Ohio | Public Utilities Commission

Annual Report to the Commission for Natural Gas Local Distribution Companies

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Annual Report for the Year ending December 31, 2014 of Ohio Gas Company

Address:

200 West High Street, P.O. Box 528
Bryan, OH 43506

Website URL:
N/A

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Changes: This company did not have any changes in name(s), principal address, legal status, ownership, corporate structure or operations during the 2014 reporting year.

Annual Report filings and instructions are available at:
www.puco.ohio.gov/puco/docketing/

Supplemental Schedules
TABLE OF CONTENTS

General Instructions	1-2
History	3
Facts Pertaining to Control of Respondent	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9-13
Notes to Balance Sheet	14
Income Statement	15-16
Notes to Income Statement	17
Statement of Retained Earnings	18
Partnership Capital Statement	18
Utility Plant in Service	19-24
Accumulated Provision for Depreciation	25-32
Special Funds	33
Prepayments	34
Misc. Current and Accrued Assets	34
Extraordinary Property Losses	35
Unrecovered Plant and Regulatory Study Cost	35
Miscellaneous Deferred Debits	36
Research Development and Demonstration Expenditures (Major Only)	36
Capital Stock	37
Long-Term Debt	38
Deferred Income Taxes: Account 190 & Account 281	39
Deferred Income Taxes: Account 282 & Account 283	40
Miscellaneous Current and Accrued Liabilities	41
Gas Operating Revenues	42
Gas Operating Expense Accounts	43-53
Taxes Other Than Income Taxes	54
Account 142.XX - PIP Customer Accounts Receivable	55
Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable	56
General Information - Natural Gas	57-60
Employee Compensation	61
AFUDC Rate Used During Year & Calculation of Rate	61
Number of Customers	61
Revenue, Customers, Consumption, and Gas Transportation	62
Statement of Intrastate Gross Earnings (Revenue)	63

GENERAL INSTRUCTIONS

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent. indicate this by answering "none". "-0-". or "not applicable", as appropriate. where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization. 5/14/1914

2. Date when operations began. 5/14/1914

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
OHIO

4. If a consolidated or merged ocmpany, name all constituent and all merged companies.
N/A

5. Date and authority for each consolidation and each merger.
N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under shich it was organized, and state the occasion for the reorganization.
N/A

8. Where are the books and records of the company kept?
200 WEST HIGH STREET, BRYAN, OHIO 43506

9. General description of territory served by respondent.
LARGELY RURAL AREAS IN DEFIANCE, FULTON, HENRY, LUCAS, PAULDING, AND WILLIAMS COUNTIES.

10, Number of locations within Ohio.
48

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

YES

if control was so held, state:

(a) The form of control, whether sole or joint: SOLE

(b) The name of the controlling corporation or corporations:

NWO RESOURCES, INC.

(c) The manner in which control was established:

PURCHASE OF STOCK

(d) The extent of control:

100%

(e) Whether control was direct or indirect:

DIRECT

(f) The name of the intermediary through which control, if indirect, was established:

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? NO

If control was so held, state:

(a) The name of the trustee: N/A

(b) The name of the benedificary or beneficiaries for whom the trust was maintained:

N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" state the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sales of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by the commission.

NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in the report.

NONE

SCHEDULE: 1

VOTING POWERS AND ELECTOINS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the lastest closing of the stock-book of respondent prior to the actual filing of the report, had the twenty highest voting powers of the respondent, If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No,	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	NWO RESOURCES, INC.	988,380	1	
	TOTAL LISTED ABOVE	988,380	1	
	TOTAL ALL STOCKHOLDERS	988,380	1	

SCHEDULE: 2

BOARD OF DIRECTORS

1 Give the names of each person who was a member of the Board of Directors at any time during the year.

2 Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Reau Graves, Jr., P.O. Box 239, Medina, TN 38355	17-Jan-85	1-May-15	1
2.	James N. Blue, 3550 General Atomics Court, San Diego, CA 92121	17-Jan-85	1-May-15	0
3.	Joseph E. Maskalenko, 3550 General Atomics Court, San Diego, CA 92121	1-Apr-08	1-May-15	0
4.	R.P. Hallett, P.O. Box 528, Bryan, OH 43506	1-Apr-98	1-May-15	1
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				

16.	Name of Chairman of the Board	Reau Graves, Jr.
17.	Name of Secretary of Board	Kim A. Watkins
18.	Number of Meetings of Board during the year	1
19.	Number of directors provided for by charter	4
20.	Number of directors required	4

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chairman of Board		Reau Graves, Jr.	P.O. Box 239, Medina, TN
2.	President	All Departments	R.P. Hallett	200 West High St., Bryan, Ohio
3.	Treasurer & Corporate Secretary	Rates & Taxes	Kim A. Watkins	200 West High St., Bryan, Ohio
4.	Senior Vice President	Engineering & Operations	Douglas Saul	200 West High St., Bryan, Ohio
5.	Vice President	Gas Supply & Industrial Mktg	Robert Eyre	200 West High St., Bryan, Ohio
6.	Vice President & Controller	Accounting	Charles W. Turnwald	200 West High St., Bryan, Ohio
7.	Vice President	Personnel & Information Technology	Cinthia L. Reed	200 West High St., Bryan, Ohio
8.	General Counsel		McNees, Wallace &	Fifth Third Center
9.			Nurick	21 East State Street
10.				17th Floor, Columbus, Ohio

