

NATURAL GAS COMPANIES
ANNUAL REPORT

OF

The East Ohio Gas Company

1201 East 55th Street, Cleveland, OH 44103

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE YEAR ENDED DECEMBER 31, 2014

Elwood L. Tanner, Controller
120 Tredegar Street, Richmond, VA 23219
(804) 819-2465

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GENERAL INSTRUCTIONS

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
5. The annual report shall be signed by a duly elected officer of the respondent.
6. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
7. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
8. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
9. Major-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
10. Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization.

09/08/1898

2. Date when operations began.

09/08/1898

3. Under the laws of what Government, State or Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) is a wholly-owned subsidiary of Dominion Gas Holdings, LLC (DGH). Affiliated companies under DGH include Dominion Transmission, Inc. and Dominion Iroquois, Inc., a general partnership consisting of a 24.72% interest in Iroquois Gas Transmission System, L.P.

5. Date and authority for each consolidation and each Merger.

Effective September 30, 2013, DEO became a wholly-owned subsidiary of DGH. DGH now serves as the intermediate parent company for the majority of Dominion Resources, Incorporated's (DRI) regulated natural gas operating companies engaged primarily in the transmission and local distribution of natural gas.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

Not Applicable

8. Where are the books and records of the company kept?

One James River Plaza, 701 East Cary St, Richmond VA 23219

9. General description of territory served by respondent.

Northeast Ohio, Western Ohio, Southeast Ohio

10. Number of locations within Ohio.

450 communities served

FACTS PERTAINING TO CONTROL OF THE RESPONDENT

1. **Did any individual, association, corporation or corporations, control the respondent at close of year?**

Yes

If control was so held, state:

- (a) The form of control, whether sole or joint:**

Sole

- (b) The name of the controlling corporation or corporations:**

DGH

- (c) The manner in which control was established:**

See response to Items #4 and #5 on page 3.

- (d) The extent of control:**

100%

- (e) Whether control was direct or indirect:**

Direct

- (f) The name of the intermediary through which control, if indirect, was established:**

Not Applicable

2. **Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?**

No

If control was so held, state:

- (a) The name of the trustee:**

Not Applicable

- (b) The name of the beneficiary or beneficiaries for whom the trust was maintained:**

Not Applicable

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

In accordance with approval granted by the PUCO in Case No. 13-2203-GA-AIS on January 15, 2014, DEO issued long-term notes to its parent company, Dominion Gas Holdings, LLC in two tranches during 2014. Effective January 15, 2014, DEO issued \$200 million at 4.9% with a maturity date of March 31, 2044, and \$200 million at 3.8% with a maturity date of March 31, 2024. DEO also issued additional notes effective July 1, 2014: \$100 million at 4.9% maturing March 31, 2044, and \$100 million at 3.8% maturing March 31, 2024. Details of the notes issued were filed with the Commission as required. The purpose of the debt issuances was to finance capital expenditures and to adjust DEO's capitalization to more closely align with the capital structure approved in DEO's last rate case through the conversion of short-term borrowings from Dominion Gas Holdings, LLC to long-term notes.

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

See pages 5.1, and 5.2 for important changes during the year.

IMPORTANT CHANGES DURING THE YEAR

Transportation Migration Rider – Part B

On a quarterly basis, DEO implemented a change to the Transportation Migration Rider – Part B rate as listed below, in accordance with approval granted in Case No. 07-1224-GA-EXM. The revised tariffs were filed in Case No. 14-0219-GA-EXR.

<u>Effective on or after</u>	<u>Rate per Mcf</u>
February 13, 2014	\$0.4142
May 13, 2014	\$0.3033
August 12, 2014	\$0.1239
November 10, 2014	\$0.1663

Standard Service Offer/Standard Choice Offer Rates

Effective with bills rendered on or after April 14, 2014, DEO's Retail Price Adjustment (RPA) component of the Standard Service Offer (SSO) and Standard Choice Offer (SCO) rates changed from \$0.60/Mcf to \$0.43/Mcf, as approved by the Commission in Case No. 07-1224-GA-EXM on February 19, 2014. The RPA is added to the NYMEX prompt month closing price to determine the monthly SSO and SCO prices.

House Bill 95 Capital Expenditure Plan (CEP)

On April 30, 2014, DEO filed its annual CEP Informational Filing, as required by the Commission for the period January 1, 2013 through December 31, 2013. Total net capital investments were \$66.9 million and associated deferrals totaled \$14.2 million.

On July 2, 2014, the Commission approved the application filed by DEO on December 19, 2013, seeking approval of the 2014 CEP. The application reflected CEP program investments of \$110 million for 2014. The Commission's approval in Case No. 11-6024-GA-UNC, states that "each annual informational filing should include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class) PISCC, depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing."

Automated Meter Reading (AMR) Cost Recovery Charge

Effective for bills rendered on or after May 6, 2014, DEO implemented a revised AMR Cost Recovery Charge of \$0.56 per customer per month. The rate was approved by the Commission on April 23, 2014, in Case No. 13-2319-GA-RDR. The cumulative gross plant investment was \$90,630,951.01 and the revenue requirement was \$7,982,048.73.

The AMR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the deployment of automated meter reading equipment on the meters of all DEO customers. The Commission approved DEO's AMR cost recovery mechanism as part of the settlement in DEO's 2007 base rate case.

The AMR program approved by the Commission is now complete. Although no further capital investment will be added, DEO will continue the AMR Cost Recovery Charge to recover depreciation, property taxes, carrying charges and a return until DEO has another rate case.

IMPORTANT CHANGES DURING THE YEAR

Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge

Effective with bills rendered on or after May 6, 2014, DEO implemented an increase to the PIR Cost Recovery Charge rates. The rates were approved by the Commission in Case No. 13-2320-GA-RDR on April 23, 2014. The total gross plant investment for the calendar year ending December 31, 2013 was \$163.6 million and the cumulative gross plant investment was \$674.3 million. The revenue requirement was \$88.8 million. Charges for the respective gas service rate schedules are shown below.

	<u>Revised Rates</u>	<u>Previous Rates</u>
General Sales Service and Energy Choice Transportation Service	\$5.44 per Month	\$4.06 per Month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service Month	\$42.39 per Month	\$32.11 per
General Transportation Service and Transportation Service for Schools Month	\$186.31 per Month	\$145.18 per
Daily Transportation Service *	\$0.0469 per Mcf *	\$0.0328 per Mcf
* Capped at \$1,000 per Month		

The PIR cost recovery mechanism was initially approved by the Commission as part of DEO's 2007 base rate case, with certain modifications to the program approved in August 2011. The PIR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the replacement of approximately 5,500 miles of bare steel, cast iron, wrought iron and ineffectively coated pipe. Also included in the cost recovery charge are costs associated with the repair or replacement of curb-to-meter service lines that were previously owned by customers.

Uncollectable Expense (UEX) Rider

On July 2, 2014, the Commission approved DEO's application to adjust the Uncollectable Expense Rider in Case No. 14-0319-GA-UEX. The approved rate of \$0.1113/Mcf is a decrease from the previously effective rate of \$0.1683/Mcf. The rate went into effect for bills rendered on or after July 14, 2014.

Percentage of Income Payment Plan (PIPP) Rider

On July 14, 2014, the Commission approved DEO's application to adjust the PIPP Rider Commission in Case No. 14-0419-GA-PIP. The approved rate of \$0.0948 is an increase from the previously effective rate of \$(0.2276)/Mcf. The rate went into effect for bills rendered on or after July 14, 2014.

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Dominion Gas Holdings, LLC 120 Tredegar Street Richmond, VA 23219	7,966	7,966	
	TOTAL LISTED ABOVE	7,966	7,966	
	TOTAL ALL STOCKHOLDERS	7,966	7,966	

SCHEDULE: 2

BOARD OF DIRECTORS				
1 Give the names of each person who was a member of the Board of Directors at any time during the year.				
2 Column (d) relates to Board meetings only.				
Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Paul D. Koonce 120 Tredegar Street Richmond, Va 23219	September 1, 2013		8
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
16. Name of Chairman of the Board: N/A				
17. Name of Secretary of Board: Carter M. Reid				
18. Number of Meetings of Board during the year: 8				
19. Number of directors provided for by charter or by-laws, as amended to the end of the year: 1				
20. Number of directors required to constitute a quorum: 1				

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	The Office at End of Year (c)	Office Address (City and State) (d)
1.	Director		Koonce, Paul D.	120 Tredegar Street, Richmond, VA 23219
2.	President		Leopold, Diane	707 E Main Street, Richmond, VA 23219
3.	Senior Vice President and Corporate Secretary	Legal	Reid, Carter M.	100 Tredegar Street, Richmond, VA 23219
4.	Senior Vice President and Treasurer		Hetzer, G. Scott	100 Tredegar Street, Richmond, VA 23219
5.	Senior Vice President - Financial Management Chief Environmental Officer and Vice President - Corporate Compliance	Financial Management	Wood, Fred G., III	120 Tredegar Street, Richmond, VA 23219
6.	Vice President and Assistant Treasurer	Environmental	Faggert, Pamela F.	5000 Dominion Blvd, Glen Allen, VA 23060
7.	Vice President - Shared Services	Shared Services	Chapman, James R.	100 Tredegar Street, Richmond, VA 23219
8.	Vice President - Dominion East Ohio		Jordan Jr, Arnold J.	100 Tredegar Street, Richmond, VA 23219
9.	Vice President and General Counsel		Murphy, Jeffrey A.	1201 E. 55th Street, Cleveland, OH 44103
10.	Vice President - Tax		Webb, Mark O.	100 Tredegar Street, Richmond, VA 23219
11.	Vice President and General Manager		Showalter, Alma W.	701 East Cary Street, Richmond, VA 23219
12.	Controller	Accounting	Miller, Scott C.	1201 E. 55th Street, Cleveland, OH 44103
13.			Tanner, Elwood L.	120 Tredegar Street, Richmond, VA 23219
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	\$ 3,364,253,713	\$ 3,047,821,524	\$ 316,432,189
101.1	Property Under Capital Leases		\$ 321,609	\$ 587,759	\$ (266,150)
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use		\$ 310,039	\$ 5,898,574	\$ (5,588,535)
105.1	Production Prop Held for Future Use*				
106	Completed Constr not Classified-Gas*				
107	Construction Work in Progress-Gas		\$ 51,842,889	\$ 71,432,404	\$ (19,589,515)
108	Accum Prov for Deprec of Gas Util Plant*	25-28	\$(1,029,969,829)	\$ (997,446,278)	\$ (32,523,550)
110	Accum Prov for Deprec., Depletion & Amort of Gas Util Plant+	25-28			
111	Accum Prov for Amort & Depletion of Gas Utility Plant*		\$ (21,405,871)	\$ (17,516,709)	\$ (3,889,163)
114	Gas Plant Acquisition Adjustments				
115	Accum Prov for Amort of Gas Plant Acquistiion Adjustments*				
116	Other Gas Plant Adjustments				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - pipeline		\$ 20,366,902	\$ 20,366,902	-
117.4	Other Gas Plant Adjustments				
118	Other Utility Plant				
119	Accum Prov for Deprec & Amort of Other Utility Plant				
	NET UTILITY PLANT (101-119)		\$ 2,385,719,452	\$ 2,131,144,176	\$ 254,575,276

