NATURAL GAS PROD AND GATHERING PLANT:					
326	Gas Well Structures					0
327	Field Compressor Statin Structures					0
328	Field Meas & Reg Sta Structures					0
329	Other Structures					0
330	Producing Gas Wells - Well Construction					0
331	Producing Gas Wells - Well equipment					0
332	Field Lines					0
333	Field Compressor Station Equipment					0
334	Field Meas & Reg Sta Equipment					0
335	Drilling and Cleaning Equipment					0
336	Purification Equipment					0
337	Other Equipment					0
338	Unsuccessful Exploration & Devel Costs					0
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	0	0	0	0	0
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (341-347)					
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE					
	TOTAL PRODUCTION PLANT	0	0	0	0	0

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment *					0
364.6	Compressor Station Equipment *					0
364.7	Communications Equipment *					0
364.8	Other Equipment *					0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					0
365.2	Rights-of-Way					0
366	Structures and Improvements					0
367	Mains					0
368	Compressor Station Equipment					0
369	Measuring and Reg Sta Equipment					0
370	Communication Equipment					0
371	Other Equipment					0
	TOTAL TRANSMISSION PLANT (365.1-371)	0	0	0	0	0
	DISTRIBUTION PLANT:					
374	Land and Land Rights					0
375	Structures and Improvements					0
376	Mains					(107,470)
377	Compressor Station Equipment					0
378	Meas and Reg Sta Equip -General					0
379	Meas and Reg Sta Equip -City Gate					0
380	Services					(10,169)
381	Meters					(28,766)

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should b effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Account No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations					0
383	House Regulators					(5,300)
384	House Reg Installations					0
385	Industrial Meas and Reg Sta Equip					0
386	Other Porp on Customers' Premises					0
387	Other Equipment					0
	TOTAL DISTRIBUTION PLANT (374-387)	**0**	**0**	**0**	**0**	**(151,705)**
	GENERAL PLANT:					
390	Structures and improvements					0
391	Office Furniture and Equipment					0
392	Transportation Equipment					0
393	Stores Equipment					0
394	Tools, Shop and Garage Equipment					0
395	Laboratory Equipment					0
396	Power Operated Equipment					0
397	Communication Equipment					0
398	Miscellaneous Equipment					0
399	Other Tangible Property					0
	TOTAL GENERAL PLANT (390-399)					**0**
	TOTAL GAS PLANT					**(151,705)**
	PLANT HELD FOR FUTURE USE					0
	GAS PLANT LSD TO OTHERS					0
	TOTAL ACCUM PROVISION (352.2-399)	**0**	**0**	**0**	**0**	**(151,705)**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculati

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identifie effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*,129+
(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principle (c)	Income (d)		
					$0
TOTALS	$0				$0

* Major Only

\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance				-
Prepaid Expenses	100	469	569	-
Prepaid Taxes				-
Prepaid Interest				-
Other Payments (Specify)				-
Office Supplies				-
Computer Maintenance				-
Prepaid Sftwre Rent		2,775.35		2,775
Prepaid Sftw Rent LT		4,088.47		4,088
Deposits - LT		964.22		964
TOTALS	$100	$8,297	$569	$7,828

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTALS	$0	$0	$0	$0

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	**$**	**$**	**$**	**$**

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	**$**	**$**	**$**	**$**

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Work in Progress				-
PIP Customer Deferred A/R				-
Misc Customer Unpostable Chrgs				-
Prepaid Gross Receipts Tax				-
Deferred Natural Gas Expense				-
Cashiers Overs and Shorts				-
TOTAL MISCELLANEOUS DEFERRED DEBITS	$0	$0	$0	$0

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION	$0	$0	$0	$0

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Year Ended 12/31/15

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Isued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	1	500	500	500		
PREFERRED:						
TOTALS						$ -

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
SunLife Assurance Co.	5/3/11	6/1/17	$52,975	5.38%		Interest only loan		
SunLife Assurance Co.	10/24/12	10/23/17	$36,401	4.15%		Interest only loan		

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Tax - Current	(18,235)	18,842	136	471
Deferred Tax - Long Term	78,487		69,864	8,623
TOTAL DEFERRED INCOME TAX ACCT. 190	60,252	18,842	70,000	9,094

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes (FAS 109)				-
TOTAL DEFERRED INCOME TAX ACCT. 281	$ -	$ -	$ -	$ -

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
				-
				-
TOTAL DEFERRED INCOME TAX ACCT. 282	$ -	$ -	$ -	$ -

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Def.IT-NC Liability	197,114.00	57,373.23	39,498.22	179,239
Def IT Cur.Liability		9,121.00		(9,121)
				-
TOTAL DEFERRED INCOME TAX ACCT. 283	$ 197,114	$ 66,494	$ 39,498	$ 170,118