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	95,164,983	92,663,909	2,501,074
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop Held for Future Use*				
106	Completed Constr not Classified-Gas*				
107	Construction Work in Progress-Gas		239,164	171,019	68,145
108	Accum Prov for Deprec of Gas Util Plant*	25-32	(58,561,751)	(55,972,977)	(2,588,774)
110	Accum Prov for Deprec.,Depletion & Amort of Gas Util Plant+	25-32			
111	Accum Prov for Amort & Depletion of Gas util Plant*				
114	Gas Plant Acquisition Adjustments		570,841	570,841	
115	Accum Prov for Amort of Gas Plant Acquistiion Adjustments*		(570,841)	(570,841)	0
116	Other Gas Plant Adjustments				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservious - pipeline				
117.4	Other Gas Plant Adjustments				
118	Other Utility Plant				
119	Accum Prov for Deprec & Amort of Other Util Plant				
	NET UTILITY PLANT (101-119)		36,842,396	36,861,951	(19,555)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property				
122	Accumulated Prov for Deprec & Amort of Nonutility Prop				
123	Investment in Assoc Companies*				
123.1	Investment in Subsidiary Companies*		14,508,844	14,091,229	417,615
124	Other Investments		208	208	0
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			0
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		14,509,052	14,091,437	417,615
	CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds+				
131	Cash*		75,920	28,234	47,686
132	Interest Special DEposits*				
133	Dividend Special Deposits *				
134	Other Special Deposits *		0	0	0
135	Working Funds *		980	980	0
136	Temporary Cash Investment		0	0	0
141	Notes Receivable		70,287	77,727	(7,440)
142	Customer Accounts Receivable		6,628,678	7,168,219	(539,541)
143	Other Accounts Receivable		8,630	87,407	(78,777)
144	Accumulated Provisin for Uncollectible Accounts - Cr		(1,596)	(1,596)	0
145	Notes Receivable from Asoc cos		7,000,000	5,600,000	1,400,000
146	Accounts Receivalbe from Assoc Cos		15,819	13,398	2,421
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr Prod*				
154	Plant Materials and Operating Supplies		542,761	775,229	(232,468)
155	Merchandise*		0	0	0
156	other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr*				
164.1	Gas Stored Underground-Current		0	0	0
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	374,179	353,231	20,948
166	Adv for Gas Expl, Dev & Prod*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscelaneous Current and Accrued Assets	34			
	TOTAL CURRENT ACCRUED ASSETS (130-174)		14,715,658	14,102,829	612,829
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov Plant & Reg Study Costs	35			
183.1	Prelim Nat Gas Survey & Invest Chrgs*				
183.2	Other Prelim Survey & Invest Chrgs*				
183.3	Other Regulatory Assets				
184	Clearing Accounts*		0	0	
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	393,546	131,772	261,774
187	Deferred Losses from Dispos of Util Plant				
188	Research,Devel, & Demon Expend*	36			
189	Unamort Loss on Reacquired Debt				
190	Accum Def Income Taxes	39			
191	Unrecov Purchased Gas Costs				
192.1	Unrecov Incr Gas Costs				
192.2	Unrecov Incr Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		393,546	131,772	261,774
	TOTAL ASSETS AND OTHER DEBITS		66,460,652	65,187,989	1,272,663
	PROPRIETORY CAPITAL				
201	Common Stock Issued	37	12,354,750	12,354,750	0
202	Comon Stock Subscribed*				
203	Common Stock Liability for Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability for Conversion*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premuim on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		8,753,055	8,753,055	0
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Installments Received on Capital Stock				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	15,444,691	14,592,840	851,851
216.1	Unapprop Undist Subsid Earnings*	18	11,490,650	11,045,287	445,363
218	Non Corp Proprietorship				
219	Accum Other Comprehensive Income		(4,891,710)	(3,663,443)	(1,228,267)
	TOTAL PROPRIETORY CAPITAL (201-218)		43,151,436	43,082,489	68,947
	LONG-TERM DEBT:				
221	Bonds	38			
222	reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Dbt	38			
225	Unamort Prem on Long-Term Debt	38			
226	Unamort Disc on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)				
	OTHER NONCURRENT LIABILITIES:				
227	Oblig Under Cap Leases-Noncurrent				
228.1	Accum Prov for Prop Insurance				
228.2	Accum Prov for Injuries and Damages				
228.3	Accum Prov for Pensions and Benefits				
228.4	Accum Misc Oper Prov				
229	Accum Prov for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		0	0	0
232	Accounts Payable		2,148,313	1,571,310	577,003
233	Notes Payable				
234	Accounts Payable to Associated Companies		5,918,335	5,695,457	222,878
235	Customer Deposits		704,116	679,035	25,081
236	Taxes Accrued		1,232,818	1,851,400	(618,582)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		57,974	56,357	1,617
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*				
242	Misc Current and Accrued Liabilities	41	6,711,905	5,157,698	1,554,207
243	Advance Recovery of Gas Costs		0	0	0
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		16,773,461	15,011,257	1,762,204
	DEFERRED CREDITS:				
252	Cust Adv for Const		616,236	530,209	86,027
253	Other Deferred Credits		322,598	354,750	(32,152)
254	Other Regulatory Liabilities		623,014	664,379	(41,365)
255	Accum Def Investment Tax Credits		20,861	31,029	(10,168)
256	Def Gains form Dispos of Utility Plant				
257	Unamort Gain on Reacqu Debt				
281	Accum Def Income Taxes-Accelerated Amortization	39	(191,898)	(212,663)	20,765
282	Accum Def Income Taxes-Liberalized Depreciation	40	7,689,832	7,754,038	(64,206)
283	Accum Def Income Taxes-Other	40	(2,544,888)	(2,027,499)	(517,389)
	TOTAL DEFERRED CREDITS (252-283)		6,535,755	7,094,243	(558,488)
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS		66,460,652	65,187,989	1,272,663