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property		\$ 3,727,179	\$ 3,727,179	-
122	Accumulated Prov for Deprec & Amort of Nonutility Prop				
123	Investment in Assoc Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments		\$ 870,377	\$ 757,169	\$ 113,208
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33	\$ 577,463,114	\$ 555,092,917	\$ 22,370,197
129	Special Funds+	33			
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		\$ 582,060,670	\$ 559,577,264	\$ 22,483,405
	CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds+				
131	Cash*		\$ 5,852,955	\$ 3,654,332	\$ 2,198,623
132	Interest Special Deposits*				
133	Dividend Special Deposits *				
134	Other Special Deposits *		\$ 889	\$ 414	\$ 474
135	Working Funds *				-
136	Temporary Cash Investment				-
141	Notes Receivable				-
142	Customer Accounts Receivable		\$ 201,791,990	\$ 156,428,820	\$ 45,363,170
143	Other Accounts Receivable		\$ 7,924,734	\$ 17,984,061	\$ (10,059,327)
144	Accumulated Provision for Uncollectible Accounts - Cr		\$ (1,599,469)	\$ (1,937,790)	\$ 338,321
145	Notes Receivable from Assoc Co				
146	Accounts Receivable from Assoc Co		\$ 44,380	\$ 36,706,207	\$ (36,661,827)
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extra Prod*				
154	Plant Materials and Operating Supplies		\$ 8,911,710	\$ 6,699,351	\$ 2,212,359
155	Merchandise*		\$ 659	\$ 741	\$ (81)
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr*				
164.1	Gas Stored Underground-Current		\$ 12,408,161	\$ 6,663,035	\$ 5,745,126
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	\$ 4,690,249	\$ 4,226,496	\$ 463,753
166	Adv for Gas Expl, Dev & Prod*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*		\$ 24,489,191	\$ 22,109,108	\$ 2,380,083
174	Miscellaneous Current and Accrued Assets	34	\$ 91,767	\$ 34,177	\$ 57,591
176	Derivative Instrument Assets/Hedges		\$ 247,856	-	\$ 247,856
	TOTAL CURRENT ACCRUED ASSETS (130-174)		\$ 264,855,072	\$ 252,568,951	\$ 12,286,121
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecovered Plant & Reg Study Costs	35			
183.1	Prelim Nat Gas Survey & Invest Chrgs*				
183.2	Other Prelim Survey & Invest Chrgs*				
183.3	Other Regulatory Assets		\$ 143,469,145	\$ 146,186,332	\$ (2,717,187)
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	\$ 403,496,249	\$ 411,786,973	\$ (8,290,724)
187	Deferred Losses from Dispos of Util Plant				
188	Research, Devel, & Demon Expend*	36			
189	Unamort Loss on Reacquired Debt				
190	Accum Def Income Taxes	39	\$ 72,404,858	\$ 79,707,143	\$ (7,302,285)
191	Unrecov Purchased Gas Costs		\$ 27,659,376	\$ 40,159,758	\$ (12,500,382)
192.1	Unrecov Incr Gas Costs				
192.2	Unrecov Incr Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		\$ 647,029,628	\$ 677,840,206	\$ (30,810,577)
	TOTAL ASSETS AND OTHER DEBITS		\$ 3,879,664,822	\$ 3,621,130,597	\$ 258,534,225
	PROPRIETARY CAPITAL				
201	Common Stock Issued	37	\$ (584,967,650)	\$ (584,967,650)	-
202	Comon Stock Subscribed*				
203	Common Stock Liability for Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability for Conversion*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		\$ (435,371)	\$ (435,371)	-
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		\$ (191,984,824)	\$ (148,190,501)	\$ (43,794,323)
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Installments Received on Capital Stock				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	\$ (532,078,147)	\$ (485,013,632)	\$ (47,064,515)
216.1	Unapprop Undist Subsid Earnings*				
217	Reacquired Capital Stock				
218	Non Corp Proprietorship	18			
219	Accumulated Other Comprehensive Income		\$ (97,373)	\$ (59,537)	\$ (37,836)
	TOTAL PROPRIETARY CAPITAL (201-218)		\$ (1,309,563,365)	\$ (1,218,666,691)	\$ (90,896,674)
	<u>LONG-TERM DEBT:</u>				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38	\$ (974,010,118)	\$ (441,386,000)	\$ (532,624,118)
224	Other Long-Term Debt	38			
225	Unamort Prem on Long-Term Debt	38			
226	Unamort Disc on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)		\$ (974,010,118)	\$ (441,386,000)	\$ (532,624,118)
	<u>OTHER NONCURRENT LIABILITIES:</u>				
227	Oblig Under Cap Leases-Noncurrent		\$ (231,030)	\$ (343,770)	\$ 112,740
228.1	Accum Prov for Prop Insurance				
228.2	Accum Prov for Injuries and Damages		\$ (400,000)	\$ (722,924)	\$ 322,924
228.3	Accum Prov for Pensions and Benefits		\$ (17,197,201)	\$ (11,469,529)	\$ (5,727,672)
228.4	Accum Misc Oper Prov				
229	Accum Prov for Rate Refunds				
230	Asset Retirements Costs		\$ (74,841,943)	\$ (73,343,427)	\$ (1,498,516)
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		\$ (92,670,174)	\$ (85,879,650)	\$ (6,790,524)
	<u>CURRENT AND ACCRUED LIABILITIES:</u>				
231	Notes Payable				
232	Accounts Payable		\$ (205,851,964)	\$ (234,741,479)	\$ 28,889,515
233	Notes Payable to Associated Companies		\$ (222,738,000)	\$ (524,742,000)	\$ 302,004,000
234	Accounts Payable to Associated Companies		\$ (23,033,513)	\$ (44,811,334)	\$ 21,777,821
235	Customer Deposits		\$ (16,196,160)	\$ (15,622,888)	\$ (573,272)
236	Taxes Accrued		\$ (9,774,496)	\$ (40,259,866)	\$ 30,485,369

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		\$ (162,797)	\$ (166,828)	\$ 4,031
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		\$ (183,224)	\$ (165,673)	\$ (17,550)
242	Misc Current and Accrued Liabilities	41	\$ (13,033,954)	\$ (8,615,166)	\$ (4,418,788)
243	Obligations Under Capital Leases - Current		\$ (154,839)	\$ (275,736)	\$ 120,897
245	Derivative Instrument Liability		\$ (310)	\$ (140,204)	\$ 139,894
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$ (491,129,258)	\$ (869,541,174)	\$ 378,411,916
	DEFERRED CREDITS:				
252	Cust Adv for Const				
253	Other Deferred Credits		\$ (57,430,424)	\$ (52,741,276)	\$ (4,689,148)
254	Other Regulatory Liabilities		\$ (6,241,785)	\$ (93,925,297)	\$ 87,683,512
255	Accum Def Investment Tax Credits		\$ (65,832)	\$ (164,460)	\$ 98,628
256	Def Gains form Dispos of Utility Plant				
257	Unamort Gain on Reacqu Debt				
281	Accum Def Income Taxes-Accelerated Amortization				
282	Accum Def Income Taxes-Liberalized Depreciation	40	\$ (570,255,652)	\$ (489,341,314)	\$ (80,914,338)
283	Accum Def Income Taxes-Other	40	\$ (378,298,213)	\$ (369,484,735)	\$ (8,813,478)
	TOTAL DEFERRED CREDITS (252-283)		\$(1,012,291,907)	\$(1,005,657,082)	\$ (6,634,825)
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		\$(3,879,664,822)	\$(3,621,130,597)	\$ (258,534,225)

* Major Only

+ Nonmajor Only

NOTES TO BALANCE SHEET

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	\$ 723,837,396
	OPERATING EXPENSES:		
401	Operation Expense	43-49	\$ 277,749,550
402	Maintenance Expense	43-49	\$ 37,920,551
403	Depreciation Expense*		\$ 64,645,331
403.1	Deprec & Depl Exp+		\$ 88
404	Amortization of Limited-Term Gas Plant+		\$ 9,786,779
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		
404.2	Amort of Undergr Storage Land & Land Rights*		\$ 167,297
404.3	Amort of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		
407.2	Amort of Conversion Exp		
407.3	Regulatory Debits		\$ 11,477,854
407.4	Regulatory Credits		\$ (26,368,639)
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	\$ 106,013,785
409.1	Income Taxes, Utility Operating Income		\$ (26,062,420)
410.1	Provision for Deferred Income Tax, Utility Operating Income		\$ 135,600,841
411.1	Income Taxes Deferred-Credit, Utility Operating Income		\$ (34,718,460)
411.4	Investment Tax Credits Adjust, Utility Operations		\$ (98,628)
411.10	Accretion Expenses - Asset Retirement Obligations		\$ 2,490
	TOTAL OPERATING EXPENSES (401-411.10)		\$ 556,116,420
	NET OPERATING INCOME = (400) Less (401-411.10)		\$ 167,720,976
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		\$ 100,834
411.7	Losses from Disp of Util Plt		\$ (8,563)
411.8	(Less) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev from Gas Plt Lsed to Oth		
413	Exp of Gas Plt Lsed to Oth		
414	Oth Util Oper Inc		
	TOTAL OTHER OPERATING INCOME (411.6-414)		\$ 92,271
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		\$ 503,023
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		\$ (1,592)
417	Revenues from Nonutility Operations		\$ 6,467,287
417.1	Exp of Nonutil Oper		\$ (6,244,450)
418	Nonoperating Rental Income		
418.1	Eq in Earnings of Sub Co*		\$ (22,308)
419	Interest and Dividend Income		\$ (6,561)
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		\$ 20,383,048
421.1	Gains from Disposition of Property		

* Major Only

+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		\$ (5,075,364)
425	Miscellaneous Amortization		
426.1	Donations		\$ (375,294)
426.2	Life Insurance		
426.3	Penalties		\$ (605)
426.4	Expend for Certain Civic, Political and Related Activ		\$ (343,193)
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		\$ 15,283,990
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for deferred Income Taxes, Other Income and Dd		
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		-
	NET OTHER INCOME AND DEDUCTIONS		\$ 15,283,990
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort of Loss on Reacq Debt		
429	Amortization of Premium on Debt-Cr		
429.1	Amort of Gain on Reacq Debt		
430	Interest on Debt to Associated Companies		\$ 45,070,380
431	Other Interest Expense		\$ 376,174
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		\$ (193,833)
	NET INTEREST CHARGES (427-432)		\$ 45,252,722
	Income Before Extraordinary Items		\$ 137,844,515
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		-
	NET INCOME		\$ 137,844,515

* Major Only

+ Nonmajor Only

SCHEDULE: 4A

NOTES TO THE INCOME STATEMENT

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.
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Account 407.3: Amortization of costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs based on the terms of the program approved by the Commission.
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Account 407.4: Costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs and the capital expenditure program based on the terms of the programs approved by the Commission.

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SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		\$ 485,013,632
435	Balance Transferred from Income		\$ 137,844,515
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		\$ 90,780,000
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		\$ 532,078,147

Notes to Statement of Retained Earnings:

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		-
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		-

⁽¹⁾ This statement should also be used by sole proprietors.