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Misc Liabilities				-
Accrued Unclaimed Funds	101		10	111
Accrued Inter-Company Gas				-
Accrued Related Party Gas				-
Accrued Gas Other				-
Customer Cr Balances		30,742	35,761	5,019
Accrd Gas Purch		40,442	57,508	17,066
Asset Retirement Obligation	18,018	311	3,906	21,613
TOTALS	$ 18,119	$ 71,494	$ 97,185	$ 43,809

ANNUAL REPORT OF Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 24

GAS OPERATING REVENUES
(in dollars)

Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
	SALES OF GAS:				
480	Residential Sales	12,218.5	12,219	$ 99,678	$ 99,678
481	Commercial & Industrial Sales	35,611.3	35,611	$ 281,942	$ 281,942
	Small (or Comm)				
	Large (or Indus)				
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)	47,829.8	47,829.8	381,620	381,620
	TOTAL SALES OF GAS	47,829.8	47,829.8	381,620	381,620
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts			$ 1,166	$ 1,166
488	Miscellaneous Service Revenues			$ 14,057	$ 14,057
489	Revenue from Trans of Gas of Others	351,933.9	351,933.9	$ 137,887	$ 137,887
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod Extracted from Nat Gas				
491	Rev from Nat Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REV (487-495)	351,933.9	351,933.9	153,110	153,110
496	Less provision for Rate Refunds				
	TOTAL GAS OPERATING REVENUES NET OF PROV FOR REF (480-496)	399,763.7	399,763.7	534,729	534,729

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv & Eng		
751	Production Maps and Records		
752	Gas Wells Exp		
753	Field Lines Exp		
754	Field Compress Sta Exp		
755	Field Compress Sta Fuel & Pwr		
756	Field Meas & Reg Sta Exp		
757	Purification Exp		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)	0	
	MAINTENANCE:		
761	Maint Supv & Eng		
762	Maint of Struct & Improve		
763	Maint of Prod Gas Wells		
764	Maint of Field Lines		
765	Maint of field Compress Sta Equip		
766	Maint of Field Meas & Reg Sta Equip		
767	Maint of Purification Equip		
768	Maint of Drilling & Cleaning Equip		
769	Maint of Other Equip		
	TOTAL MAINTENANCE (761-769)	0	
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper Supv & Eng		
771	Oper Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper Supplies & Exp		
777	Gas Process by Others		
778	Royalties on Products Extracted		
779	Marketing Exp		

* Entire System in Ohio

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale		
781	Variation in Products Inventroy		
782	Extracted Prod Used by the Utility - Cr		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE		
784	Maint Supv & Eng		
785	Maint of Structures & Improvements		
786	Maint of Extraction & Refining Equip		
787	Maint of Pipe Lines		
788	Maint of Extracted Products Storage Equip		
789	Maint of Compress Equip		
790	Maint of Gas Meas & Reg Equip		
791	Maint of Other Equip		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod Well Drinning		
797	Abandoned Leases		
798	Other exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat Gas Well Head Purchases		
800.1	Nat Gas Well Head Purchases, Intracompany Trans		
801	Nat Gas Field Line Purchases	-	
802	Nat Gas Gasoline Plant Outlet Purchases		
803	Nat Gas Transmission Line Purchases		
804	Nat Gas City Gate Purchases	190,162	190,162
804.1	Liquefied nat Gas Purchases		0
805	Other Gas Purchases	69,145	69,145
805.1	Purchased Gas Cost Adjust - Deferred Fuel Chgs		0
805.2	Incremental Gas Cost Adjust		0
	TOTAL PURCHASED GAS (800-805.2)	259,307	259,307
806	Exchange Gas		
807.1	Well Exp -Purchased GAs		
807.2	Oper of Purchased Gas Meas Sta		
807.3	Maint of Purchased Gas Meas Sta		
807.4	Purchased Gas Calculations Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp		
	TOTAL PURCHASED GAS EXPENSES (806-807.5	0	
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr		
809.1	Withdrawals of Liqu Nat Gas for Process-Debit		
809.2	Deliveries of Nat Gas for Process-Cr		
	GAS USED IN UTILITY OPERATIONS-CR:		
810	Gas Used for Compress Sta Fuel-Cr		
811	Gas Used for Prod Extract-Cr		
812	Gas Used for Other Utility Oper-Cr		
812.1	Gas Used in Util Oper-Cr		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	0	0
813	Other Gas Supply Expenses	5,567	5,567
	TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813)	5,567	0 5,567
	TOTAL PRODUCTS EXPENSE (750-813)	264,874	264,874
	NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION:		
814	Oper Supv & Eng		
815	Maps and Records		
816	Wells Exp		
817	Lines Exp		
818	Compress Sta Exp		
819	Compress Sta Fuel & Power		
820	Meas & Reg Sta Exp		
821	Purification Exp		
822	Exploration and Develop		
823	Gas Losses		
824	Other Exp		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)	0	
	MAINTENANCE:		
830	Maint Supv & Eng		
831	Maint of Structures & Improve		
832	Maint of Reservoirs & Wells		
833	Maint of Lines		
834	Maint of Compress Sta Equip		
835	Maint of Meas & Reg Sta Equip		
836	Maint of Purification Equip		
837	Maint of Other Equip		
839	Maint of Local Stor Plant		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP (814-839)		
	OTHER STORAGE EXPENSES OPERATION:		
840	Oper Supv & Eng		
841	Oper Labor & Exp		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)	0	
	MAINTENANCE:		
843.1	Maint Supv & Eng		
843.2	Maint of Structures & Improve		
843.3	Maint of Gas Holders		
843.4	Maint of Purification Equip		
843.5	Maint of Liquefaction Equip		
843.6	Maint of Vaporizing Equip		
843.7	Maint of Compress Equip		
843.8	Maint of Meas & Reg Equip		
843.9	Maint of Other Equip		
	TOTAL MAINTENANCE (843.1-843.9)	0	
	TOTAL OTHER STORAGE EXP (840-843.9)	0	
	LIQUEFIED NAT GAS TERMINALING & PROCESS EXPENSES OPERATION:		
	MAINTENANCE:		
844.1	Oper Supv & Eng		
844.2	LNG Process Terminal Labor & Exp		
844.3	Liquefaction Process Labor & Exp		
844.4	Liquefactiion Trans Labor & Exp		
844.5	Meas & Reg Labor & Exp		
844.6	Compress Sta Labor & Exp		
844.7	Communication System Exp		
844.8	System Control & Load Dispatch		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr		
845.6	Process Liquefied or Vapor Gas by Others		
846.1	Gas Losses		
846.2	Other Exp		
	TOTAL OPERATION (844.1-846.2)	0	