* Major Only

\+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

NONE

SCHEDULE: 5

INCOME STATEMENT

ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	18,699,609
	OPERATING EXPENSES:		
401	Operation Expense	43-53	6,211,186
402	Maintenance Expense	43-53	1,218,614
403	Depreciatin Expense*		2,987,305
403.1	Deprec & Depl Exp+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		
404.2	Amort of Undergr Storage Land & Land Rights*		
404.3	Amort of Other Limited-Term Gas Plant*		0
405	Amortizatin of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		
407.2	Amort of Conversion Exp		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	2,555,253
409.1	Income Taxes, Utility Operating Income		1,908,790
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Uitility Operating Income		
411.4	Investment Tax Credits Adjust, Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		14,881,148
	NET OPERATING INCOME = (400) Less (401-411.4)		3,818,461
	OTHER OPERATING INCOME:		
411.6	Gains from Dispostition of Utility Property		
411.7	Losses from Disp of Util Plt		
411.8	(Less) Gainsfrom Disposition of Allowances		
411.9	Losses from Disosition of Allowances		
412	Rev from Gas Plt Lsed to Oth		
413	Exp of Gas Plt Lsed to Oth		
414	Oth Util Oper Inc		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp of Nonutil Oper		
418	Nonoperating Rental Income		
418.1	Eq in Earnings of Sub Co*		445,363
419	Interest and Dividend Income		109,341
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains form Disposition of Property		

Major Only
\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT

ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		
425	Miscellaneous Amortization		
426.1	Donations		(16,918)
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend for Certain Civic, Political and Related Activ		
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		537,786
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for deferred Income Taxes, Other Income and Dd		
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		0
	NET OTHER INCOME AND DEDUCTIONS		537,786
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort of Loss on Reacq Debt		
429	Amortization of Premium on Debt-Cr		
429.1	Amort of Gain on Reacq Debt		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		18,855
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		
	NET INTEREST CHARGES (427-432)		18,855
	Income Before Extraordinary Items		4,337,392
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME		4,337,392

Major Only
\+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

NONE

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS

216	Unappropriated Retained Earnings (at beginning of period)		25,638,127
435	Balance Transferred from Income		4,337,392
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		3,040,178
439	Adjustments to Retained Earnings (at end of period)		
216	Unappropriated Retained Earnings (at end of period)		26,935,341
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1)

	Parnership Capital (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	N / A (1) This statement should also be used by sole roprietors.		

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
304-5	Land and Structures	18,490				18,490
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Statin Structures					
328	Field Meas & Reg Sta Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas & Reg Sta Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (340-346)					
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE					
	TOTAL PRODUCTION PLANT					
	NAT GAS STORAGE & PROC PLANT					
	UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment *					
363.1	Liquefaction Equipment *					
363.2	Vaporizing Equipment *					
363.3	Compressor Equipment *					
363.4	Meas and Reg Equipment *					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:					
364.1	Land and Land Rights *					
364.2	Structures and Improvements					
364.3	LNG Processing Terminal Equipment *					
364.4	LNG Transportation Equiipment *					
364.5	Measuring and Regulating Equipment *					
364.6	Compressor Station Equipment *					
364.7	Communications Equipment *					
364.8	Other Equipment *					
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights	29,514				29,514
365.2	Rights-of-Way	897,886	29,550		8,574	936,010
366	Structures and Improvements	97,025				97,025
367	Mains	12,724,620	1,132,015			13,856,635
368	Compressor Station Equipment					
369	Measuring and Reg Sta Equipment	1,400,270	14,094			1,414,364
370	Communication Equipment	926,045	34,277	8,303		952,019
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)	16,075,360	1,209,936	8,303	8,574	17,285,567

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	762,539	19,795		(8,574)	773,760
375	Structures and Improvements	958,890	119,743			1,078,633
376	Mains	38,071,670	406,310	10,832		38,467,148
377	Compressor Station Equipment					
378	Meas and Reg Sta Equip -General	1,006,094	72,618	2,795		1,075,917
379	Meas and Reg Sta Equip -City Gate	507,975	43,967	1,063		550,879
380	Services	15,554,280	489,397	26,358		16,017,319
381	Meters	5,880,645	253,662	119,879	(5,639)	6,008,789
382	Meter Installations	2,144,159	33,978	1,491		2,176,646
383	House Regulators	1,555,110	33,046		5,639	1,593,795
384	House Reg Installations					
385	Industrial Meas and Reg Sta Equip	841,055				841,055
386	Other Prop on Customers'Oremises					
387	Other Equip	685,046	18,846	4,128		699,764
	TOTAL DISTRIBUTION PLANT (374-387)	67,967,463	1,491,362	166,546	(8,574)	69,283,705
	GENERAL PLANT:					
389	Land and Land Rights	124,733				124,733
390	Structures and Improvements	1,096,229	14,199			1,110,428
391	Office Furniture and Equipment	1,325,182	35,812	136,896		1,224,098
392	Transportation Equipment	1,356,250	243,822	216,196		1,383,876
393	Stores Equipment	23,558	1,249			24,807