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>INTANGIBLE PLANT:</u>					
301	Organization	-	-	-	-	-
302	Franchise and Consents	-	-	-	-	-
303	Miscellaneous Intangible Plant	\$ 38,182,787	\$ 6,527,089	\$ 364,117	\$ -	\$ 44,345,759
	TOTAL INTANGIBLE PLANT (301-303)	\$ 38,182,787	\$ 6,527,089	\$ 364,117	\$ -	\$ 44,345,759
	<u>PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:</u>					
325.1	Producing Lands	-	-	-	-	-
325.2	Producing Leaseholds	-	-	-	-	-
325.3	Gas Rights	-	-	-	-	-
325.4	Rights-of-Way	\$ 2,915,604	-	\$ 2,330	-	\$ 2,913,274
325.5	Other Land and Land Rights	\$ 561,490	\$ 98,628	\$ 7,672	-	\$ 652,446
326	Gas Well Structures	-	-	-	-	-
327	Field Compressor Station Structures	\$ 3,371,351	\$ 526,079	-	-	\$ 3,897,430
328	Field Measuring & Regulating Station Structures	\$ 556,594	\$ 193,013	\$ 245,462	\$ 248,382	\$ 752,526
329	Other Structures	\$ 57,731	-	-	-	\$ 57,731
330	Producing Gas Wells-Well Construction	\$ 1,227,820	-	-	-	\$ 1,227,820
331	Producing Gas Wells-Well Equipment	\$ 789,373	\$ 2,757	-	-	\$ 792,129
332	Field Lines	\$ 93,302,424	\$ 6,850,653	\$ 18,265,368	\$ 4,502,328	\$ 86,390,037
333	Field Compressor Station Equipment	\$ 31,084,653	\$ 4,732,820	\$ 206,660	-	\$ 35,610,813
334	Field Measuring & Regulating Station Equipment	\$ 18,002,291	\$ 2,649,905	\$ 1,398,293	\$ 975,299	\$ 20,229,202
335	Drilling and Cleaning Equipment	\$ 478,919	-	-	-	\$ 478,919

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment	-	-	-	-	-
337	Other Equipment	-	-	-	-	-
338	Unsuccessful Exploration & Development Costs	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	\$ 152,348,251	\$ 15,053,853	\$ 20,125,785	\$5,726,009	\$ 153,002,328
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights	-	-	-	-	-
341	Structures and Improvements	-	-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-	-
343	Pipe Lines	-	-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-	-
345	Compressor Equipment	-	-	-	-	-
346	Gas Measuring & Regulating Equipment	-	-	-	-	-
347	Other Equipment	-	-	-	-	-
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	-	-	-	-	-
	TOTAL NATURAL GAS PRODUCTION PLANT					
	MANUFACTURED GAS PRODUCTION PLANT-SUBMIT SUPPL. STATE	-	-	-	-	-
	TOTAL PRODUCTION PLANT	\$ 152,348,251	\$ 15,053,853	\$ 20,125,785	\$5,726,009	\$ 153,002,328
	NAT. GAS STORAGE & PROCESSING PLANT					
	UNDERGROUND STORAGE PLANT:					
350	Land	\$ 315,719	-	-	-	\$ 315,719
350	Rights-of-Way	\$ 170,397	-	-	-	\$ 170,397
351	Structures and Improvements	\$ 6,527,299	\$ 676,755	\$ 2,273	-	\$ 7,201,781
352	Wells	\$ 62,818,141	\$ 14,116,240	\$ 26,253	-	\$ 76,908,128

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights	\$ 6,804,301	-	-	-	\$ 6,804,301
352.2	Reservoirs	-	-	-	-	-
352.3	Non-recoverable Natural Gas	\$ 5,251,190	-	-	-	\$ 5,251,190
353	Lines	\$ 32,106,459	\$ 11,010,379	\$ 384,564	\$ (666,623)	\$ 42,065,650
354	Compressor Station Equipment	\$ 36,993,549	\$ 5,520,793	\$ 62	-	\$ 42,514,281
355	Measuring and Regulating Equipment	\$ 19,428,336	\$ 919,887	\$ 33,025	\$ (102,102)	\$ 20,213,095
356	Purification Equipment	-	-	-	-	-
357	Other Equipment	\$ 601,125	-	-	-	\$ 601,125
	TOTAL NATURAL GAS STORAGE PROCESSING PLANT UNDERGROUND STORAGE PLANT (350.1-357)	\$ 171,016,516	\$ 32,244,054	\$ 446,178	\$ (768,725)	\$ 202,045,667
	OTHER STORAGE PLANT:					
360	Land and Land Rights	-	-	-	-	-
361	Structures and Improvements	-	-	-	-	-
362	Gas Holders	-	-	-	-	-
363	Purification Equipment*	-	-	-	-	-
363.1	Liquefaction Equipment*	-	-	-	-	-
363.2	Vaporizing Equipment*	-	-	-	-	-
363.3	Compressor Equipment*	-	-	-	-	-
363.4	Measuring and Regulating Equipment*	-	-	-	-	-
363.5	Other Equipment	-	-	-	-	-
	TOTAL OTHER STORAGE PLANT (360-363.5)	-	-	-	-	-

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</u>					
364.1	Land and Land Rights*	-	-	-	-	-
364.2	Structures and Improvements*	-	-	-	-	-
364.3	LNG Processing Terminal Equipment*	-	-	-	-	-
364.4	LNG Transportation Equipment*	-	-	-	-	-
364.5	Measuring and Regulating Equipment*	-	-	-	-	-
364.6	Compressor Station Equipment*	-	-	-	-	-
364.7	Communications Equipment*	-	-	-	-	-
364.8	Other Equipment*	-	-	-	-	-
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT (364.1-364.8)	-	-	-	-	-
	TOTAL NATURAL GAS STORAGE AND PROCESSING PLANT (342-364 .8)	\$ 171,016,516	\$ 32,244,054	\$ 446,178	\$ (768,725)	\$ 202,045,667
	<u>TRANSMISSION PLANT:</u>					
365.1	Land and Land Rights	\$ 672,050	\$ 28,301	-	-	\$ 700,351
365.2	Rights-of-Way	\$ 4,019,156	-	-	-	\$ 4,019,156
366	Structures and Improvements	\$ 4,196,742	\$ 6,927,895	\$ 25,360	\$ (248,381)	\$ 10,850,895
366.2	Measuring and Regulating Station Structure	\$ 109,708	\$ 54	-	-	\$ 109,762
367	Mains	\$ 176,798,189	\$ 33,955,184	\$ 1,092,800	\$ (4,538,486)	\$ 205,122,087
368	Compressor Station Equipment	\$ 2,068,615	\$ 36,514,189	-	-	\$ 38,582,804
369	Measuring and Regulating Station Equipment	\$ 42,471,272	\$ 9,216,500	\$ 1,066,898	\$ (873,198)	\$ 49,747,676
370	Communication Equipment	-	-	-	-	-
371	Other Equipment	\$ 639,266	-	-	-	\$ 639,266
	TOTAL TRANSMISSION PLANT (365.1-371)	\$ 230,974,998	\$ 86,642,122	\$ 2,185,058	\$ (5,660,065)	\$ 309,771,997

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>DISTRIBUTION PLANT:</u>					
374	Land and Land Rights	\$ 5,655,518	\$ 70,318	-	-	\$ 5,725,836
375	Structures and Improvements	\$ 71,122,958	\$ 1,142,085	\$ 227,892	\$ 46,119	\$ 72,083,270
376	Mains	\$ 1,349,297,985	\$ 140,701,351	\$ 5,714,344	\$ 702,781	\$ 1,484,987,773
377	Compressor Station Equipment	-	-	-	-	-
378	Measuring and Regulating Station Equipment-General	\$ 62,453,836	\$ 5,426,147	\$ 986,073	-	\$ 66,893,911
379	Measuring and Regulating Station Equipment-City Gate	-	-	-	-	-
380	Services	\$ 511,966,539	\$ 52,240,409	\$ 1,392,425	-	\$ 562,814,524
381	Meters	\$ 124,903,532	\$ 5,755,916	-	-	\$ 130,659,448
381	Meters-ERT	\$ 55,856,687	\$ (74)	-	-	\$ 55,856,613
382	Meter Installations	\$ 54,431,511	\$ 1,735,398	\$ 1,166,132	-	\$ 55,000,777
382	Meter Installations-ERT	\$ 37,679,737	\$ 124,268	-	-	\$ 37,804,005
383	House Regulators	\$ 13,895,786	\$ 129,503	-	-	\$ 14,025,289
384	House Regulatory Installations	\$ 1,098,154	\$ 6,991	-	-	\$ 1,105,145
385	Industrial Measuring and Regulating Station Equipment	\$ 7,400,512	\$ 669,101	\$ 3,904	-	\$ 8,065,710
386	Other Property on Customers Premises	-	-	-	-	-
387	Other Equipment	\$ 4,628,904	\$ 112,870	\$ 743,776	-	\$ 3,997,998
	TOTAL DISTRIBUTION PLANT (374-387)	\$ 2,300,391,660	\$ 208,114,284	\$ 10,234,545	\$ 748,900	\$ 2,499,020,299
	<u>GENERAL PLANT:</u>					
389	Land and Land Rights	\$ 55,714	-	-	-	\$ 55,714
390	Structures and Improvements	\$ 7,223,240	\$ 4,997,460	-	\$ (121,329)	\$ 12,099,371
391	Office Furniture and Equipment	\$ 9,380,930	\$ 1,000,091	\$ 1,411,742	\$ 75,210	\$ 9,044,489
392	Transportation Equipment	\$ 5,557,814	\$ 82,908	\$ 94,928	-	\$ 5,545,794
393	Stores Equipment	\$ 164,060	-	\$ 6,129	-	\$ 157,931

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	\$ 15,739,105	\$ 2,389,504	\$ 1,188,322	-	\$ 16,940,287
395	Laboratory Equipment	\$ 57,823	-	-	-	\$ 57,823
396	Power Operated Equipment	\$ 8,457,985	\$ 228,740	\$ 203,662	-	\$ 8,483,063
397	Communication Equipment	\$ 11,634,947	\$ 774,648	\$ 2,027,622	-	\$ 10,381,972
398	Miscellaneous Equipment	\$ 593,793	\$ 190,056	\$ 186,159	-	\$ 597,690
399	Other Tangible Property	\$ 82,977,400	\$ 27,618	\$ (88)	-	\$ 83,005,106
399.1	Assets Held Under Retirement Obligation	\$ 13,064,501	-	-	\$ (3,366,078)	\$ 9,698,423
	TOTAL GENERAL PLANT (389-399)	\$ 154,907,312	\$ 9,691,024	\$ 5,118,476	\$ (3,412,197)	\$ 156,067,663
	TOTAL UTILITY PLANT IN SERVICE (301-399)	\$ 3,047,821,524	\$ 358,272,426	\$ 38,474,159	\$ (3,366,078)	\$ 3,364,253,713

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
PRODUCTION PLANT										
NATURAL GAS PROD AND GATHERING PLANT:										
325	Rights-of-Way	\$ 1,305,425	1.25	\$ 36,423	\$ 1,051		-	-	-	\$ 1,340,798
326	Gas Well Structures	-	-	-	-		-	-	-	-
327	Field Compressor Station Structures	\$ 1,023,702	4.08	\$ 145,249	-		-	-	-	\$ 1,168,951
328	Field Meas. & Reg. Sta. Structures	\$ 330,798	3.50	\$ 25,156	\$ 245,462		-	\$ 128,304	-	\$ 238,795
329	Other Structures	\$ 48,117	1.67	\$ 977	-		-	-	-	\$ 49,094
330	Producing Gas Wells-Well Construction	\$ 215,267	2.00	\$ 24,556	-		-	-	-	\$ 239,823
331	Producing Gas Wells-Well Equipment	\$ 69,431	2.20	\$ 17,417	-		-	-	-	\$ 86,847
332	Field Lines	\$ 23,997,733	1.60	\$ 1,388,875	\$ 6,604,113		-	\$ 1,870,381	-	\$ 20,652,876
333	Field Compressor Station Equipment	\$ 8,883,453	3.06	\$ 1,003,134	\$ 206,660		-	-	-	\$ 9,679,927
334	Field Meas. & Reg. Sta. Equipment-Meters & Gauges	\$ 83,182	4.20	\$ 74,141	-		-	-	-	\$ 157,323
334	Field Meas. & Reg. Sta. Equipment-Other	\$ 8,398,275	3.91	\$ 695,974	\$ 790,498		-	\$ 353,775	-	\$ 8,657,526
335	Drilling and Cleaning Equipment	\$ 442,076	5.00	\$ 23,946	-		-	-	-	\$ 466,022
336	Purification Equipment	-	-	-	-		-	-	-	-
337	Other Equipment	-	-	-	-		-	-	-	-
338	Unsuccessful Exploration & Devel. Costs	-	-	-	-		-	-	-	-
TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (325.4-338)		\$ 44,797,460		\$ 3,435,847	\$ 7,847,784		-	\$ 2,352,460	-	\$ 42,737,982
PRODUCTS EXTRACTION PLANT:										
341	Structures and Improvements	-	-	-	-		-	-	-	-
342	Extraction and Refining Equipment	-	-	-	-		-	-	-	-
343	Pipe Lines	-	-	-	-		-	-	-	-
344	Extracted Products Storage Equipment	-	-	-	-		-	-	-	-
345	Compressor Equipment	-	-	-	-		-	-	-	-
346	Gas Meas. & Reg. Equipment	-	-	-	-		-	-	-	-
347	Other Equipment	-	-	-	-		-	-	-	-
TOTAL PRODUCTS EXTRACTION PLANT(341-347)		-	-	-	-		-	-	-	-
TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE		-	-	-	-		-	-	-	-
TOTAL PRODUCTION PLANT		\$ 44,797,460		\$ 3,435,847	\$ 7,847,784		-	\$ 2,352,460	-	\$ 42,737,982

