

**NATURAL GAS COMPANIES**

**ANNUAL REPORT**

OF

**The East Ohio Gas Company**

(Exact legal name of respondent)

If name was changed during year, show also the  
previous name and date of change.

**1201 East 55<sup>th</sup> Street, Cleveland, OH 44103**

(Address of principal business office at end of year)

**TO THE**

**PUBLIC UTILITIES COMMISSION OF OHIO**



**FOR THE**

**YEAR ENDED DECEMBER 31, 2013**

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Elwood L. Tanner

Controller, Accounting - Energy

804-819-2465

120 Tredegar Street, Fifth Floor Richmond, VA 23219



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### GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.  
  
*Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

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## HISTORY

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1. **Date of organization.**  
09/08/1898
2. **Date when operations began.**  
09/08/1898
3. **Under the laws of what Government, State or Territory organized? If more than one, name all.**  
Ohio
4. **If a consolidated or merged company, name all constituent and all merged companies.**  
  
The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) is a wholly-owned subsidiary of Dominion Gas Holdings, LLC (DGH). Affiliated companies under DGH include Dominion Transmission, Inc. and Dominion Iroquois, Inc., a general partnership consisting of a 24.72% interest in Iroquois Gas Transmission System, L.P.
5. **Date and authority for each consolidation and each merger.**  
  
Effective September 30, 2013, DEO became a wholly-owned subsidiary of DGH. DGH now serves as the intermediate parent company for the majority of Dominion Resources, Incorporated's (DRI) regulated natural gas operating companies engaged primarily in the transmission and local distribution of natural gas.
6. **State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.**  
  
Corporation
7. **If a reorganized company, given name of original corporation, refer to laws under which it was organized and state the occasion for the reorganization.**  
  
Not Applicable
8. **Where are the books and records of the company kept?**  
  
One James River Plaza, 701 East Cary St, Richmond VA 23219
9. **General description of territory served by respondent.**  
  
Northeast Ohio, Western Ohio, Southeast Ohio
10. **Number of locations within Ohio.**  
  
450 communities served

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**FACTS PERTAINING TO CONTROL OF RESPONDENT**

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**1. Did any individual, association, corporation or corporations, control the respondent at close of year?**

Yes

**If control was so held, state:**

**(a) The form of control, whether sole or joint:**

Sole

**(b) The name of the controlling corporation or corporations:**

DGH

**(c) The manner in which control was established:**

See response to Items #4 and #5 on page 3.

**(d) The extent of control:**

100%

**(e) Whether control was direct or indirect:**

Direct

**(f) The name of the intermediary through which control, if indirect, was established:**

Not Applicable

**2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?**

No

**If control was so held, state:**

**(a) The name of the trustee:**

Not Applicable

**(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:**

Not Applicable

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

See pages 5.1, 5.2, and 5.3 for important changes during the year.

## THE DOMINION EAST OHIO GAS COMPANY

### 2013 Important Changes

#### Transportation Migration Rider – Part B

On a quarterly basis, Dominion East Ohio implemented a change to the Transportation Migration Rider – Part B rate as listed below. The revised tariffs were filed in Case No. 13-0219-GA-EXR in accordance with approval granted in Case No. 07-1224-GA-EXM.

<u>Effective on or after</u>	<u>Rate per Mcf</u>
February 13, 2013	\$0.5720
May 14, 2013	\$0.3371
August 13, 2013	\$0.1307
November 11, 2013	\$0.1924

#### Standard Service Offer/Standard Choice Offer Rates

Effective with bills rendered on or after April 15, 2013, Dominion East Ohio's Retail Price Adjustment component of the Standard Service Offer (SSO) and Standard Choice Offer (SCO) rates remained at the prior year level of \$0.60/Mcf, as approved by the Commission in Case No. 07-1224-GA-EXM on February 20, 2013. The Retail Price Adjustment is added to the NYMEX prompt month closing price to determine the monthly SSO and SCO prices.

#### Capital Expenditure Program

On April 30, 2013, DEO filed its informational CAPEX filing as required by the Ohio Commission for the period October 2011 through December 2012. Total net capital investments were \$94.1 million and associated deferrals totaled \$6 million.

On October 9, 2013, the Commission approved the application filed by DEO on December 20, 2012 seeking approval of the 2013 capital expenditure program (CAPEX). The application reflected a CAPEX program investment of \$93 million for 2013.

#### Automated Meter Reading (AMR) Cost Recovery Charge

Effective for bills rendered on or after May 7, 2013, DEO implemented a revised AMR Cost Recovery Charge of \$0.37 per customer per month. The rate was approved by the Commission on April 24, 2013 in Case No. 12-3116-GA-RDR. The total gross plant investment for the calendar year ending December 31, 2012 was \$674,330, and the cumulative gross plant investment is \$90.6 million. The revenue requirement was \$5.3 million.