* Major Only

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
394	Tools, Shop and Gargar Equipment	202,985				202,985
395	Laboratory equipment	10,072				10,072
396	Power Operated Equipment	229,814	17,230			247,044
397	Communication Equipment	4,205,668	32,174	16,769		4,221,073
398	Miscellaneous Equipment	28,105				28,105
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)	8,602,596	344,486	369,861	0	8,577,221
	TOTAL UTILITY PLANT IN SERVICE (342-399)	92,663,909	3,045,784	544,710	0	95,164,983

* Major Only

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD AND GATHERING PLANT:				
305	Structures and Improvements	(5,480)	3.33	(142)	
327	Field Compressor Statin Structures				
328	Field Meas & Reg Sta Structures				
329	Other Structures				
330	Producing Gas Wells - Well Construction				
331	Producing Gas Wells - Well equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas & Reg Sta Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel Costs				
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	**(5,480)**		**(142)**	**0**
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas & Reg Equipment				
347	Other Equipment				
	TOTAL PROD EXTRACTION PLANT (341-347)				
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE				
	TOTAL PRODUCTION PLANT	**(5,480)**		**(142)**	**0**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT					
	NATURAL GAS PROD AND GATHERING PLANT:					
305	Structures and Improvements					(5,622)
327	Field Compressor Statin Structures					
328	Field Meas & Reg Sta Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas & Reg Sta Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel Costs					
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	**0**	**0**	**0**	**0**	**(5,622)**
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (341-347)					
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE					
	TOTAL PRODUCTION PLANT	**0**	**0**	**0**	**0**	**(5,622)**

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
364.5	Measuring and Regulating Equipment *				
364.6	Compressor Station Equipment *				
364.7	Communications Equipment *				
364.8	Other Equipment *				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT GAS STORAGE AND PROC PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights	0			
365.2	Rights-of-Way	(188,606)	2.00	(18,339)	
366	Structures and Improvements	(25,650)	2.50	(2,426)	
367	Mains	(6,240,020)	2.22	(295,052)	
368	Compressor Station Equipment	0			
369	Measuring and Reg Sta Equipment	(782,658)	2.63	(37,012)	
370	Communication Equipment	(743,028)	7.14	(67,047)	8,303
371	Other Equipment	0			
	TOTAL TRANSMISSION PLANT (365.1-371)	**(7,979,962)**		**(419,876)**	**8,303**
	DISTRIBUTION PLANT:				
374	Land and Land Rights	(247,679)	2.22	(15,783)	
375	Structures and Improvements	(612,986)	2.50	(25,469)	
376	Mains	(22,537,906)	2.62	(1,002,660)	10,832
377	Compressor Station Equipment	0			
378	Meas and Reg Sta Equip -General	(665,431)	3.67	(38,205)	2,795
379	Meas and Reg Sta Equip -City Gate	(496,212)	4.40	(23,295)	1,063
380	Services	(13,335,461)	3.88	(612,489)	26,358
381	Meters	(2,575,800)	2.25	(133,755)	119,879

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2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment *					
364.6	Compressor Station Equipment *					
364.7	Communications Equipment *					
364.8	Other Equipment *					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					0
365.2	Rights-of-Way					(206,945)
366	Structures and Improvements					(28,076)
367	Mains					(6,535,072)
368	Compressor Station Equipment					0
369	Measuring and Reg Sta Equipment	2,994				(816,676)
370	Communication Equipment					(801,772)
371	Other Equipment					0
	TOTAL TRANSMISSION PLANT (365.1-371)	**2,994**	**0**	**0**	**0**	**(8,388,541)**
	DISTRIBUTION PLANT:					
374	Land and Land Rights					(263,462)
375	Structures and Improvements					(638,455)
376	Mains	25,839				(23,503,895)
377	Compressor Station Equipment					0
378	Meas and Reg Sta Equip -General	1,660				(699,181)
379	Meas and Reg Sta Equip -City Gate	1,205				(517,239)
380	Services	49,658				(13,871,934)
381	Meters	11,442	(6,442)			(2,584,676)