(c) PUCO Case No. 13-1988-GA-AAM

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
	<u>NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:</u>									
350	Land	-	-	-	-	-	-	-	-	-
350	Rights-of-Way	\$ 102,728	1.43	\$ 2,437	-	-	-	-	-	\$ 105,165
351	Structures and Improvements-Compressor Station	\$ 1,028,919	1.92	\$ 60,539	-	-	-	-	-	\$ 1,089,459
351	Structures and Improvements-M & R Station	\$ 188,774	1.72	\$ 11,030	\$ 2,273	-	-	-	-	\$ 197,531
351	Structures and Improvements-Other Structures	\$ 1,550,801	2.67	\$ 75,827	-	-	-	-	-	\$ 1,626,628
352	Wells-Construction	\$ 15,223,603	1.43	\$ 796,227	-	-	-	-	-	\$ 16,019,830
352	Wells-Equipment	\$ 9,417,534	1.54	\$ 266,131	\$ 26,253	-	-	-	-	\$ 9,657,412
352	Storage Leaseholds and Rights	-	-	-	-	-	-	-	-	-
352	Reservoirs	-	-	-	-	-	-	-	-	-
352	Non-recoverable Natural Gas	\$ 5,251,191	1.54	-	-	-	-	-	-	\$ 5,251,191
353	Lines	\$ 11,798,423	2.50	\$ 911,123	\$ 384,564	-	-	-	\$ 231,237	\$ 12,093,745
354	Compressor Station Equipment	\$ 11,081,081	3.33	\$ 1,272,867	\$ 62	-	-	-	-	\$ 12,353,887
355	Measuring and Reg. Equipment	\$ 4,184,640	2.60	\$ 512,108	\$ 33,025	-	-	-	\$ 23,366	\$ 4,640,356
356	Purification Equipment	-	-	-	-	-	-	-	-	-
357	Other Equipment	\$ 370,653	6.67	\$ 40,095	-	-	-	-	-	\$ 410,748
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)	\$ 60,198,347		\$ 3,948,385	\$ 446,178		-	-	\$ 254,603	\$ 63,445,951
	<u>OTHER STORAGE PLANT:</u>									
361	Structures and Improvements	-	-	-	-	-	-	-	-	-
362	Gas Holders	-	-	-	-	-	-	-	-	-
363	Purification Equipment*	-	-	-	-	-	-	-	-	-
363	Liquefaction Equipment*	-	-	-	-	-	-	-	-	-
363	Vaporizing Equipment*	-	-	-	-	-	-	-	-	-
363	Compressor Equip.	-	-	-	-	-	-	-	-	-
363	Meas. and Reg. Equipment*	-	-	-	-	-	-	-	-	-
364	Other Equipment	-	-	-	-	-	-	-	-	-
	TOTAL OTHER STORAGE PLANT (361-363.5)	-	-	-	-	-	-	-	-	-
	<u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u>									
364	Structures and Improvements*	-	-	-	-	-	-	-	-	-
364	LNG Processing Terminal Equipment*	-	-	-	-	-	-	-	-	-
364	LNG Transportation Equipment*	-	-	-	-	-	-	-	-	-

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)										
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)										
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)
								CREDIT (h)	DEBIT (i)	
	NAT. GAS STOR. & PROC. PLANT UNDER.									
	STOR. PLANT:									
365	Measuring and Regulating Equipment*		-				-	-	-	-
365	Compressor Station Equipment*		-				-	-	-	-
365	Communications Equipment*		-				-	-	-	-
365	Other Equipment*		-				-	-	-	-
	PLANT (364.2-364.8)	-		-	-	-	-	-	-	-
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	-		-	-	-	-	-	-	-
	TRANSMISSION PLANT:									
365	Land and Land Rights	-	-	-	-		-	-	-	-
365	Rights-of-Way	\$ 2,037,467	1.33	\$ 13,100	-		-	-	-	\$ 2,050,567
366	Structures and Improvements-Compressor Station	\$ 68,498	2.22	\$ 14,370			-	-	-	\$ 82,868
366	Structures and Improvements-M & R Station	\$ 1,847,722	1.33	\$ 40,462	\$ 16,939		-	-	\$ 21,056	\$ 1,850,189
366	Structures and Improvements-Other Structures	\$ 578,180	2.13	\$ 21,096			-	-	\$ 107,248	\$ 492,027
367	Mains	\$ 68,854,650	1.85	\$ 3,305,292	\$ 707,426		-	-	\$ 1,749,340	\$ 69,703,177
368	Compressor Station Equipment	\$ 396,300	3.23	\$ 165,689	-		-	-	-	\$ 561,989
369	Measuring and Reg. Sta. Equipment-Meters & Gauges	\$ 23,304	4.04	\$ 3,413	-		-	-	-	\$ 26,717
369	Measuring and Reg. Sta. Equipment-Other	\$ 15,890,899	2.10	\$ 884,440	\$ 577,675		-	-	\$ 330,409	\$ 15,867,255
370	Communication Equipment	\$ -	-	-			-	-	-	-
371	Other Equipment	\$ 317,151	1.67	\$ 10,727	-		-	-	-	\$ 327,878
	TOTAL TRANSMISSION PLANT (365.1-371)	\$ 90,014,170		\$ 4,458,590	\$ 1,302,040	-	-	-	\$ 2,208,052	\$ 90,962,668
	DISTRIBUTION PLANT:									
374	Land and Land Rights	\$ 1,161,787	1.33	\$ 48,539	-		-	-	-	\$ 1,210,325
375	Structures and Improvements-M&R Station-General	\$ 3,325,397	1.66	\$ 107,936	\$ 110,754		-	-	-	\$ 3,322,579
375	Structures and Improvements-M&R Station-Industrial	\$ 52,042	1.67	\$ 2,417	-		-	-	-	\$ 54,459
375	Structures and Improvements-M&R Station-Other	\$ 31,421,394	2.18	\$ 1,423,076	\$ 117,138		-	-	\$ 36,828	\$ 32,690,504
376	Mains	\$ 372,343,929	1.71	\$ 23,992,994	\$ 5,714,344		-	\$ 110,196	-	\$390,732,775
377	Compressor Station Equipment	-	-	-	-		-	-	-	-
378	Meas. and Reg. Sta. Equip-General-Meters & Gauges	\$ 36,787	4.00	-	-		-	-	-	\$ 36,787
378	Meas. and Reg. Sta. Equip-General-Other	\$ 13,090,249	2.35	\$ 1,506,927	\$ 986,073		-	-	-	\$ 13,611,104
379	Meas. and Reg. Sta. Equip.-City Gate	-	-	-	-		-	-	-	-
380	Services-All Pressures	\$ 12,226,832	2.40	\$ 316,101	\$ 884,965		-	-	-	\$ 11,657,968
380	Services-Low Pressure	\$ 140,785,901	3.43	\$ 8,331,484	\$ 346,381		-	-	-	\$148,771,004
380	Services-Regulated Pressure	\$ 120,238,221	3.43	\$ 9,553,424	\$ 131,232		-	-	-	\$129,660,413
380	Special Services	\$ 425,239	3.14	-	\$ 29,847		-	-	-	\$ 395,392
381	Meters-Meters	\$ 33,692,456	3.33	\$ 3,739,769	-		-	-	-	\$ 37,432,226
381	Meters-Recording Gauges	\$ 2,548,481	10.00	\$ 1,074,814	-		-	-	-	\$ 3,623,295
381	Meters-Hexagram	\$ 2,999,963	7.69	\$ 350,601	-		-	-	-	\$ 3,350,564
381	Meters-ERT	\$ 9,850,161	6.67	\$ 3,725,717	-		-	-	-	\$ 13,575,878

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)											
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)											
Acct. No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)	COST OF REMOVAL (f)	SALVAGE (g)	OTHER ADDITIONS OR DELETIONS		BALANCE END OF YEAR (j)	
								CREDIT (h)	DEBIT (i)		
382	Meter Installations-Residential	\$ 5,466,497	2.63	\$ 1,444,899	\$ 1,166,132		-	-	-	\$ 5,745,265	
382	Meter Installations-ERT	\$ 5,214,833	6.67	\$ 2,517,267	-		-	-	-	\$ 7,732,100	
383	House Regulators	\$ 9,533,572	4.00	\$ 551,950	-		-	-	-	\$ 10,085,522	
384	House Reg. Installations	\$ 451,246	2.86	\$ 31,494	-		-	-	-	\$ 482,740	
385	Industrial Meas. and Reg. Sta. Equip.	\$ (747,807)	2.27	\$ 44,591	-		-	-	-	\$ (703,216)	
385	Industrial Meas. and Reg. Sta. Equip.	\$ 3,427,443	2.62	\$ 145,658	\$ 3,904		-	-	-	\$ 3,569,197	
386	Other Prop. on Customers Premises	-	-	-	-		-	-	-	-	
387	Other Equipment	\$ 1,827,784	4.55	\$ 196,942	\$ 743,776		-	-	-	\$ 1,280,950	
	TOTAL DISTRIBUTION PLANT (374-387)	\$ 769,372,406		\$ 59,106,602	\$10,234,545		-	-	\$ 110,196	\$ 36,828	\$ 818,317,830
	GENERAL PLANT:										
390	Structures and Improvements	\$ 553,728	5.00	\$ 500,711	-		-	-	-	\$ 1,054,439	
391	Office Furniture and Equipment-Furniture	\$ 2,439,715	5.00	\$ 212,016	\$ 337,340		-	\$ 36,828	-	\$ 2,351,219	
391	Office Furniture and Equipment-Computer Hardware	\$ 2,126,179	20.00	\$ 889,639	\$ 1,074,402		-	-	-	\$ 1,941,416	
391	Office Furniture and Equipment-Equipment	\$ 156,345	10.00	\$ 55,195	-		-	-	-	\$ 211,540	
392	Transportation Equipment-Trucks	\$ 3,825,385	7.00	\$ 16,483	\$ 49,673		-	-	-	\$ 3,792,195	
392	Transportation Equipment-Trailers	\$ 186,507	5.17	\$ 76,909	\$ 45,255		-	-	-	\$ 218,161	
392	Transportation Equipment-NGV Kits	\$ 76,506	16.67	\$ 9,047	-		-	-	-	\$ 85,554	
393	Stores Equipment	\$ 83,458	5.00	\$ 8,070	\$ 6,129		-	-	-	\$ 85,399	
394	Tools, Shop and Garage Equipment-Tools & Equipment	\$ 5,213,377	5.00	\$ 547,451	\$ 1,188,322		-	-	-	\$ 4,572,506	
394	Tools, Shop and Garage Equipment-NGV	\$ 5,588,575	6.67	\$ 337,959	-		-	-	-	\$ 5,926,534	
395	Laboratory Equipment	\$ 52,044	5.00	\$ 2,891	-		-	-	-	\$ 54,935	
396	Power Operated Equipment	\$ 2,065,508	7.00	\$ 606,347	\$ 203,662		-	-	-	\$ 2,468,193	
397	Communication Equipment	\$ 9,071,196	10.00	\$ 938,619	\$ 2,027,623		-	-	-	\$ 7,982,192	
398	Miscellaneous Equipment	\$ 367,090	6.67	\$ 35,798	\$ 186,159		-	-	-	\$ 216,729	
399	Other Tangible Property	\$ (1,568,724)	6.67	\$ (5,151,785)	\$16,459,653		-	\$ (3,846,911)		\$ (19,333,251)	
399	Assets Held Under Retirement Obligation	\$ 2,827,005	6.67	-	-		-	\$ 338,587	\$ 287,956	\$ 2,877,636	
	TOTAL GENERAL PLANT (390-399)	\$ 33,063,896		\$ (914,651)	\$21,578,218		-	-	\$ 375,415	\$ (3,558,955)	\$ 14,505,397
	TOTAL GAS PLANT										
	PLANT HELD FOR FUTURE USE										
	GAS PLANT LSD. TO OTHERS										
	TOTAL ACCUM. PROVISION (326-399)	\$ 997,446,278		\$ 70,034,684	\$41,408,765		-	-	\$ 2,838,070	\$ (1,059,472)	\$ 1,029,969,829