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	MAINTENANCE:		
847.1	Maint Supv & Eng		
847.2	Maint of Structures & Improve		
847.3	Maint of LNG Process Terminal Equip		
847.4	Maint of LNG Trans Equip		
847.5	Maint of Meas & Reg Equip		
847.6	Maint of Compress Sta Equip		
847.7	Maint of Communication Equip		
847.8	Maint of Other Equip		
	TOTAL MAINTENANCE (847.1-847.8)	0	
	TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8)	0	
	TOTAL NAT GAS STORAGE (814-847.8)	0	
	TRANSMISSION EXPENSES OPERATION:		
850	Oper Supv & Eng		
851	System Control & Load Dispatch		
852	Comm System Exp		
853	Compress Sta Labor & Exp		
854	Gas for Compress Sta Fuel		
855	Other Fuel & Power for Compress Sta		
856	Mains Exp		
857	Meas & Reg Sta Exp		
858	Trans & Compress of Gas by Others		
859	Other Exp		
860	Rents		
	TOTAL OPERATION (850-860)	0	
	MAINTENANCE:		
861	Maint Supv & Eng		
862	Maint of Structures & Improve		
863	Maint of Mains		
864	Maint of Compressor Sta Equip		
865	Maint of Meas & Reg Sta Equip		
866	Maint of Comm Equip		
867	Maint of Other Equip		
	TOTAL MAINTENANCE (861-867)	0	
	TOTAL TRANSMISSION EXPENSES (850-867)	0	
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper Supv & Eng		
871	Dist Load Dispatch		
872	Compress Sta Labor & Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)				
Account No	Account Title	Ohio	Entire System *	
873	Compress Sta Fuel & Power			
874	Mains & Services Exp			
875	Meas & Reg Sta Exp-General	325	325	
876	Meas & Reg Sta Exp-Industrial		-	
877	Meas & Reg Sta Exp-City Gas Check Sta		-	
878	Meter and House Reg Exp		-	
879	Customer Install Exp		-	
880	Other Exp		-	
881	Rents		-	
	TOTAL OPERATION (870-881)	325	325	= Pg 17
			-	
	MAINTENANCE:		-	
885	Maint Supv & Eng		-	
886	Maint of Structures & Improve		-	
887	Maint of Mains	2,016	2,016	
888	Maint of Compress Sta Equip		-	
889	Maint of Meas & Reg Sta Exp-General		-	
890	Maint of Meas & Reg Sta Exp-Industrial		-	
891	Maint of Meas & Reg Sta Exp-City Gate Check Station		-	
			-	
892	Maint of Services		-	
893	Maint of Meters & House Reg		-	
894	Maint of Other Equip		-	
	TOTAL MAINTENANCE (885-894)	2,016	2,016	= Pg 17
	TOTAL DISTRIBUTION EXP (870-894)	2,342	2,342	= Pg 17
			-	
	CUSTOMER ACCOUNTS EXP:		-	
901	Supervision		-	
902	Meter Reading Exp		-	
903	Customer Records & Collection Exp		-	
904	Uncollectible Accts	1,167	1,167	
905	Misc Customer Accounts Exp		-	
	TOTAL CUSTOMER ACCOUNTS EXP (901-905	1,167	1,167	= Pg 17
	CUSTOMER SERVICE & INFORM EXP:			
907	Supervision			
908	Customer Assist Exp			
909	Information & Instructional Exp			
910	Misc Cust Serv & Info Exp			
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	-		= Pg 17