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should b effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
382	Meter Installations	(1,077,664)	2.50	(54,010)	1,491
383	House Regulators	(780,710)	2.00	(31,489)	
384	House Reg Installations	0			
385	Industrial Meas and Reg Sta Equip	(287,239)	3.33	(28,007)	
386	Other Porp on Customers' Premises	0			
387	Other Equipment	(287,667)	3.80	(26,311)	4,128
	TOTAL DISTRIBUTION PLANT (374-387)	**(42,904,755)**		**(1,991,473)**	**166,546**
	GENERAL PLANT:				
390	Structures and improvements	(552,893)	2.50	(27,583)	
391	Office Furniture and Equipment	(1,722,195)	13.40	(170,764)	136,896
392	Transportation Equipment	(619,927)	12.00	(164,408)	216,196
393	Stores Equipment	(22,167)	3.33	(805)	
394	Tools, Shop and Garage Equipment	(242,970)	4.75	(9,642)	
395	Laboratory Equipment	(9,476)	3.33	(335)	
396	Power Operated Equipment	(190,369)	6.00	(14,306)	
397	Communication Equipment	(1,703,519)	8.33	(350,974)	16,769
398	Miscellaneous Equipment	(19,264)	5.00	(1,405)	
399	Other Tangible Property	0			
	TOTAL GENERAL PLANT (390-399)	**(5,082,780)**		**(740,222)**	**369,861**
	TOTAL GAS PLANT	**(55,972,977)**		**(3,151,713)**	**544,710**
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD TO OTHERS				
	TOTAL ACCUM PROVISION (352.2-399)	**(55,972,977)**		**(3,151,713)**	**544,710**

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identified with effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: __ Monthly __ Quarterly _X_ Annually)

Account No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Other Addition or Deduction Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations					(1,130,183)
383	House Regulators					(812,199)
384	House Reg Installations					0
385	Industrial Meas and Reg Sta Equip					(315,246)
386	Other Porp on Customers' Premises					0
387	Other Equipment					(309,850)
	TOTAL DISTRIBUTION PLANT (374-387)	**89,804**	**(6,442)**	**0**	**0**	**(44,646,320)**
	GENERAL PLANT:					
390	Structures and improvements					(580,476)
391	Office Furniture and Equipment		(3,370)			(1,759,433)
392	Transportation Equipment		(63,728)			(631,867)
393	Stores Equipment					(22,972)
394	Tools, Shop and Garage Equipment					(252,612)
395	Laboratory Equipment					(9,811)
396	Power Operated Equipment					(204,675)
397	Communication Equipment		(1,029)			(2,038,753)
398	Miscellaneous Equipment					(20,669)
399	Other Tangible Property					0
	TOTAL GENERAL PLANT (390-399)	**0**	**(68,127)**	**0**	**0**	**(5,521,268)**
	TOTAL GAS PLANT	**92,798**	**(74,569)**	**0**	**0**	**(58,561,751)**
	PLANT HELD FOR FUTURE USE					0
	GAS PLANT LSD TO OTHERS					0
	TOTAL ACCUM PROVISION (352.2-399)	**92,798**	**(74,569)**	**0**	**0**	**(58,561,751)**

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculati

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No._____). (If Accrual Rate changes during the year should be identifie effective date of the change_____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*,129+
(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principle (c)	Income (d)		
Special Funds - Mera	$0	$40,680		$40,680	$0
TOTALS	$0	$40,680	$0	$40,680	$0

* Major Only

\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	258,646	495,899	475,776	278,769
Prepaid Taxes	87,848			87,848
Office Supplies	6,737	10,753	9,928	7,562
H S A	-	79,975	79,975	-
TOTALS	$353,231	$586,627	$565,679	$374,179

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
		N/A		
TOTALS	$0	$0	$0	$0

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Work in Progress	-			-
Defferred Regulatory Asset		55,741		55,741
PIP Customer Deferred A/R 12MO OLD		450,958	262,727	188,231
Deferred Uncollectible Accts Exp		376,032	270,382	105,650
Misc Customer Unpostable Charges	-	312,239	312,239	-
Refundable Prepaid Gross Receipts Tax	131,772		87,848	43,924
Cashiers Overs and Shorts	-	10	10	-
TOTAL MISCELLANEOUS DEFERRED DEBITS	$131,772	$1,194,980	$933,206	$393,546

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
		N/A		
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	$0	$0	$0	$0

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Isued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:						
	$ 12.50	2,000,000	988,380	$ 12,354,750	$ 3.076	$ 3,040,178
PREFERRED:						
TOTALS	$ 12.50	2,000,000	988,380	$ 12,354,750	$ 3.076	$ 3,040,178

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	N/A			
TOTAL DEFERRED INCOME TAX ACCT. 190				

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes	212,663		20,765	191,898
TOTAL DEFERRED INCOME TAX ACCT. 281	$ 212,663	$ -	$ 20,765	$ 191,898

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accumulated Deferred Income Taxes	(8,639,640)	390,599	409,322	(8,658,363)
Deferred FIT - CIAC	885,602	269,005	186,076	968,531
TOTAL DEFERRED INCOME TAX ACCT. 282	$ (7,754,038)	$ 659,604	$ 595,398	$ (7,689,832)

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes on Non-Utility Property	1,901,050	840,910	311,174	2,430,786
Deferred Taxes	126,449		12,347	114,102
TOTAL DEFERRED INCOME TAX ACCT. 283	$ 2,027,499	$ 840,910	$ 323,521	$ 2,544,888

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Audit Fees	(96,000)	96,830	98,030	(97,200)
401K Profit Sharing Contributions	(286,948)	286,948	291,638	(291,638)
Accrued Payroll	(232,996)	1,070,651	1,102,999	(265,344)
Directors' Fees	(17,500)	60,000	60,000	(17,500)
Paid Time Off Accrual	(1,184,943)	515,183	509,885	(1,179,645)
Accrued Pension Expense	(3,339,311)	415,279	1,936,546	(4,860,578)
TOTALS	$ (5,157,698)	$ 2,444,891	$ 3,999,098	$ (6,711,905)