(c) PUCO Case No. 13-1988-GA-AAM

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SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129					
(in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principal (c)	Income (d)		
Single Employer Pension Asset	\$ 555,092,917	-	\$ 49,325,030	\$ 26,954,833	\$ 577,463,114
TOTALS	\$ 555,092,917	\$ -	\$ 49,325,030	\$ 26,954,833	\$ 577,463,114

* Major Only
 + Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Fees & Assessments	-			-
Miscellaneous	-	\$ 659,554	\$ 50,000	\$ 609,554
Travel Expense	\$ (11,241)	\$ 61,114	\$ 61,114	\$ (11,241)
Insurance - Workers Compensation	\$ 101,467	\$ 219,151	\$ 212,976	\$ 107,642
Insurance - General Property	\$ 253,994	\$ 265,876	\$ 298,307	\$ 221,563
Insurance - Excess Liability	\$ 489,353	\$ 621,619	\$ 699,240	\$ 411,732
Insurance - Executive Protection	\$ 243,962	\$ 304,009	\$ 345,933	\$ 202,038
Taxes - Excise	\$ 3,148,961	\$ 3,148,961	\$ 3,148,961	\$ 3,148,961
FIT reclass - FERC entries	\$ -	-	-	-
TOTALS	\$ 4,226,496	\$ 5,280,284	\$ 4,816,531	\$ 4,690,249

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
SSO Supplier Imbalances	\$ 34,177	\$ 6,128,136	\$ 6,070,546	\$ 91,767
TOTALS	\$ 34,177	\$ 6,128,136	\$ 6,070,546	\$ 91,767

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Misc Other	\$ (33,022)	\$ 70,694,188	\$ 70,661,165	-
Other Misc Non-Current Asset	\$ 5,910,682	-	\$ 3,228,961	\$ 2,681,721
Cash Clearing	-	\$ 467,917	\$ 467,917	-
Multi-Employer Pension Asset	\$ 335,189,033	\$ 20,275,010	-	\$ 355,464,043
OPEB Asset	\$ 19,329,509	\$ 3,220,327	\$ 22,549,836	-
Ohio Property Tax-FERC Reclass	\$ 38,844,000	\$ 40,095,000	\$ 35,607,000	\$ 43,332,000
Asset Clearing Sale	\$ 32,073	-	\$ 32,073	-
Non-Current Receivables	\$ 10,435,396	\$ 36,317	\$ 10,471,713	-
NC Workers Comp	\$ 2,079,302	\$ 9,693	\$ 70,510	\$ 2,018,485
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 411,786,973	\$ 134,798,452	\$ 143,089,176	\$ 403,496,249

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES				
(MAJOR ONLY) – ACCOUNT 188				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
0	0	0	0	0
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	0	0	0	0

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>	-	50,000	7,966	\$ 584,967,650	11,396	90,780,000
<u>PREFERRED:</u>	-	-	-	-	-	-
TOTALS	-	50,000	7,966	\$ 584,967,650	11,396	90,780,000

SCHEDULE: 18

Long Term Debt - Accounts 221, 222*, 223, 224, 225, 226								
1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.								
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.								
Description of obligations	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long Term Portion (i)
I-06-A EOG*	10/22/2013	10/1/2016	\$ (259,010,118)	-	\$ 6.34	\$ 6.34	-	\$ (259,010,118)
I-09-A EOG*	10/22/2013	12/1/2019	\$ (115,000,000)	-	\$ 5.17	\$ 5.17	-	\$ (115,000,000)
I-14-A EOG	1/15/2014	3/31/2044	\$ (200,000,000)	-	\$ 4.90	\$ 4.90	-	\$ (200,000,000)
I-14-B EOG	1/15/2014	3/31/2024	\$ (200,000,000)	-	\$ 3.80	\$ 3.80	-	\$ (200,000,000)
I-14-C EOG	7/1/2014	3/31/2024	\$ (100,000,000)	-	\$ 3.80	\$ 3.80	-	\$ (100,000,000)
I-14-D EOG	7/1/2014	3/31/2044	\$ (100,000,000)	-	\$ 4.90	\$ 4.90	-	\$ (100,000,000)
			\$ (974,010,118)	-			-	\$ (974,010,118)

Note: Notes I-06-A and I-09-A were originally issued to Dominion Resources, Inc. on 10/2/06 and 12/31/09, respectively. These notes were redeemed and re-issued to Dominion Gas Holdings (DGH) when DGH became parent company of The East Ohio Gas Company.

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Severance	\$ 78,189		\$ 78,189	-
Accrued Vacation Expense	\$ 2,607,785	\$ 425		\$ 2,608,210
Short Term Incentive Plan	\$ 1,313,663	\$ 1,625,636		\$ 2,939,299
Capitalized Inventory	\$ 1,258,172		\$ 206,247	\$ 1,051,925
Stark Summit Migration Adjustment	\$ 9,215,094		\$ 601,415	\$ 8,613,679
Line Pack Gas	\$ 340,123	\$ 32,787		\$ 372,910
Reserve for PIPP	\$ 26,562,691		\$ 1,539,906	\$ 25,022,785
Property Taxes	\$ 84,250	\$ 281,179		\$ 365,429
Bad Debts	\$ 678,227		\$ 118,412	\$ 559,815
Post Retirement Expenses	\$ 7,587,883		\$ 701,187	\$ 6,886,696
Long Term Disability - FAS 112	\$ 1,876,143	\$ 109,146	-	\$ 1,985,289
Workers Compensation - FAS 112	\$ 1,152,663		\$ 807,419	\$ 345,244
Weatherization Reserve	\$ 2,521,518	\$ 1,125,909	-	\$ 3,647,427
Partnership Writedown	\$ 101,137		\$ 3,457	\$ 97,680
Partnership K-1 Items	\$ 40,544	\$ 13,272	-	\$ 53,816
Bad Debt Tracker - Noncurrent	\$ 12,425,342		\$ 6,424,373	\$ 6,000,969
Reg Rate Refund - Current	\$ 100,657		\$ 100,657	-
Warranty, Power & Product Reserve	\$ 2,170,037		\$ 59,150	\$ 2,110,887
Injuries & Damages Reserve	\$ 253,023		\$ 113,023	\$ 140,000
Charitable Contribution Carryforward	\$ 522,382	\$ 239,074	-	\$ 761,456
State Income Tax - Noncurrent	\$ 150		\$ 67	\$ 83
NOL Carryforward Current	\$ 8,810,110	-	-	\$ 8,810,110
NOL Carryforward Utilized	-	\$ 31,151	-	\$ 31,151
AOCI Tax Deferrals	\$ 7,360		\$ 7,360	-
TOTAL DEFERRED INCOME TAX ACCT. 190	\$ 79,707,143	\$ 3,458,579	\$ 10,760,863	\$ 72,404,858

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes (FAS 109)				-
TOTAL DEFERRED INCOME TAX ACCT. 281	\$ -	\$ -	\$ -	\$ -

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
ADIT - Liberalized Depreciation	\$ (489,341,314)	\$ 80,914,338	-	\$ (570,255,652)
TOTAL DEFERRED INCOME TAX ACCT. 282	\$ (489,341,314)	\$ 80,914,338	\$ -	\$ (570,255,652)

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Purchased Gas Adjustments	\$ (14,055,914)		\$ 4,375,133	\$ (9,680,781)
Book/Tax Inventory Pricing Differential	\$ (8,099,029)			\$ (8,099,029)
Bad Debt Tracker Current	\$ (3,888,623)		\$ 3,711,957	\$ (176,666)
Restricted Stock Awards	\$ (32,588)	\$ 9,480		\$ (42,068)
Retirement Plan - Pensions	\$ (295,904,280)	\$ 40,054,065		\$ (335,958,345)
Retirement Plan - Pensions Reg Asset	\$ (37,170,279)		\$ 16,277,601	\$ (20,892,678)
Demand Side Management Current	\$ (1,007,091)		\$ 194,716	\$ (812,375)
AMR Current Regulatory Asset	\$ (620,915)		\$ 483,498	\$ (137,417)
PIR Current Regulatory Asset	\$ (7,802,324)		\$ 6,219,859	\$ (1,582,465)
State Income Tax - Current	\$ (11)		\$ 7	\$ (4)
State Deferrals	\$ (1,044)		\$ 453	\$ (591)
Reg Asset Gross Up	\$ (902,637)			\$ (902,637)
Accrued Severance	-	\$ 145		\$ (145)
AOCI Tax Deferrals	-	\$ 13,012		\$ (13,012)
REG RATE REFUND -CURRENT	-	\$ 1		\$ (1)
TOTAL DEFERRED INCOME TAX ACCT. 283	\$ (369,484,735)	\$ 40,076,703	\$ 31,263,225	\$ (378,298,213)

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Miscellaneous	\$ (1,940,013)	\$ 2,537,310	\$ (2,129,022)	\$ (1,531,725)
Exchange Gas Payable	\$ (956,483)	\$ 19,271,511	\$ (20,083,535)	\$ (1,768,507)
Year-End Accruals	\$ (5,718,671)	\$ 43,271,006	\$ (47,286,057)	\$ (9,733,722)
TOTALS	\$ (8,615,166)	\$ 65,079,826	\$ (69,498,614)	\$ (13,033,954)

SCHEDULE: 24

GAS OPERATING REVENUES					
(in dollars)					
Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
SALES OF GAS:					
480	Residential Sales	17,103,355,800	17,103,355,800	\$ 139,992,251	\$ 139,992,251
481	Commercial & Industrial Sales				
	Small (or Comm)	841,390,900	841,390,900	\$ 6,358,160	\$ 6,358,160
	Large (or Indus)	79,230,900	79,230,900	\$ 520,549	\$ 520,549
482	Other Sales to Public Authorities				
483	Sales for Resale	120	120	\$ (777)	\$ (777)
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)	18,023,977,720	18,023,977,720	\$ 146,870,183	\$ 146,870,183
	TOTAL SALES OF GAS	18,023,977,720	18,023,977,720	\$ 146,870,183	\$ 146,870,183
OTHER OPERATING REVENUES:					
454	Rent from Electric Property				
487	Forfeited Discounts			\$ 7,343,802	\$ 7,343,802
488	Miscellaneous Service Revenues			\$ 2,203,779	\$ 2,203,779
489	Revenue from Trans of Gas of Others				
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	341,715,579,600	341,715,579,600	\$ 511,693,247	\$ 511,693,247
489.4	Revenues from Storing Gas of Others			\$ 11,526,484	\$ 11,526,484
490	Sales of Prod Extracted from Nat Gas			\$ 9,672	\$ 9,672
491	Rev from Nat Gas Processed by Others				
492	Incidental Gasoline and Oil Sales			\$ 478,806	\$ 478,806
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues			\$ 43,423,828	\$ 43,423,828
	TOTAL OTHER OPERATING REV (487-495)	341,715,579,600	341,715,579,600	\$ 576,679,619	\$ 576,679,619
496	Less provision for Rate Refunds			\$ 287,595	\$ 287,595
	TOTAL GAS OPERATING REVENUES NET OF PROV FOR REF (480-496)	359,739,557,320	359,739,557,320	\$ 723,837,396	\$ 723,837,396