The AMR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the deployment of automated meter reading equipment on the meters of all Dominion East Ohio customers. The Commission approved Dominion East Ohio's AMR cost recovery mechanism as part of the settlement in Dominion East Ohio's 2007 base rate case.

The AMR program approved by the Commission is now complete. Although no further capital investment will be added, DEO will continue the AMR Cost Recovery Charge to recover depreciation, property taxes, carrying charges and a return until DEO has another rate case.

**THE EAST OHIO GAS COMPANY**

**2013 Important Changes - Continued**

**Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge**

Effective with bills rendered on or after May 7, 2013, Dominion East Ohio implemented an increase to the PIR Cost Recovery Charge rates. The rates were approved by the Commission in Case No. 12-3125-GA-RDR on April 24, 2013. The total gross plant investment for the calendar year ending December 31, 2012, was \$148.7 million and the cumulative gross plant investment was \$510.7 million. The revenue requirement was \$66.7 million. Charges for the respective gas service rate schedules are shown below.

	<u>Revised Rates</u>	<u>Previous Rates</u>
General Sales Service and Energy Choice Transportation Service	\$4.06 per Month	\$2.80 per Month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	\$32.11 per Month	\$23.68 per Month
General Transportation Service and Transportation Service for Schools	\$145.18 per Month	\$107.94 per Month
Daily Transportation Service * Capped at \$1,000 per Month	\$0.0328 per Mcf *	\$0.0384 per Mcf *

The PIR cost recovery mechanism was initially approved by the Commission as part of Dominion East Ohio's 2007 base rate case, with certain modifications to the program approved in August 2011. The PIR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the replacement of approximately 5,500 miles of bare steel, cast iron, wrought iron and ineffectively coated pipe. Also included in the cost recovery charge are costs associated with the repair or replacement of curb-to-meter service lines that were previously owned by customers.

**Uncollectable Expense (UEX) Rider**

On July 2, 2013, the Commission approved DEO's application to adjust the Uncollectable Expense Rider in Case No. 13-0319-GA-UEX. The approved rate of \$0.1683/Mcf is an increase from the previously effective rate of \$0.1525/Mcf. The rate went into effect for bills rendered on or after July 15, 2013.

**Percentage of Income Payment Plan (PIPP) Rider**

On July 2, 2013, the Commission approved DEO's application to adjust the PIPP Rider Commission in Case No. 13-1208-GA-PIP. The approved rate of \$(0.2276) is a decrease from the previously effective rate of \$0.4443/Mcf. The rate went into effect for bills rendered on or after July 15, 2013.

**Depreciation Study**

On September 24, 2013, DEO filed an application in Case No. 13-1988-GA-AAM for approval to implement revised depreciation accrual rates and associated changes to asset service lives effective January 1, 2013. DEO further requested that this approval specifically include authorization for DEO to apply the revised depreciation accrual rates and associated asset lives in its accounting of depreciation expense and related amortization in 2013 and thereafter for investments made under its AMR, PIR, and Capital Expenditure Plan programs. The Commission approved DEO's application on October 23, 2013.

**THE EAST OHIO GAS COMPANY**  
**2013 Important Changes - Continued**

**Transfer of Ownership**

DGH, a holding company formed on September 12, 2013, is a wholly-owned subsidiary of DRI. DRI's wholly-owned subsidiaries Dominion Transmission Inc., DEO, and Dominion Iroquois, Inc. were contributed to DGH on September 30, 2013.

**Conversion of Assets**

In August 2013, DEO converted the use of certain facilities to provide wet gathering service, including its TPL-2A pipeline and certain other pipelines and compressor stations in its Western System. Following conversion, DEO effectuated the conveyance of those facilities to the Blue Racer Midstream, LLC joint venture. The conversion and subsequent conveyance of facilities neither impacted DEO's ability to provide reliable service to its jurisdictional customers nor resulted in any change in rates.

**VOTING POWERS AND ELECTIONS**

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Dominion Gas Holdings, LLC 120 Tredegar Street Richmond, VA 23219	7,966	7,966	
	TOTAL LISTED ABOVE	7,966	7,966	
	TOTAL ALL STOCKHOLDERS	7,966	7,966	

SCHEDULE: 2

**BOARD OF DIRECTORS**

1. Give the names of each person who was a member of the Board of Directors at any time during the year.  
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Gary L. Sypolt 120 Tredegar Street Richmond, VA 23219	June 1, 2009	September 1, 2013	3
2.				
3.				
4.				
5.	Paul D. Koonce 120 Tredegar Street Richmond, VA 23219	September 1, 2013	May 20, 2014	5
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board : N/A			
17.	Name of Secretary of Board : Carter M. Reid			
18.	Number of Meetings of Board during the year: 8			
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year: 1			
20.	Number of directors required to constitute a quorum: 1			