GAS OPERATING REVENUES
(in dollars)

Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
	SALES OF GAS:				
480	Residential Sales				
481	Commercial & Industrial Sales				
	Small (or Comm)				
	Large (or Indus)				
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)				
	TOTAL SALES OF GAS				
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts			494,744	494,744
488	Miscellaneous Service Revenues			41,400	41,400
489	Revenue from Trans of Gas of Others	12,177,830.0	12,177,830	18,163,465	18,163,465
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod Extracted from Nat Gas				
491	Rev from Nat Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REV (487-495)	12,177,830.0			18,699,609
496	Less provision for Rate Refunds				
	TOTAL GAS OPERATING REVENUES NET OF PROV FOR REF (480-496)	12,177,830.0			18,699,609

* MCF
** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv & Eng		
751	Production Maps and Records		
752	Gas Wells Exp		
753	Field Lines Exp		
754	Field Compress Sta Exp		
755	Field Compress Sta Fuel & Pwr		
756	Field Meas & Reg Sta Exp		
757	Purification Exp	**N/A**	
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)	0	
	MAINTENANCE:		
761	Maint Supv & Eng		
762	Maint of Struct & Improve		
763	Maint of Prod Gas Wells		
764	Maint of Field Lines		
765	Maint of field Compress Sta Equip		
766	Maint of Field Meas & Reg Sta Equip		
767	Maint of Purification Equip		
768	Maint of Drilling & Cleaning Equip		
769	Maint of Other Equip		
	TOTAL MAINTENANCE (761-769)	0	
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper Supv & Eng		
771	Oper Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper Supplies & Exp		
777	Gas Process by Others		
778	Royalties on Products Extracted		
779	Marketing Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale		
781	Variation in Products Inventroy		
782	Extracted Prod Used by the Utility - Cr		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE		
784	Maint Supv & Eng		
785	Maint of Structures & Improvements		
786	Maint of Extraction & Refining Equip	**N/A**	
787	Maint of Pipe Lines		
788	Maint of Extracted Products Storage Equip		
789	Maint of Compress Equip		
790	Maint of Gas Meas & Reg Equip		
791	Maint of Other Equip		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod Well Drinning		
797	Abandoned Leases		
798	Other exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat Gas Well Head Purchases		
800.1	Nat Gas Well Head Purchases, Intracompany Trans		
801	Nat Gas Field Line Purchases	-	
802	Nat Gas Gasoline Plant Outlet Purchases		
803	Nat Gas Transmission Line Purchases		
804	Nat Gas City Gate Purchases		
804.1	Liquefied nat Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust - Deferred Fuel Chgs		
805.2	Incremental Gas Cost Adjust		
	TOTAL PURCHASED GAS (800-805.2)	0	
806	Exchange Gas		
807.1	Well Exp -Purchased GAs		
807.2	Oper of Purchased Gas Meas Sta		
807.3	Maint of Purchased Gas Meas Sta		
807.4	Purchased Gas Calculations Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr		
809.1	Withdrawals of Liqu Nat Gas for Process-Debit		
809.2	Deliveries of Nat Gas for Process-Cr		
	GAS USED IN UTILITY OPERATIONS-CR:		
810	Gas Used for Compress Sta Fuel-Cr		
811	Gas Used for Prod Extract-Cr		
812	Gas Used for Other Utility Oper-Cr		
812.1	Gas Used in Util Oper-Cr		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813)		
	TOTAL PRODUCTS EXPENSE (750-813)		
	NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION:		
814	Oper Supv & Eng		
815	Maps and Records		
816	Wells Exp		
817	Lines Exp		
818	Compress Sta Exp		
819	Compress Sta Fuel & Power	**N/A**	
820	Meas & Reg Sta Exp		
821	Purification Exp		
822	Exploration and Develop		
823	Gas Losses		
824	Other Exp		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)	0	
	MAINTENANCE:		
830	Maint Supv & Eng		
831	Maint of Structures & Improve		
832	Maint of Reservoirs & Wells		
833	Maint of Lines		
834	Maint of Compress Sta Equip		
835	Maint of Meas & Reg Sta Equip		
836	Maint of Purification Equip		
837	Maint of Other Equip		
839	Maint of Local Stor Plant		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP (814-839)		
	OTHER STORAGE EXPENSES		
	OPERATION:		
840	Oper Supv & Eng		
841	Oper Labor & Exp		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)	0	
	MAINTENANCE:		
843.1	Maint Supv & Eng		
843.2	Maint of Structures & Improve		
843.3	Maint of Gas Holders		
843.4	Maint of Purification Equip		
843.5	Maint of Liquefaction Equip		
843.6	Maint of Vaporizing Equip		
843.7	Maint of Compress Equip		
843.8	Maint of Meas & Reg Equip		
843.9	Maint of Other Equip		
	TOTAL MAINTENANCE (843.1-843.9)	0	
	TOTAL OTHER STORAGE EXP (840-843.9)	0	
	LIQUEFIED NAT GAS TERMINALING &		
	PROCESS EXPENSES		
	OPERATION:		
	MAINTENANCE:		
844.1	Oper Supv & Eng		
844.2	LNG Process Terminal Labor & Exp		
844.3	Liquefaction Process Labor & Exp		
844.4	Liquefactiion Trans Labor & Exp		
844.5	Meas & Reg Labor & Exp		
844.6	Compress Sta Labor & Exp		
844.7	Communication System Exp		
844.8	System Control & Load Dispatch		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr		
845.6	Process Liquefied or Vapor Gas by Others		
846.1	Gas Losses		
846.2	Other Exp		
	TOTAL OPERATION (844.1-846.2)	0	