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: **MAJOR** (Page 1 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *

PRODUCTION EXPENSES

MANUFACTURED GAS PRODUCTION EXPENSE:

	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
--	---	--	--

NATURAL GAS PRODUCTION

NATURAL GAS PRODUCTION AND GATHERING

OPERATION:

750	Operation Supv. & Eng.	\$ 2,008,726	\$ 2,008,726
751	Production Maps and Records	\$ 95,597	\$ 95,597
752	Gas Wells Exp.	-	-
753	Field Lines Exp.	\$ 478,234	\$ 478,234
754	Field Compress. Sta. Exp.	\$ 1,555,687	\$ 1,555,687
755	Field Compress. Sta. Fuel & Pwr.	\$ 1,685,650	\$ 1,685,650
756	Field Meas. & Reg. Sta. Exp.	\$ 389,667	\$ 389,667
757	Purification Exp.	-	-
758	Gas Well Royalties	-	-
759	Other Expenses	\$ 139,129	\$ 139,129
760	Rents	-	-
	TOTAL OPERATION (750-760)	\$ 6,352,690	\$ 6,352,690

MAINTENANCE:

761	Maint. Supv. & Eng.	\$ 189,019	\$ 189,019
762	Maint. Of Struct. * Improve.	\$ 14,696	\$ 14,696
763	Maint. Of Prod. Gas Wells	-	-
764	Maint. Of Field Lines	\$ 951,457	\$ 951,457
765	Maint. Of Field Compress. Sta. Equip.	\$ 654,037	\$ 654,037
766	Maint. Of Field Meas. & Reg. Sta. Equip.	\$ 304,496	\$ 304,496
767	Maint. Of Purification Equip.	-	-
768	Maint. Of Drilling & Cleaning Equip.	-	-
769	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (761-769)	\$ 2,113,705	\$ 2,113,705
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	\$ 8,466,395	\$ 8,466,395

PRODUCTS EXTRACTION

OPERATION:

770	UG Storage Op - Well Expenses	-	-
771	UG Storage Op - Lines Expenses	-	-
772	UG Storage Op - Compressor Station Expe	-	-
773	UG Storage Op - Compressor Station Fuel	-	-
774	UG Storage Op - Meas/Reg Station Expens	-	-
775	UG Storage Op - Gas Losses	-	-
776	UG Storage Op - Other Expenses	-	-
777	UG Storage Op - Storage Well Royalties	-	-
778	Other Storage Operation - Labor/Expense	-	-
779	Gas Transmission Op - Supervision/Engin	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 2 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale	-	-
781	Variation in Products Inventory	-	-
782	Extracted Prod. Used by the Utility-Cr	-	-
783	Rents	-	-
	TOTAL OPERATION (770-783)	-	-

MAINTENANCE

784	Maint. Supv.& Eng.	-	-
785	Maint. Of Structures and Improvements	-	-
786	Maint. Of Extraction & Refining Equip	-	-
787	Maint. Of Pipe Lines	-	-
788	Maint. Of Extrated Products Storage Equip.	-	-
789	Maint. Of Compress. Equip.	-	-
790	Maint. Of Gas Meas. & Reg. Equip.	-	-
791	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (784-791)	-	-
	TOTAL PRODUCTS EXTRACTION (770-791)	-	-

EXPLORATION AND DEVELOPMENT OPERATION:

795	Delay Rents	-	-
796	Nonprod. Well Drilling	-	-
797	Abandoned Leases	-	-
798	Other Exploration	-	-
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	-	-

OTHER GAS SUPPLY EXPENSES OPERATION:

800	Nat. Gas Well Head Purchases	-	-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans	-	-
801	Nat. Gas Field Line Purchases	-	-
802	Nat. Gas Gasoline Plant Outlet Purchases	-	-
803	Nat. Gas Transmission Line Purchase	\$ 52,287,207	\$ 52,287,207
804	Nat. Gas City Gate Purchases	\$ 89,291,679	\$ 89,291,679
804.1	Liquefied Nat. Gas Purchases	-	-
805	Other Gas Purchases	-	-
805.1	Purchased Gas Cost Adjust.	\$ 12,500,381	\$ 12,500,381
805.2	Incremental Gas Cost Adjust.	-	-
	TOTAL PURCHASED GAS (800-805.2)	\$ 154,079,267	\$ 154,079,267
806	Exchange Gas	\$ 780,454	\$ 780,454
807.1	Well Exp.-Purchased Gas	\$ (135,524)	\$ (135,524)
807.2	Oper. Of Purchased Gas Meas. Sta.	-	-
807.3	Maint. Of Purchased Gas Meas. Sta.	-	-
807.4	Purchased Gas Calculations Exp.	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 3 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp.	-	-
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	\$ 644,930	\$ 644,930
808.1	Gas Withdrawn from Storage - Debit	\$ 55,811,582	\$ 55,811,582
808.2	Gas Delivered to Storage - Cr.	\$ (61,556,709)	\$ (61,556,709)
809.1	Withdrawals of Liqu. Nat. Gas for Process. - Debit	-	-
809.2	Deliveries of Nat. Gas for Process. -Cr	-	-

GAS USED IN UTILITY OPERATIONS-CR

810	Gas Used for Compress. Sta. Fuel-Cr	\$ (3,135,148)	\$ (3,135,148)
811	Gas Used for Prod. Extract.-Cr	-	-
812	Gas Used for Other Utility Oper.-Cr	\$ (8,242,639)	\$ (8,242,639)
812.1	Gas Used in Util. Oper.-Cr	-	-
	TOTAL GAS USED IN UTILITY OPERATIONS-cr (810-812.1)	\$ (11,377,787)	\$ (11,377,787)
813	Other Gas Supply Expenses	\$ 355,829	\$ 355,829
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)	\$ 137,957,112	\$ 137,957,112
	TOTAL PRODUCTION EXPENSE (750-813)	\$ 146,423,507	\$ 146,423,507

NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES**UNDERGROUND STORAGE EXP. OPERATIONS:**

814	Oper. Supv. & Eng.	\$ 923,273	\$ 923,273
815	Maps and Records	\$ 48	\$ 48
816	Wells Exp.	\$ 692,368	\$ 692,368
817	Lines. Exp.	\$ 988,922	\$ 988,922
818	Compress. Sta. Exp.	\$ 1,028,741	\$ 1,028,741
819	Compress. Sta. Fuel & Power	\$ 1,378,117	\$ 1,378,117
820	Meas. & Reg. Sta. Exp.	\$ 282,826	\$ 282,826
821	Purification Exp.	-	-
822	Exploration and Develop.	-	-
823	Gas Losses	\$ 6,027,961	\$ 6,027,961
824	Other. Exp.	\$ 362,201	\$ 362,201
825	Storage Well Royalties	\$ 833,438	\$ 833,438
826	Rents	-	-
	TOTAL OPERATION (814-826)	\$ 12,517,895	\$ 12,517,895

MAINTENANCE:

830	Maint. Supv. & Eng.	\$ 223,656	\$ 223,656
831	Maint. Of Structures & Improve.	-	-
832	Maint. Of Reservoirs & Wells	\$ 3,083,851	\$ 3,083,851
833	Maint. Of Lines	\$ 1,064,526	\$ 1,064,526
834	Maint. Of Compress. Sta. Equip.	\$ 846,925	\$ 846,925
835	Maint. Of Meas. & Reg. Sta. Equip.	\$ 2,303,219	\$ 2,303,219
836	Maint. Of Purification Equip.	-	-
837	Maint. Of Other Equip.	-	-
839	Maint. Of Local Stor. Plant	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 4 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)	\$ 7,522,177	\$ 7,522,177
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	\$ 20,040,072	\$ 20,040,072

OTHER STORAGE EXPENSES

OPERATION:

840	Oper. Supv. & Eng.	-	-
841	Oper. Supv. & Exp.	\$ 41,238	\$ 41,238
842	Rents	-	-
842.1	Fuel	-	-
842.2	Power	-	-
842.3	Gas Losses	-	-
	TOTAL OPERATION (840-842.3)	\$ 41,238	\$ 41,238

MAINTENANCE:

843.1	Maint. Supv. & Eng.	-	-
843.2	Maint. Of Structures & Improve.	-	-
843.3	Maint. Of Gas Holders	-	-
843.4	Maint. Of Purification Equip.	-	-
843.5	Maint. Of Liquefaction Equip.	-	-
843.6	Maint. Of Vaporizing Equip.	-	-
843.7	Maint. Of Compress. Equip.	-	-
843.8	Maint. Of Meas. & Reg. Equip.	-	-
843.9	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (843.1-843.9)	-	-
	TOTAL OTHER STORAGE EXP. (840-843.9)	\$ 41,238	\$ 41,238

LIQUEFIED NATURAL GAS TERMINALING & PROCESSING EXPENSES

OPERATION

844.1	Oper. Supv. & Eng.	-	-
844.2	LNG Process. Terminal Labor & Exp.	-	-
844.3	Liquefaction Process. Labor & Exp.	-	-
844.4	Liquefaction Trans. Labor & Exp.	-	-
844.5	Meas. & Ref. Labor & Exp.	-	-
844.6	Compress. Sta. Labor and Exp.	-	-
844.7	Communication System Exp.	-	-
844.8	System Control & Load Dispatch	-	-
845.1	Fuel	-	-
845.2	Power	-	-
845.3	Rents	-	-
845.5	Wharfage Receipts-Cr.	-	-
845.6	Process. Liquefied or Vapor. Gas by Others	-	-
846.1	Gas Losses	-	-
846.2	Other Exp.	-	-
	TOTAL OPERATION (844.1-846.2)	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 5 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
MAINTENANCE			
847.1	TOTAL UNDERGROUND STORAGE EXP. (814-839)	-	-
847.2		-	-
847.3	OTHER STORAGE EXPENSES	-	-
847.4	OPERATION:	-	-
847.5	Oper. Supv. & Eng.	-	-
847.6	Oper. Supv. & Exp.	-	-
847.7	Rents	-	-
847.8	Fuel	-	-
	TOTAL MAINTENANCE (847.1-817.8)	-	-
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)	-	-
	TOTAL NAT. GAS STORAGE (814-847.8)	\$ 20,081,310	\$ 20,081,310

TRANSMISSION EXPENSES**OPERATION**

850	Oper. Supv. & Eng.	\$ 823,461	\$ 823,461
851	System Control & Load Dispatch	\$ 37,610	\$ 37,610
852	Comm. System Exp.	\$ 917	\$ 917
853	Compress. Sta. Labor & Exp.	\$ 492,586	\$ 492,586
854	Gas for Compress. Sta. Fuel	\$ 71,382	\$ 71,382
855	Other Fuel & Power for Compress. Sta.	-	-
856	Mains Exp.	\$ 1,661,056	\$ 1,661,056
857	Meas. & Reg. Sta. Exp.	\$ 300,577	\$ 300,577
858	Trans. & Compress. Of Gas by Others	-	-
859	Other Exp.	\$ 923,868	\$ 923,868
860	Rents	-	-
	TOTAL OPERATION (850-860)	\$ 4,311,457	\$ 4,311,457