**PRINCIPAL GENERAL OFFICERS**

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President and Director		Paul D. Koonce	120 Tredegar Street, Richmond, VA 23219
2	Senior Vice President - Strategy		Anne E. Bomar	100 Tredegar Street, Richmond, VA 23219
3	Senior Vice President - Tax and Treasurer		G. Scott Hetzer	100 Tredegar Street, Richmond, VA 23219
4	Vice President - Chief Environmental Officer	Environmental	Pamela F. Faggert	5000 Dominion Blvd., Glen Allen, VA 23060
5	Vice President - Financial Management	Financial Management	Simon C. Hodges	120 Tredegar Street, Richmond, VA 23219
6	Vice President - Shared Services	Shared Services	Becky C. Merritt	100 Tredegar Street, Richmond, VA 23219
7	Secretary	Legal	Carter M. Reid	100 Tredegar Street, Richmond, VA 23219
8	Controller	Accounting	Elwood L. Tanner	120 Tredegar Street, Richmond, VA 23219
9	Vice President and General Manager		Scott C. Miller	1201 E. 55th Street, Cleveland, OH 44103
10				
11				
12				
13				
14				
15				
16				

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Account		Page	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
No.	Account Title	No.	(in dollars)	(in dollars)	(in dollars)
<b><u>UTILITY PLANT:</u></b>					
101	Gas Plant in Service	19-24	3,047,821,524	2,854,030,557	193,790,967
101.1	Property Under Capital Leases		587,759	974,044	(386,285)
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use		5,898,574	5,898,574	
105.1	Production Property Held for Future Use*				
106	Completed Construction not Classified Gas*				
107	Construction Work in Progress-Gas		71,432,404	44,463,691	26,968,713
108	Accumulated Provision for Depreciation of Gas Utility Plant*	25-32	(997,446,278)	(972,696,395)	(24,749,883)
110	Accum. Prov. for Depreciation., Depletion & Amort. of Gas Utility Plant+	25-32			
111	Accumulated Provision for Amortization. & Depletion of Gas Utility Plant*		(17,516,709)	(17,306,116)	(210,593)
114	Gas Plant Acquisition Adjustments				
115	Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - Pipeline		20,366,902	20,366,902	
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accumulated Provision for Depreciation & Amortization of Other Utility Plant				
	<b>NET UTILITY PLANT (101-119)</b>		<b>2,131,144,176</b>	<b>1,935,731,258</b>	<b>195,412,918</b>

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
			Balance at	Balance at	
Account		Page	End of Current	End of	Increase or
No.	Account Title	No.	Year	Previous Year	(Decrease)
			(in dollars)	(in dollars)	(in dollars)
<b>OTHER PROPERTY AND INVESTMENTS:</b>					
121	Nonutility Property		3,727,179	4,847,821	(1,120,642)
122	Accumulated Provision for Depreciation and Amortization of Nonutility Property				-
123	Investment in Assoc. Companies*				-
123.1	Investment in Subsidiary Companies*				-
124	Other Investments		757,169	757,169	-
125	Sinking Funds*	33			-
126	Depreciation Funds*	33			-
128	Other Special Funds*	33	555,092,916	428,768,982	126,323,934
129	Special Funds+	33			-
	<b>TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)</b>		<b>559,577,264</b>	<b>434,373,971</b>	<b>125,203,293</b>
<b>CURRENT AND ACCRUED ASSETS:</b>					
130	Cash & Working Funds+				-
131	Cash*		3,654,332	8,465,893	(4,811,561)
132	Interest Special Deposits*				-
133	Dividend Special Deposits*				-
134	Other Special Deposits*		414	821	(406)
135	Working Funds*				-
136	Temporary Cash Investment				-
141	Notes Receivable				-
142	Customer Accounts Receivable		156,428,820	165,482,157	(9,053,337)
143	Other Accounts Receivable		17,984,061	5,198,783	12,785,278
144	Accumulated Provision for Uncollectible Accounts-Cr.		(1,937,790)	(2,337,430)	399,639
145	Notes Receivable from Associated Companies				-
146	Accounts Receivable from Associated Companies.		36,706,207	68,204,742	(31,498,535)
151	Fuel Stock*				-
152	Fuel Stock Expenses Undistributed*				-
153	Residuals & Extraction Products*				-
154	Plant Materials and Operating Supplies		6,699,351	6,737,647	(38,296)
155	Merchandise*		741	782	(42)
156	Other Materials and Supplies*				-
157	Nuclear Materials Held for Sale				-
158	Allowances				-
163	Store Expense Undistributed*				-
164.1	Gas Stored Underground-Current		6,663,035	6,993,286	(330,251)
164.2	Liquefied Natural Gas Stored				-
164.3	Liquefied Natural Gas Held for Process.*				-