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	MAINTENANCE:		
847.1	Maint Supv & Eng		
847.2	Maint of Structures & Improve		
847.3	Maint of LNG Process Terminal Equip		
847.4	Maint of LNG Trans Equip		
847.5	Maint of Meas & Reg Equip		
847.6	Maint of Compress Sta Equip		
847.7	Maint of Communication Equip		
847.8	Maint of Other Equip		
	TOTAL MAINTENANCE (847.1-847.8)	0	
	TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8)	0	
	TOTAL NAT GAS STORAGE (814-847.8)	0	
	TRANSMISSION EXPENSES OPERATION:		
850	Oper Supv & Eng	126,785	126,785
851	System Control & Load Dispatch	77,907	77,907
852	Comm System Exp	12,719	12,719
853	Compress Sta Labor & Exp		
854	Gas for Compress Sta Fuel		
855	Other Fuel & Power for Compress Sta		
856	Mains Exp	139,284	139,284
857	Meas & Reg Sta Exp	36,612	36,612
858	Trans & Compress of Gas by Others		
859	Other Exp	57,393	57,393
860	Rents		
	TOTAL OPERATION (850-860)	450,700	450,700
	MAINTENANCE:		
861	Maint Supv & Eng	46,406	46,406
862	Maint of Structures & Improve		
863	Maint of Mains	100,153	100,153
864	Maint of Compressor Sta Equip		
865	Maint of Meas & Reg Sta Equip	64,762	64,762
866	Maint of Comm Equip	29,367	29,367
867	Maint of Other Equip	20,780	20,780
	TOTAL MAINTENANCE (861-867)	261,468	261,468
	TOTAL TRANSMISSION EXPENSES (850-867)	712,168	712,168
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper Supv & Eng	107,710	107,710
871	Dist Load Dispatch	93,906	93,906
872	Compress Sta Labor & Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
873	Compress Sta Fuel & Power		
874	Mains & Services Exp	583,571	583,571
875	Meas & Reg Sta Exp-General	36,853	36,853
876	Meas & Reg Sta Exp-Industrial	139,209	139,209
877	Meas & Reg Sta Exp-City Gas Check Sta	55,613	55,613
878	Meter and House Reg Exp	392,060	392,060
879	Customer Install Exp	136,041	136,041
880	Other Exp	378,843	378,843
881	Rents	2,146	2,146
	TOTAL OPERATION (870-881)	1,925,952	1,925,952
	MAINTENANCE:		
885	Maint Supv & Eng	119,848	119,848
886	Maint of Structures & Improve	40,632	40,632
887	Maint of Mains	158,331	158,331
888	Maint of Compress Sta Equip		
889	Maint of Meas & Reg Sta Exp-General	54,063	54,063
890	Maint of Meas & Reg Sta Exp-Industrial	187,612	187,612
891	Maint of Meas & Reg Sta Exp-City Gate Check Station	1,355	1,355
892	Maint of Services	141,956	141,956
893	Maint of Meters & House Reg	131,517	131,517
894	Maint of Other Equip	104,241	104,241
	TOTAL MAINTENANCE (885-894)	939,555	939,555
	TOTAL DISTRIBUTION EXP (870-894)	2,865,507	2,865,507
	CUSTOMER ACCOUNTS EXP:		
901	Supervision	38,913	38,913
902	Meter Reading Exp	89,352	89,352
903	Customer Records & Collection Exp	1,079,506	1,079,506
904	Uncollectible Accts	(118,683)	(118,683)
905	Misc Customer Accounts Exp	44,547	44,547
	TOTAL CUSTOMER ACCOUNTS EXP (901-905	1,133,635	1,133,635
	CUSTOMER SERVICE & INFORM EXP:		
907	Supervision	-	-
908	Customer Assist Exp	-	-
909	Information & Instructional Exp	8,303	8,303
910	Misc Cust Serv & Info Exp	623	623
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	8,926	8,926

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No	Account Title	Ohio	Entire System *
	SALES EXPENSES:		
911	Supervision	27,142	27,142
912	Demonstrating and Selling Exp	100,606	100,606
913	Advertising Exp	18,094	18,094
916	Misc Sales Exp	34,465	34,465
	TOTAL SALES EXPENSES (911-916)	180,307	180,307
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin & Gen Salaries	548,988	548,988
921	Office Supplies & Other Exp	142,556	142,556
922	Admin Exp Trans-Cr		
923	Outside Services Employed	270,774	270,774
924	Property Insurance	26,552	26,552
925	Injuries and Damages	367,308	367,308
926	Employee Pensions & Benefits	1,049,429	1,049,429
927	Franchise Requiremnts		
928	Reg Comm Exp	750	750
929	Duplicate Charges-Cr		
930.1	General Advertising Exp	105,309	105,309
930.2	Misc Genral Exp		
931	Rents		
935	Maint of Gen Plant	17,591	17,591
	TOTAL ADM & GENERAL EXP (920-935)	2,529,257	2,529,257
	TOTAL OPERATING EXPENSES (750-935)	7,429,800	7,429,800