MAINTENANCE

861	Maint. Supv. & Eng.	\$ 354,237	\$ 354,237
862	Maint. Of Structures & Improve.	-	-
863	Maint. Of Mains	\$ 1,897,299	\$ 1,897,299
864	Maint. Of Compressor Sta. Equip.	\$ 32,748	\$ 32,748
865	Maint. Of Meas. & Reg. Sta. Equip.	\$ 695,367	\$ 695,367
866	Maint. Of Comm. Equip.	-	-
867	Maint. Of Other Equip.	\$ 19,194	\$ 19,194
	TOTAL MAINTENANCE (861-867)	\$ 2,998,845	\$ 2,998,845
	TOTAL TRANSMISSION EXPENSES (850-867)	\$ 7,310,302	\$ 7,310,302

DISTRIBUTION EXPENSES**OPERATION**

870	Oper. Supv. & Eng.	\$ 5,054,503	\$ 5,054,503
871	Dist. Load Dispatch	\$ 1,111,081	\$ 1,111,081
872	Compress. Sta. Labor and Exp.	-	-

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 6 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
873	Compress. Sta. Fuel & Power	-	-
874	Mains & Services Exp.	\$ 12,724,227	\$ 12,724,227
875	Meas. & Reg. Sta. Exp.-General	\$ 3,290,255	\$ 3,290,255
876	Meas. & Reg. Sta. Exp.-Industrial	\$ 271,628	\$ 271,628
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.	\$ 58,783	\$ 58,783
878	Meter and House Reg. Exp.	\$ 11,157,465	\$ 11,157,465
879	Customer Install. Exp.	\$ 5,755,477	\$ 5,755,477
880	Other Exp.	\$ 11,662,270	\$ 11,662,270
881	Rents	\$ 179,675	\$ 179,675
	TOTAL OPERATION (870-881)	\$ 51,265,364	\$ 51,265,364

MAINTENANCE

885	Maint. Supv. & Eng.	\$ 4,100,438	\$ 4,100,438
886	Maint. Of Structure & Improve.	\$ 239,569	\$ 239,569
887	Maint. Of Mains	\$ 13,731,178	\$ 13,731,177
888	Maint. Of Compress. Sta. Equip.	-	-
889	Maint. Of Meas. & Reg. Sta. Equip.-Gen	\$ 338,320	\$ 338,320
890	Maint. Of Meas. & Reg. Sta. Equip.-Indus.	\$ 183,050	\$ 183,050
891	Maint. Of Meas. & Reg. Sta. Equip.-City Gate Check Station	-	-
892	Maint. Of Services	\$ 3,213,363	\$ 3,213,363
893	Maint. Of Meters & House Reg.	\$ 756,432	\$ 756,432
894	Maint. Of Other Equip.	\$ 137,171	\$ 137,171
	TOTAL MAINTENANCE (885-894)	\$ 22,699,521	\$ 22,699,521
	TOTAL DISTRIBUTION EXP. (870-894)	\$ 73,964,885	\$ 73,964,885

CUSTOMER ACCOUNTING EXPENSE

901	Supervision	\$ 477,094	\$ 477,094
902	Meter Reading Exp.	\$ 3,424,465	\$ 3,424,465
903	Customer Records & Collection Exp.	\$ 30,102,155	\$ 30,102,155
904	Uncollectible Accts.	\$ 15,982,033	\$ 15,982,033
905	Misc. Customer Accounts Exp.	-	-
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	\$ 49,985,748	\$ 49,985,748

CUSTOMER SERVICE & INFORM. EXP

907	Supervision	\$ 2,125,660	\$ 2,125,660
908	Customer Assist. Exp.	\$ 10,039,042	\$ 10,039,042
909	Information & Instructional Exp.	\$ 5,564	\$ 5,564
910	Misc. Cust. Serv. & Info. Exp.	\$ 3,213,336	\$ 3,213,336
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	\$ 15,383,602	\$ 15,383,602

* Entire System in Ohio

SCHEDULE: **MAJOR** (Page 7 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System *
SALES EXPENSES:			
911	Supervision	\$ 80,585	\$ 80,585
912	Demonstrating and Selling Exp.	\$ 51,514	\$ 51,514
913	Advertising Exp.	\$ 200,024	\$ 200,024
916	Misc. sales Exp.	\$ 17,959	\$ 17,959
	TOTAL SALES EXPENSES (911-916)	\$ 350,082	\$ 350,082
ADMINISTRATIVE AND GENERAL EXPENSES:			
920	Admin & Gen Salaries	\$ 5,252,088	\$ 5,252,088
921	Office Supplies & Other Expense	\$ 948,397	\$ 948,397
922	Admin. Exp. Trans.-Cr	\$ (25,368,076)	\$ (25,368,076)
923	Outside Services Employed	\$ 49,060,786	\$ 49,060,786
924	Property Insurance	\$ 381,771	\$ 381,771
925	Injuries and Damages	\$ 4,870,315	\$ 4,870,315
926	Employee Pensions & Benefits	\$ (37,804,413)	\$ (37,804,413)
927	Franchise Requirements	-	-
928	Reg. Comm. Exp.	\$ 502,979	\$ 502,979
929	Duplicate Charges-Cr.	-	-
930.1	General Advertising Exp.	-	-
930.2	Misc. General Exp.	\$ 709,844	\$ 709,844
931	Rents	\$ 1,030,671	\$ 1,030,671
932	Admin & General Maintenance	\$ 2,586,304	\$ 2,586,304
935	Maint. Of Gen. Plant	-	-
	TOTAL ADMIN. & GENERAL EXP. (920-935)	\$ 2,170,666	\$ 2,170,666
	TOTAL OPERATING EXPENSES (750-935)	\$ 315,670,101	\$ 315,670,101

* Entire System in Ohio

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SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
Type of Tax	Amount (in dollars)
Ohio Property Tax	\$ 37,668,291
Ohio Gross Receipts Tax	\$ 29,938,146
F.I.C.A.	\$ 9,337,577
Other (Specify list)	
Federal Unemployment	\$ 69,232
PUCO Maintenance	\$ 873,059
MCF Tax	\$ 29,196,214
State Unemployment	\$ 182,084
Use Tax	\$ 1,194,646
Consumers Counsel Fund	\$ 145,261
Other Miscellaneous Taxes	\$ 42,193
Less: Taxes Charged to:	
Construction Work In Progress	\$ 2,632,918
Other	
TOTAL ACCOUNT 408.1	\$ 106,013,785

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE						
(in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	\$ 33,713,667	\$ 5,967,684	Note 1	\$ (2,615,071)		\$ 37,066,281
February	\$ 37,066,281	\$ 7,748,948		\$ (2,346,922)		\$ 42,468,307
March	\$ 42,468,307	\$ 12,417,615		\$ (8,921,713)		\$ 45,964,210
April	\$ 45,964,210	\$ 4,985,465		\$ (4,792,373)		\$ 46,157,301
May	\$ 46,157,301	\$ 1,897,932		\$ 3,530,964		\$ 51,586,198
June	\$ 51,586,198	\$ (761,930)		\$ (1,075,916)		\$ 49,748,352
July	\$ 49,748,352	\$ (1,037,000)		\$ 357,314		\$ 49,068,666
August	\$ 49,068,666	\$ (650,599)		\$ (122,521)		\$ 48,295,545
September	\$ 48,295,545	\$ (1,195,363)		\$ 595,712		\$ 47,695,894
October	\$ 47,695,894	\$ 1,505,111		\$ (831,509)		\$ 48,369,496
November	\$ 48,369,496	\$ (1,010,061)		\$ (3,870,608)		\$ 43,488,826
December	\$ 43,488,826	\$ 17,826,564		\$ (14,804,128)		\$ 46,511,263
Total		\$ 47,694,366		\$ (34,896,770)		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 186.XX/182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

(in dollars)

Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	\$ (115,233,580)	\$ 2,615,071	\$ 7,875,054	\$ (14,987)	\$ (104,758,443)
February	\$ (104,758,443)	\$ 2,346,922	\$ 6,699,519	\$ (5,806)	\$ (95,717,808)
March	\$ (95,717,808)	\$ 8,921,713	\$ 5,916,391	\$ (5,387)	\$ (80,885,092)
April	\$ (80,885,092)	\$ 4,792,373	\$ 2,728,893	\$ (17,561)	\$ (73,381,386)
May	\$ (73,381,386)	\$ (3,530,964)	\$ 1,112,984	\$ (3,433)	\$ (75,802,800)
June	\$ (75,802,800)	\$ 1,075,916	\$ 584,469	\$ 7,428	\$ (74,134,986)
July	\$ (74,134,986)	\$ (357,314)	\$ (293,339)	\$ (16,821)	\$ (74,802,461)
August	\$ (74,802,461)	\$ 122,521	\$ (403,612)	\$ (4,471)	\$ (75,088,023)
September	\$ (75,088,023)	\$ (595,712)	\$ (503,246)	\$ (6,869)	\$ (76,193,850)
October	\$ (76,193,850)	\$ 831,509	\$ (879,088)	\$ (18,137)	\$ (76,259,566)
November	\$ (76,259,566)	\$ 3,870,608	\$ (2,561,498)	\$ (20,971)	\$ (74,971,427)
December	\$ (74,971,427)	\$ 14,804,128	\$ (2,718,999)	\$ (5,995)	\$ (62,892,293)
Total		\$ 34,896,770	\$ 17,557,530	\$ (113,012)	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account?

Twelve Months

2 Do the transfers include Pre-PIP balances?

Yes, pre-PIPP balances are transferred to the PIPP deferred account, but they are not aged 12 months first.

3 What Account do you record aged PIP in?

182.3

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? No				
2. Give location and capacity of mixing, reforming and stabilizing plants Not applicable				
3. Give a brief description of the process or processes used. Not applicable				
4. Volume of gas mixed, reformed or stabilized by separate plants Not applicable				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

5. Producing Gas Lands and Leaseholds	
a. Number of acres at beginning of year	154
b. Leases taken (acres)	
c. Leases abandoned (acres)	60
d. Acres purchased	
e. Acres sold	
f. Acres transferred from non-producing	
g. Number of acres at end of year	94
h. Number of wells drilled during year:	
Producing	
Non-Productive	
i. Number of wells drilled deeper during year	
j. Number of wells purchased during year	
k. Number of wells abandoned during year	
l. Number of wells sold during year	