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

BALANCE SHEET					
Account No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	4,226,495	28,613,848	(24,387,353)
166	Advances for Gas Exploration, Development & Production*				-
167	Other Advances for Gas*				-
171	Interest and Dividends Receivable*				-
172	Rents Receivable*				-
173	Accrued Utility Revenues*		22,109,108	29,042,313	(6,933,205)
174	Miscellaneous Current and Accrued Assets	34	34,177		34,177
175	Derivative Instrument Assets			616,763	(616,763)
176	Derivative Instrument Assets/Hedges			(616,763)	616,763
	<b>TOTAL CURRENT AND ACCRUED ASSETS (130-176)</b>		<b>252,568,951</b>	<b>316,402,843</b>	<b>(63,833,891)</b>
	<b>DEFERRED DEBITS:</b>				
181	Unamortized Debt Discount and Expense				-
182.1	Extraordinary Property Losses	35			-
182.2	Unrecovered Plant & Regulatory Study Costs	35			-
183.1	Preliminary Natural Gas Survey & Investment Charges*				-
183.2	Other Preliminary Survey & Investment Charges*				-
182.3	Other Regulatory Assets		146,186,333	218,026,361	(71,840,029)
184	Clearing Accounts*				-
185	Temporary Facilities*				-
186	Miscellaneous Deferred Debits	36	411,786,972	366,029,314	45,757,658
187	Deferred Losses from Disposition of Utility Plant				-
188	Research, Development, & Demonstration Expenditures*	36			-
189	Unamortized Loss on Reacquired Debt				-
190	Accumulated Deferred Income Taxes	39	79,707,143	81,934,417	(2,227,274)
191	Unrecovered Purchased Gas Costs		40,159,758	47,696,079	(7,536,321)
192.1	Unrecovered Incremental Gas Costs				-
192.2	Unrecovered Incremental Surcharges				-
	<b>TOTAL DEFERRED DEBITS (181-192.2)</b>		<b>677,840,206</b>	<b>713,686,171</b>	<b>(35,845,965)</b>
	<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>3,621,130,597</b>	<b>3,400,194,243</b>	<b>220,936,354</b>
	<b>PROPRIETARY CAPITAL:</b>				
201	Common Stock Issued	37	(584,967,650)	(584,967,650)	-
202	Common Stock Subscribed*				-
203	Common Stock Liability For Conversion*				-
204	Preferred Stock Issued	37			-
205	Preferred Stock Subscribed*				-
206	Preferred Stock Liability For Conversion*				-

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Account No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		(435,371)	(435,371)	-
208	Donations Received from Stockholders*				-
209	Reduction in Par or Stated Value of Capital Stock*				-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				-
211	Miscellaneous Paid-In Capital		(148,190,501)	(148,190,501)	-
212	Installments Received on Capital Stock				-
213	Discount on Capital Stock				-
214	Capital Stock Expense				-
215	Appropriated Retained Earnings				-
216	Unappropriated Retained Earnings	18	(485,013,632)	(432,932,522)	(52,081,110)
216.1	Unappropriated Undistributed Subsidiary Earnings*				-
217	Reacquired Capital Stock	18			-
218	Non Corporate Proprietorship				-
219	Accumulated Other Comprehensive Income		(59,537)	(73,207)	13,670
	<b>TOTAL PROPRIETARY CAPITAL (201-219)</b>		<b>(1,218,666,691)</b>	<b>(1,166,599,251)</b>	<b>(52,067,440)</b>
					-
	<b><u>LONG-TERM DEBT:</u></b>				-
221	Bonds	38			-
222	Reacquired Bonds*	38			-
223	Advances from Associated Companies	38	(441,386,000)	(441,386,000)	-
224	Other Long-Term Debt	38			-
225	Unamortized Premium on Long-Term Debt	38			-
226	Unamortized Discount on Long-Term Debt-Debit	38			-
	<b>TOTAL LONG-TERM DEBT (221-226)</b>		<b>(441,386,000)</b>	<b>(441,386,000)</b>	-
					-
	<b><u>OTHER NONCURRENT LIABILITIES:</u></b>				-
227	Obligations Under Capital Leases-Noncurrent		(343,770)	(247,340)	(96,430)
228.1	Accumulated Provision for Prop. Insurance				-
228.2	Accumulated Provision for Injuries and Damages		(722,924)	(385,924)	(337,000)
228.3	Accumulated Provision for Pensions and Benefits		(11,469,529)	(9,781,950)	(1,687,579)
228.4	Accumulated Miscellaneous Operations Provision				-
229	Accumulated Provision for Rate Refunds				-
230	Asset Retirements Costs		(73,343,427)	(71,977,381)	(1,366,046)
	<b>TOTAL OTHER NONCURRENT LIABILITIES (227-230)</b>		<b>(85,879,650)</b>	<b>(82,392,594)</b>	<b>(3,487,056)</b>
					-
	<b><u>CURRENT AND ACCRUED LIABILITIES:</u></b>				-
231	Notes Payable				-
232	Accounts Payable		(234,741,479)	(195,632,275)	(39,109,204)
233	Notes Payable to Associated Companies		(524,742,000)	(458,787,000)	(65,955,000)