* Entire System in Ohio

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Local - Real & Personal Property	909,538
Ohio Gross Receipts Tax	894,649
F.I.C.A.	365,320
Other (Specify list)	
Federal Unemployment	10,496
PUCO Maintenance	20,608
MCF Tax	390,880
State Unemployment	2,235
Use Tax	26,369
Employers Excise	1,374
Consumers Counsel Fund	3,429
Whitehouse Payroll Tax	226
PUCO Safety Audit	4,572
Less: Taxes Charged to:	
Construction Work In Progress	35,474
Retirement Work In Progress	2,667
Other	36,302
TOTAL ACCOUNT 408.1	$ 2,555,253

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	2,114,025	(13,561)	Note 1	22,196		2,122,660
February	2,122,660	105,399		(6,644)		2,221,415
March	2,221,415	182,233		(58,070)		2,345,578
April	2,345,578	149,663		(96,106)		2,399,135
May	2,399,135	89,805		(96,158)		2,392,782
June	2,392,782	63,538		(72,277)		2,384,043
July	2,384,043	(12,282)		(19,208)		2,352,553
August	2,352,553	(33,540)		9,901		2,328,914
September	2,328,914	(116,476)		20,580		2,233,018
October	2,233,018	(38,112)		24,391		2,219,297
November	2,219,297	(6,933)		29,782		2,242,146
December	2,242,146	75,077		(6,210)		2,311,013
Total		444,811		(247,823)		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

Annual Report of Ohio Gas Company Year Ended December 31, 2014

SCHEDULE: 28

ACCOUNT 186.XX/182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	(47,119)	(22,196)	6,710		(62,605)
February	(62,605)	6,644	7,222		(48,739)
March	(48,739)	58,070	6,272		15,603
April	15,603	96,106	3,742		115,451
May	115,451	96,158	1,709		213,318
June	213,318	72,277	750		286,345
July	286,345	19,208	551		306,104
August	306,104	(9,901)	(2,219)		293,984
September	293,984	(20,580)	(2,387)		271,017
October	271,017	(24,391)	(4,602)		242,024
November	242,024	(29,782)	(10,961)		201,281
December	201,281	6,210	(19,260)		188,231
Total		247,823	(12,473)		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account? 60 Days

2 Do the transfers include Pre-PIP balances? Yes

3 What Account do you record aged PIP in? 144

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a.	Ohio	0
b.	Entire Company	0

8. Number of gas wells leased and names of lessors.

N/A

9. Number of acres under lease in Ohio as of December 31, 2014

0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

11. Number of cubic feet producted during year:

a.	Ohio	0
b.	Entire Company	0

12. Total number of customers as of close of business in December:

a.	Ohio	48,978
b.	Entire Company	48,978

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
None			

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

MCF

15. Number of cubic feet gas sold outside of Ohio.

0 MCF

16. Number of gallons of gasoline produced during year.

0

16. Number of new wells drilled during year:

0

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec			
	Male	Female	Total		Operation & Maintenance Account	Construction	Other (Specify)
Part-time Employees							
Full-time Employees	59	21	80	5,017,298	3,406,958	1,610,340	
TOTAL ALL EMPLOYEES	59	21	80	5,017,298	3,406,958	1,610,340	0

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year:

Calculation AFUDC rate(s) used:

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	
Commercial	
Industrial	
Transportation	
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other: Transportation	48,978
TOTAL	48,978

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
$ Revenue		$ 10,116,964		$ 3,817,877		$ 4,228,624		$ 536,144	-	18,699,609.0	18,699,609
Sales MCF		4,446,108.9		2,215,858.4		5,515,862.7			-	12,177,830.0	12,177,830.0
Customers		43,210		4,732		384			-	48,326	48,326
MCF/Month		370,509.1		184,654.9	-	459,655.2	0.0	0.0	-	1,014,819.2	1,014,819.2
$ Revenue/MCF		2.2755		1.7230		0.7666	0.0	0.0		1.5355	1.5355
$Average GCR/MCF		7.38		7.38		7.38					

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	18,699,609		18,699,609
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch.,Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.	445,363	445,363	-
419	Interest & Dividend Income	109,341	109,568	(227)
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp.of Prop.			
433	Extraordinary Income			
	SUBTOTAL	19,254,313	554,931	18,699,382
483	Earnings or Receipts from Sales for Resale			
	TOTAL	19,254,313	554,931	18,699,382

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division.

Charles W. Turnwald	Vice President / Controller
Name	Title

200 West High Street P.O. Box 528 Bryan, Ohio 43506
Address

419-630-2232
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed.

Charles W. Turnwald	Vice President / Controller
Name	Title

200 West High Street P.O. Box 528 Bryan, Ohio 43506
Address

419-630-2232
Phone Number (Including Area Code)

Name and Address of the President

Richard P. Hallett	President
Name	President

200 West High Street P.O. Box 528 Bryan, Ohio 43506
Address