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp		
913	Advertising Exp		
916	Misc Sales Exp		
	TOTAL SALES EXPENSES (911-916)	-	
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin & Gen Salaries		
921	Office Supplies & Other Exp	98,356	98,356
922	Admin Exp Trans-Cr		-
923	Outside Services Employed	18,479	18,479
924	Property Insurance	1,281	1,281
925	Injuries and Damages		-
926	Employee Pensions & Benefits		-
927	Franchise Requiremnts		-
928	Reg Comm Exp	705	705
929	Duplicate Charges-Cr		-
930.1	General Advertising Exp		-
930.2	Misc Genral Exp	29,426	29,426
931	Rents	1,462	1,462
935	Maint of Gen Plant	1,085	1,085
	TOTAL ADM & GENERAL EXP (920-935)	150,794	150,794
			-
	TOTAL OPERATING EXPENSES (750-935)	419,176	419,176

* Entire System in Ohio

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Ohio Property Tax	12,418
Ohio Gross Receipts Tax	
F.I.C.A.	
Other (Specify list)	
Federal Unemployment	
PUCO Maintenance	
MCF Tax	1,036
State Unemployment	
Use Tax	
Employers Excise	
Consumers Counsel Fund	
Energy Long-Range Forecast	
Environment Tax	
Whitehouse Payroll Tax	
PUCO Safety Audit	
Less: Employer's Excise Rebate	
Less: Taxes Charged to:	
Construction Work In Progress	
Retirement Work In Progress	
Transportation Clearing	
Other	
TOTAL ACCOUNT 408.1	$ 13,454

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January			Note 1			
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
Total		-		-		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 186.XX/182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January					-
February	-				-
March	-				-
April	-				-
May	-				-
June	-				-
July	-				-
August	-				-
September	-				-
October	-				-
November	-				-
December	-				-
Total		-	-		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No ___x__

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

a. Number of acres at beginning at year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transferred from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing
Non-Productive

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing
Non-Productive

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a.	Ohio	0
b.	Entire Company	0

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of

0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number MCF Feet	Price Per M.	Amount Paid
Panhandle Eastern Firm Transportation			
Panhandle Eastern Interruptible Transportation			
ANR Firm Transportation			
ANR Interruptible Transportation			
Crossroads Firm Transportation			

11. Number of cubic feet producted during year:

a.	Ohio	0
b.	Entire Company	0

12. Total number of customers as of close of business in December:

a.	Ohio	213
b.	Entire Company	213

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

MCF

15. Number of cubic feet gas sold outside of Ohio.

MCF

16. Number of gallons of gasoline produced during year.

0

16. Number of new wells drilled during year:

0

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec			
	Male	Female	Total		Operation & Maintenance Account	Construction	Other (Specify)
Part-time Employees							
Employees							
TOTAL ALL EMPLOYEES	-	-	-	-	-	-	0

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year:
Calculation AFUDC rate(s) used:

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	135
Commercial	54
Industrial	
Transportation	24
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	213

Annual Report of Brainard Gas Corp

Year Ended 12/31/15

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION

DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
$ Revenue	$ 99,678	$ -	$ 281,942			$ -	$ 15,222	$ 137,887	396,842.0	137,887.4	534,729
Sales MCF	12,218.5		35,611.3					351,933.9	47,829.8	351,933.9	399,763.7
Customers	135		54					24.0	213	-	213
MCF/Month	1,018.2	-	2,967.6	-	-	-	0.0	0.0	3,985.8	29,327.8	33,313.6
$ Revenue/MCF	8.1580		7.9172				0.0	0.0	8.2970	0.3918	1.3376
$Average GCR/MCF											

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	534,729		534,729
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch.,Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp.of Prop.			
433	Extraordinary Income			
	SUBTOTAL	534,729	-	534,729
483	Earnings or Receipts from Sales for Resale			
	TOTAL	534,729	-	534,729

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.