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acco No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
234	Accounts Payable to Associated Companies		(44,811,334)	(33,245,277)	(11,566,057)
235	Customer Deposits		(15,622,888)	(17,495,939)	1,873,050
236	Taxes Accrued		(40,259,866)	(50,543,319)	10,283,453
237	Interest Accrued		(166,828)	(222,854)	56,025
238	Dividends Declared*				-
239	Matured Long-Term Debt*				-
240	Matured Interest*				-
241	Tax Collections Payable*		(165,673)	(174,477)	8,804
242	Miscellaneous Current & Accrued Liabilities	41	(8,615,166)	(10,444,369)	1,829,203
243	Obligations Under Capital Leases-Current		(275,736)	(788,366)	512,630
245	Derivative Instrument Liability		(140,204)		(140,204)
	<b>TOTAL CURRENT ACCRUED LIABILITIES (231-243)</b>		(869,541,174)	(767,333,875)	(102,207,299)
	<b>DEFERRED CREDITS:</b>				
252	Customer Advances for Construction				
253	Other Deferred Credits		(52,741,276)	(49,763,921)	(2,977,355)
254	Other Regulatory Liabilities		(93,925,297)	(104,718,371)	10,793,074
255	Accumulated Deferred Investment Tax		(164,460)	(358,368)	193,908
256	Deferred Gains from Dispos. of Utility Plant				
257	Unamortized Gain on Reacquired Debt				
281	Accumulated Deferred Income Taxes - Accelerated Amortization	39			
282	Accumulated Deferred Income Taxes - Liberalized Depreciation	40	(489,341,314)	(439,349,010)	(49,992,304)
283	Accumulated Deferred Income Taxes-Other	40	(369,484,735)	(348,292,853)	(21,191,882)
	<b>TOTAL DEFERRED CREDITS (252-283)</b>		(1,005,657,082)	(942,482,523)	(63,174,559)
	<b>TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS</b>		(3,621,130,597)	(3,400,194,243)	(220,936,354)

\* Major Only

+ Nonmajor Only

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**Notes to Balance Sheet**

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These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

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## SCHEDULE: 5

INCOME STATEMENT			
Account		Page	Amount
No.	Account Title	No.	(in dollars)
<b>UTILITY OPERATING INCOME:</b>			
400	Operating Revenues	42	739,469,724
<b>OPERATING EXPENSES:</b>			
401	Operation Expense		331,008,177
402	Maintenance Expense		33,505,035
403	Depreciation Expense*		60,017,287
403.1	Depreciation & Depletion Expense+		702
404	Amortization of Limited-Term Gas Plant+		10,407,699
404.1	Amortization & Depletion of Production Natural Gas Land & Land		
404.2	Amortization of Underground Storage Land & Land Rights*		167,302
404.3	Amortization of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecovered Plant &		
407.2	Amortization of Conversion Expense		
407.3	Regulatory Debits		7,586,273
407.4	Regulatory Credits		(19,115,728)
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	101,634,485
409.1	Income Taxes, Utility Operating Income		(182,217)
410.1	Provision for Deferred Income Tax, Utility Operating Income		97,240,860
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(24,171,938)
411.4	Investment Tax Credits Adjust., Utility Operations		(193,908)
411.109	Accretion Expense- Asset Retirement Obligations		12,454
	<b>TOTAL OPERATING EXPENSES (401-411.4)</b>		597,916,483
	<b>NET OPERATING INCOME = (400) Less (401-411.4)</b>		141,553,241
<b>OTHER OPERATING INCOME:</b>			
411.6	Gains from Disposition of Utility Property		82,524
411.7	Losses from Disposition of Utility Plant		(59,984)
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Revenues from Gas Plant Leased to Others		
413	Expenses of Gas Plant Leased to Others		
414	Other Utility Operating Income		
	<b>TOTAL OTHER OPERATING INCOME (411.6-414)</b>		22,540
<b>OTHER INCOME AND DEDUCTIONS:</b>			
415	Revenues from Merchandising, Jobbing and Contract Work		435,351
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		(35)
417	Revenues from Nonutility Operations		5,284,608
417.1	Expenses of Nonutility Operations		(5,352,966)
418	Nonoperating Rental Income		
418.1	Equity in Earnings of Subsidiary Companies*		
419	Interest and Dividend Income		22,242
419.1	Allowance for Funds Used During Construction		649,813
421	Miscellaneous Nonoperating Income		16,791,648
421.1	Gains from Disposition of Property		7,294,768