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
6. Non-Producing Gas Lands and Leaseholds			
a. Number of acres at beginning of year			341
b. Number of acres acquired during year			
c. Number of acres abandoned during year			
d. Number of acres transferred to producing during year			
e. Number of acres at close of year			341
f. Number of wells drilled during year			
Producing			
Non-Productive			
7. Number of gas wells owned:			
a. Ohio			10
b. Entire Company			10
8. Number of gas wells leased and names of lessors: Not applicable			
9. Number of acres under lease in Ohio as of December 31, 2014			
			0
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
CIMA ENERGY LTD	74,270,000	\$ 5.050	\$ 375,076
CASTLETON COMMODITIES	85,451,000	\$ 5.351	\$ 457,223
CENSTAR	9,071,000	\$ 4.444	\$ 40,316
CHEVRON NATURAL GAS	3,908,255,000	\$ 3.958	\$ 15,467,838
CITIGROUP ENERGY INC	73,982,000	\$ 5.067	\$ 374,872
COMMERCE ENERGY	70,222,000	\$ 4.490	\$ 315,294
CONOCO PHILLIPS	3,416,000,000	\$ 3.728	\$ 12,735,012
CONSTELLATION ENERGY CHOICE	4,877,305,000	\$ 5.023	\$ 24,500,356
DTE ENERGY TRADING	4,498,623,000	\$ 4.941	\$ 22,229,832
DIRECT ENERGY BUSINESS MARKETING	1,334,292,000	\$ 2.734	\$ 3,647,497
DIRECT ENERGY SERVICES LLC	2,981,344,000	\$ 4.422	\$ 13,183,971
DIRECT ENERGY SOURCE	471,795,000	\$ 4.371	\$ 2,062,378
DOMINION RETAIL	292,205,000	\$ 3.424	\$ 1,000,546
EDF TRADING NORTH AMERICA	1,501,542,000	\$ 3.154	\$ 4,736,331
EQT ENERGY LLC	62,763,000	\$ 5.121	\$ 321,415
ENERGY 95 LLC DBA QUAKE ENERGY	12,109,000	\$ 4.156	\$ 50,328
ENERGY AMERICA LLC	155,875,000	\$ 5.885	\$ 917,320
ENERGY COOPERATIVE OF OHIO	11,039,000	\$ 2.522	\$ 27,839
ENERGY PLUS NATURAL GAS	4,570,000	\$ 3.648	\$ 16,673
FTR ENERGY SERVICES LLC	809,000	\$ 3.202	\$ 2,590
GASEARCH LLC	25,841,000	\$ 4.172	\$ 107,796
GLACIAL ENERGY	13,544,000	\$ 5.119	\$ 69,330
HESS CORPORATION	3,146,223,000	\$ 5.532	\$ 17,403,431
INTEGRYS ENERGY SERVICES INC	103,939,000	\$ 2.522	\$ 262,124
INTERSTATE GAS SUPPLY INC	1,085,666,000	\$ 4.746	\$ 5,153,020
KNG	6,420,000	\$ 5.530	\$ 35,503
METROMEDIA ENERGY	1,374,000	\$ 2.722	\$ 3,740
NEXTERA ENERGY SERVICES OHIO	1,119,957,000	\$ 5.472	\$ 6,128,960

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
NORTH AMERICAN POWER & GAS	3,219,000	\$ 2.703	\$ 8,703
PALMCO ENERGY OH LLC	15,879,000	\$ 4.037	\$ 64,100
RANGE RESOURCES	574,869,000	\$ 3.050	\$ 1,753,520
SEQUENT ENERGY MANAGEMENT LP	11,310,085	\$ 5.458	\$ 61,725
SHELL ENERGY NA	1,286,014,000	\$ 3.641	\$ 4,681,851
SNYDER BROTHERS INC	4,201,000	\$ 4.116	\$ 17,291
SOUTHSTAR	63,290,000	\$ 3.428	\$ 216,942
SPARK ENERGY GAS LP	4,809,000	\$ 3.976	\$ 19,121
STAND ENERGY CORPORATION	27,000	\$ 4.063	\$ 110
TERM POWER & GAS LLC	6,135,000	\$ 5.868	\$ 36,000
TENASKA MARKETING VENTURES	679,540,000	\$ 3.337	\$ 2,267,433
TENNESSE GAS (CASH IN/OUTS)	(113,810,000)	\$ 5.053	\$ (575,097)
TOTAL GAS & POWER NA	1,440,055,000	\$ 4.255	\$ 6,127,490
US GAS & ELECTRIC	8,588,000	\$ 2.926	\$ 25,132
UGI ENERGY	6,385,000	\$ 2.519	\$ 16,084
UNITED ENERGY	45,134,000	\$ 2.780	\$ 125,465
VIRGINIA POWER ENERGY MARKETING INC	275,295,000	\$ 3.633	\$ 1,000,225
VOLUNTEER ENERGY SERVICE INC	1,129,519,000	\$ 5.470	\$ 6,177,930
XOOM ENERGY	522,000	\$ 2.480	\$ 1,295
CONSTELLATION SSO 2013 PPA PAID IN 2014	26,999,000	\$ 4.388	\$ 118,474
DTE ENERGY SSO 2013 PPA PAID IN 2014	26,999,000	\$ 4.388	\$ 118,474
HESS SSO 2013 PPA PAID IN 2014	40,498,000	\$ 4.388	\$ 177,713
NEXTERA SSO 2013 PPA PAID IN 2014	13,499,000	\$ 4.388	\$ 59,239
VOLUNTEER SSO 2013 PPA PAID IN 2014	13,499,000	\$ 4.388	\$ 59,239
11. Number of cubic feet produced during year:			
a. Ohio			120,000
b. Entire Company			120,000
12. Total number of customers as of close of business on December 31.			
a. Ohio			1,191,380
b. Entire Company			1,191,380
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Not applicable			
14. Number of cubic feet gas brought into Ohio			
			400,947,765,397
15. Number of cubic feet gas sold outside of Ohio			
			0
16. Number of gallons of gasoline produced during year			
			0
17. Number of new wells drilled during year			
	Productive	Non-Productive	Total
a. Ohio	0	0	0
b. Entire Company	0	0	0

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SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec	Operations & Maintenance Account	Construction	Other (Specify)
	Male	Female	Total				
Part-time Employees	5	15	20				
Full-time Employees	1,111	419	1,530	\$ 128,655,142	\$ 93,809,600	\$ 34,855,542	\$ -
TOTAL ALL EMPLOYEES	1,116	434	1,550	\$ 128,655,142	\$ 93,809,600	\$ 34,855,542	\$ -

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year: <u>See Page 61-A for Detail</u>
Calculation AFUDC rate(s) used: See Page 61-A for Detail

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	137,064
Commercial	3,117
Industrial	24
Transportation	1,051,164
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	11
TOTAL	1,191,380

AFUDC Rate Used During Year and Calculation of Rate
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The East Ohio Gas Company
12/31/2014

AFUDC Calculation - Quarterly

Fourth Quarter 2014	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,349,361		0.290%	100.000%	0.290%
Long Term Debt	\$1,198,527	24.728%	3.284%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,648,276	1	10.380%	0.000%	0.000%
Total Capitalization	<u>\$4,846,803</u>	100.000%			
Average CWIP Balances	\$224,537				0.290%

Third Quarter 2014	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,262,569		0.299%	100.000%	0.299%
Long Term Debt	\$1,198,501	24.965%	3.279%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,602,280	75.035%	10.380%	0.000%	0.000%
Total Capitalization	<u>\$4,800,781</u>	100.000%			
Average CWIP Balances	\$214,206				0.299%

Second Quarter 2014	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,246,741		0.318%	100.000%	0.318%
Long Term Debt	\$1,198,476	25.460%	3.275%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	3,508,823	74.540%	10.380%	0.000%	0.000%
Total Capitalization	<u>\$4,707,299</u>	100.000%			
Average CWIP Balances	\$214,664				0.318%

First Quarter 2014	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,141,732		0.356%	100.000%	0.356%
Long Term Debt	\$1,198,451	29.780%	3.264%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	2,825,913	70.220%	10.380%	0.000%	0.000%
Total Capitalization	<u>\$4,024,364</u>	100.000%			
Average CWIP Balances	\$216,393				0.356%

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of DGH, Inc. which became East Ohio's parent company effective September 30, 2013.

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION											
DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
\$ Revenue	\$ 139,992,316	\$ 336,732,732	\$ 6,358,163	\$ 109,319,826	\$ 520,549	\$ 52,375,308	\$ (808)	\$ 13,552,941	\$ 146,870,220	\$ 511,980,807	\$ 658,851,027
Sales MCF	17,103,356	102,736,395	841,391	61,625,437	79,231	120,581,021	120	56,772,726	18,023,978	341,715,580	359,739,557
Customers	137,064	968,886	3,117	80,839	24	1,439	1	10	140,206	1,051,174	1,191,380
MCF/Month	1,425,280	8,561,366	70,116	5,135,453	6,603	10,048,419	10	4,731,061	1,502,008	28,476,298	29,978,307
\$ Revenue/MCF	\$ 8.19	\$ 3.28	\$ 7.56	\$ 1.77	\$ 6.57	\$ 0.43	\$ (6.73)	\$ 0.24	\$ 8.15	\$ 1.50	\$ 1.83
\$Average GCR/MCF	\$ 5.11		\$ 5.11		\$ 5.11				\$ 5.11		

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) FOR OHIO AT CLOSE OF YEAR ("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.") (For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)				
Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	\$ 723,838,172	\$ 19,432,656	\$ 704,405,516
411.6	Gains from Disposition of Utility Property	\$ 100,834		\$ 100,834
412	Revenue from Gas Plant Leased to Others			-
414	Other Util. Oper. Income			-
415	Revenues from Merch., Jobbing & Contract Work	\$ 503,023		\$ 503,023
417	Revenue from Nonutil. Oper.	\$ 6,467,287		\$ 6,467,287
418	Nonoper. Rental Income			-
418.1	Equity in Earnings of Subsid. Co.	\$ (22,308)		\$ (22,308)
419	Interest & Dividend Income	\$ (6,561)		\$ (6,561)
421	Misc. Nonoper. Revenue	\$ 20,383,048		\$ 20,383,048
421.1	Gains from Disp. of Prop.			-
433	Extraordinary Income			-
	SUBTOTAL	\$ 751,263,495	\$ 19,432,656	\$ 731,830,839
483	Earnings or Receipts from Sales for Resale	\$ (777)		(777)
	TOTAL	\$ 751,262,718	\$ 19,432,656	\$ 731,830,062

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Vicki H. Friscic	Director, Regulatory & Pricing
_____ Name	_____ Title
1201 East 55 th Street, Cleveland, OH 44103	
_____ Address	
216-736-5322	
_____ Phone Number (Including Area Code)	

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Karen Jones	Senior Accountant
_____ Name	_____ Title
701 E. Cary Street, Richmond, VA 23219	
_____ Address	
804-771-3549	
_____ Phone Number (Including Area Code)	

Name and Address of the President

Diane Leopold
_____ Name
707 E. Main Street, Richmond, Va 23219
_____ Address



Public Utilities Commission

Affidavit for the Filing of the Annual Report of a Regulated Entity

REQUIRED VERIFICATION:

The Annual Report of a Regulated Entity to the Commission must be verified by an authorized officer of the Reporting Entity, pursuant to Ohio Revised Code Section 4905.14(A)(1).

State of: Ohio
County of: Cuyahoga

Affiant's Name: Jeffrey Murphy
Affiant's Title: Vice President
Reporting Entity: The East Ohio Gas Company, d/b/a Dominion East Ohio

OATH:

The undersigned, being duly sworn, states that s/he is authorized to file the foregoing Annual Report to the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity; that to the best of her/his knowledge, information, and belief, all statements of fact contained therein, including any supporting schedules, are true; and that said Annual Report is a correct statement of the business and affairs of the Reporting Entity in respect to each and every matter set forth during the reporting period identified therein.

If applicable, the employee, agent, accounting firm or other third party company indicated below is hereby authorized to electronically file said Annual Report on my behalf.

Filer's Name: Christina Dull
Filer's Title: Senior Accountant
Filer's Company: Dominion Resources Services, Inc.

Jeffrey L. Murphy
(Signature of Affiant)

Sworn and subscribed before me this 21st day of April, 2015.

Sherry Jones
Signature of Notary
Print name of Notary: Sherry Jones
My commission expires on: January 22, 2018

SHERRY JONES
NOTARY PUBLIC • STATE OF OHIO
Recorded in Lake County
My commission expires Jan. 22, 2018

DECLARATION OF FILER:

The above indicated Filer, if applicable, hereby verifies that the Annual Report being electronically filed with the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity accurately reflects all statements of fact as authorized by the above-named Affiant.

Christina Dull
(Signature of Filer)