\* Major Only

+ Nonmajor Only

## SCHEDULE: 5

<b>INCOME STATEMENT</b>			
Account No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disposition of Property		(422,193)
425	Miscellaneous Amortization		
426.1	Donations		(683,070)
426.2	Life Insurance		
426.3	Penalties		(1,645)
426.4	Expenditures for Certain Civic, Political and Related Activities		(152,033)
426.5	Other Deductions		
	<b>TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)</b>		23,866,488
	<b><u>TAXES ON OTHER INCOME AND DEDUCTIONS:</u></b>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
411.2	Income Taxes Deferred in Prior Years-Credit, Other Income and Deductions		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	<b>TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)</b>		
	<b>NET OTHER INCOME AND DEDUCTIONS</b>		23,866,488
	<b><u>INTEREST CHARGES:</u></b>		
427	Interest Other Than Income Taxes, Other Income and Deductions		
428	Amortization of Debt Discount and Expense		
428.1	Amortization Of Loss on Reacquired Debt		
429	Amortization of Premium on Debt-Credit		
429.1	Amortization of Gain on Reacquired Debt-Credit		
430	Interest on Debt to Associated Companies		28,132,286
431	Other Interest Expense		550,882
432	Allowance For Borrowed Funds Used During Construction-Credit Borrowed		(565,191)
	<b>NET INTEREST CHARGES (427-432)</b>		28,117,977
	<b>INCOME BEFORE EXTRAORDINARY ITEMS</b>		137,324,292
	<b><u>EXTRAORDINARY ITEMS:</u></b>		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	<b>TOTAL EXTRAORDINARY ITEMS (433-409.3)</b>		
	<b>NET INCOME</b>		137,324,292

\* Major Only

+ Nonmajor Only

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### Notes to Income Statement

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These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

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Account 407.3: Amortization of costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs based on the terms of the programs approved by the Commission.

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Accounting 407.4: Costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs and the capital expenditure program based on the terms of the programs approved by the Commission.

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SCHEDULE: 6

<b>STATEMENT OF RETAINED EARNINGS</b>			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		432,932,522
435	Balance Transferred from Income		137,324,292
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		85,243,182
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		485,013,632
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

<b>PARTNERSHIP CAPITAL STATEMENT <sup>(1)</sup></b>			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		0
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	<b>TOTAL PARTNERSHIP CAPITAL (END OF YEAR)</b>		<b>0</b>
	<sup>(1)</sup> This statement should also be used by sole proprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)	
<b>INTANGIBLE PLANT:</b>						
301 Organization	\$0	\$0	\$0	\$0	\$0	
302 Franchise and Consents	\$0	\$0	\$0	\$0	\$0	
303 Miscellaneous Intangible Plant	\$37,199,925	\$5,260,481	\$4,277,620	\$0	\$38,182,787	
<b>TOTAL INTANGIBLE PLANT (301-303)</b>	<b>\$37,199,925</b>	<b>\$5,260,481</b>	<b>\$4,277,620</b>	<b>\$0</b>	<b>\$38,182,787</b>	
<b>PRODUCTION PLANT</b>						
<b>NATURAL GAS PRODUCTION AND</b>						
<b>GATHERING PLANT:</b>						
325.1 Producing Lands	\$0	\$0	\$0	\$0	\$0	
325.2 Producing Leaseholds	\$0	\$0	\$0	\$0	\$0	
325.3 Gas Rights	\$0	\$0	\$0	\$0	\$0	
325.4 Rights-of-Way	\$3,160,886	\$16,607	\$262,541	\$651	\$2,915,604	
325.5 Other Land and Land Rights	\$622,176	\$0	\$60,686	\$0	\$561,490	
326 Gas Well Structures	\$0	\$0	\$0	\$0	\$0	
327 Field Compressor Station Structures	\$4,411,645	\$0	\$1,040,294	\$0	\$3,371,351	
328 Field Measuring & Regulating Station Structures	\$586,707	\$0	\$33,971	\$3,858	\$556,594	
329 Other Structures	\$260,088	\$0	\$202,357	\$0	\$57,731	
330 Producing Gas Wells-Well Construction	\$1,093,817	\$0	\$0	\$134,003	\$1,227,820	
331 Producing Gas Wells-Well Equipment	\$678,662	\$110,711	\$0	\$0	\$789,373	
332 Field Lines	\$97,831,621	\$8,122,170	\$31,719,086	\$19,067,718	\$93,302,424	
333 Field Compressor Station Equipment	\$43,400,305	\$118,570	\$12,434,222	\$0	\$31,084,653	
334 Field Measuring & Regulating Station Equipment	\$18,440,180	\$450,035	\$1,028,546	\$140,622	\$18,002,291	
335 Drilling and Cleaning Equipment	\$478,919	\$0	\$0	\$0	\$478,919	

\* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE--ACCOUNT 101  
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336 Purification Equipment	\$0	\$0	\$0	\$0	\$0
337 Other Equipment	\$0	\$0	\$0	\$0	\$0
338 Unsuccessful Exploration & Development Costs	\$0	\$0	\$0	\$0	\$0
<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)</b>	\$170,965,006	\$8,818,094	\$46,781,702	\$19,346,853	\$152,348,251
<b>PRODUCTS EXTRACTION PLANT:</b>					
340 Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341 Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342 Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343 Pipe Lines	\$0	\$0	\$0	\$0	\$0
344 Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345 Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346 Gas Measuring & Regulating Equipment	\$0	\$0	\$0	\$0	\$0
347 Other Equipment	\$0	\$0	\$0	\$0	\$0
<b>TOTAL PRODUCTS EXTRACTION PLANT (340-346)</b>	\$0	\$0	\$0	\$0	\$0
<b>TOTAL NATURAL GAS PRODUCTION PLANT</b>	\$0	\$0	\$0	\$0	\$0
<b>MANUFACTURED GAS PRODUCTION PLANT--SUBMIT SUPPL. STATE</b>					
<b>TOTAL PRODUCTION PLANT</b>	\$170,965,006	\$8,818,094	\$46,781,702	\$19,346,853	\$152,348,251
<b>NAT. GAS STORAGE &amp; PROCESSING PLANT</b>					
<b>UNDERGROUND STORAGE PLANT:</b>					
350.1 Land	\$315,719	\$0	\$0	\$0	\$315,719
350.2 Rights-of-Way	\$170,397	\$0	\$0	\$0	\$170,397
351 Structures and Improvements	\$6,527,299	\$0	\$0	\$0	\$6,527,299
352 Wells	\$55,074,945	\$7,889,274	\$16,425	(\$129,653)	\$62,818,141

\* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101  
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights	\$6,804,601	\$0	\$300	\$0	\$6,804,301
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$5,251,190	\$0	\$0	\$0	\$5,251,190
353	Lines	\$24,913,018	\$7,347,819	\$88,868	(\$65,510)	\$32,106,459
354	Compressor Station Equipment	\$36,976,748	\$36,609	\$19,807	\$0	\$36,993,549
355	Measuring and Regulating Equipment	\$17,329,061	\$2,060,588	\$4,702	\$43,390	\$19,428,336
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$601,125	\$0	\$0	\$0	\$601,125
	<b>TOTAL NATURAL GAS STORAGE PROCESSING PLANT UNDERGROUND STORAGE PLANT (350.1-357)</b>	<b>\$153,964,103</b>	<b>\$17,334,289</b>	<b>\$130,103</b>	<b>(\$151,774)</b>	<b>\$171,016,516</b>
	<b>OTHER STORAGE PLANT:</b>					
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment*	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment*	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment*	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment*	\$0	\$0	\$0	\$0	\$0
363.4	Measuring and Regulating Equipment*	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
	<b>TOTAL OTHER STORAGE PLANT (360-363.5)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

\* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101  
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
<b>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</b>					
364.1 Land and Land Rights*	\$0	\$0	\$0	\$0	\$0
364.2 Structures and Improvements*	\$0	\$0	\$0	\$0	\$0
364.3 LNG Processing Terminal Equipment*	\$0	\$0	\$0	\$0	\$0
364.4 LNG Transportation Equipment*	\$0	\$0	\$0	\$0	\$0
364.5 Measuring and Regulating Equipment*	\$0	\$0	\$0	\$0	\$0
364.6 Compressor Station Equipment*	\$0	\$0	\$0	\$0	\$0
364.7 Communications Equipment*	\$0	\$0	\$0	\$0	\$0
364.8 Other Equipment*	\$0	\$0	\$0	\$0	\$0
<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT (364.1-364.8)</b>	\$0-	\$0-	\$0-	\$0-	\$0-
<b>TOTAL NATURAL GAS STORAGE AND PROCESSING PLANT (342-364.8)</b>	\$153,964,103	\$17,334,289	\$130,103	(\$151,774)	\$171,016,516
<b>TRANSMISSION PLANT:</b>					
365.1 Land and Land Rights	\$672,050	\$0	\$0	\$0	\$672,050
365.2 Rights-of-Way	\$4,022,383	\$0	\$0	(\$3,227)	\$4,019,156
366 Structures and Improvements 1/	\$4,218,523	\$0	\$17,923	(\$3,858)	\$4,196,742
366.2 Measuring and Regulating Station Structure	\$109,708	\$0	\$0	\$0	\$109,708
367 Mains	\$192,701,553	\$2,098,960	\$217,791	(\$17,784,533)	\$176,798,189
368 Compressor Station Equipment	\$2,070,734	(\$2,120)	\$0	\$0	\$2,068,615
369 Measuring and Regulating Station Equipment	\$41,759,727	\$1,196,675	\$301,118	(\$184,011)	\$42,471,272
370 Communication Equipment	\$457,899	\$0	\$0	(\$457,899)	\$0
371 Other Equipment	\$639,266	\$0	\$0	\$0	\$639,266
<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>	\$246,651,844	\$3,293,515	\$536,833	(\$18,433,528)	\$230,974,998

\* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101  
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
<b>DISTRIBUTION PLANT:</b>					
374 Land and Land Rights	\$5,655,392	\$126	\$0	\$0	\$5,655,518
375 Structures and Improvements 1/	\$70,888,486	\$451,826	\$217,354	\$0	\$71,122,958
376 Mains	\$1,205,070,276	\$150,930,488	\$5,483,329	(\$1,219,450)	\$1,349,297,985
377 Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378 Measuring and Regulating Station Equipment-General	\$53,863,042	\$8,756,667	\$165,872	\$0	\$62,453,836
379 Measuring and Regulating Station Equipment-City Gate	\$0	\$0	\$0	\$0	\$0
380 Services	\$464,518,798	\$48,868,496	\$1,420,755	\$0	\$511,966,539
381 Meters	\$119,077,485	\$5,826,047	\$0	\$0	\$124,903,532
381.04 Meters-ERT	\$55,856,687	\$0	\$0	\$0	\$55,856,687
382 Meter Installations	\$54,044,383	\$1,883,634	\$1,496,506	\$0	\$54,431,511
382 Meter Installations-ERT	\$37,343,108	\$336,629	\$0	\$0	\$37,679,737
383 House Regulators	\$13,790,591	\$105,195	\$0	\$0	\$13,895,786
384 House Regulatory Installations	\$1,095,102	\$3,052	\$0	\$0	\$1,098,154
385 Industrial Measuring and Regulating Station Equipment	\$7,387,471	\$13,041	\$0	\$0	\$7,400,512
386 Other Property on Customers Premises	\$0	\$0	\$0	\$0	\$0
387 Other Equipment	\$4,664,010	\$0	\$35,106	\$0	\$4,628,904
<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	<b>\$2,093,254,832</b>	<b>\$217,175,201</b>	<b>\$8,818,922</b>	<b>(\$1,219,450)</b>	<b>\$2,300,391,660</b>
<b>GENERAL PLANT:</b>					
389 Land and Land Rights	\$55,714	\$0	\$0	\$0	\$55,714
390 Structures and Improvements	\$5,365,492	\$1,857,748	\$0	\$0	\$7,223,240
391 Office Furniture and Equipment	\$8,809,310	\$1,099,672	\$528,051	\$0	\$9,380,930
392 Transportation Equipment	\$5,388,392	\$293,428	\$124,006	\$0	\$5,557,814
393 Stores Equipment	\$164,362	\$0	\$302	\$0	\$164,060

\* Major Only

## SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)	
394 Tools, Shop and Garage Equipment	\$15,389,223	\$1,539,647	\$1,189,765	\$0	\$15,739,105	
395 Laboratory Equipment	\$57,823	\$0	\$0	\$0	\$57,823	
396 Power Operated Equipment	\$8,220,257	\$848,775	\$611,047	\$0	\$8,457,985	
397 Communication Equipment	\$11,853,385	\$286,108	\$962,445	\$457,899	\$11,634,947	
398 Miscellaneous Equipment	\$636,331	\$7,431	\$49,969	\$0	\$593,793	
399 Other Tangible Property	\$82,634,556	\$342,844	\$0	\$0	\$82,977,400	
399.1 Asset Retirement Costs and Other	\$13,420,001	\$0	\$0	(\$355,502)	\$13,064,501	
<b>TOTAL GENERAL PLANT (389-399)</b>	<b>\$151,994,846</b>	<b>\$6,275,653</b>	<b>\$3,465,585</b>	<b>\$102,398</b>	<b>\$154,907,312</b>	
<b>TOTAL UTILITY PLANT IN SERVICE (301-399)</b>	<b>\$2,854,030,557</b>	<b>\$258,157,233</b>	<b>\$64,010,765</b>	<b>(\$355,501)</b>	<b>\$3,047,821,524</b>	

\* Major Only

SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions		Balance End Of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
								Credit (h)	Debit (i)	
<b>PRODUCTION PLANT</b>										
<b>NATURAL GAS PROD. AND GATHERING PLANTS:</b>										
325.4	Rights-of-Way	1,384,117	1.25	\$39,529	\$118,221	-	-	-	-	\$1,305,425
326	Gas Well Structures	0	0	0	0	0	-	-	-	\$0
327	Field Compressor Station Structures	1,387,825	4.08	\$160,018	\$24,141	-	-	-	-	\$1,023,702
328	Field Meas. & Reg. Sta. Structures	328,562	3.5	\$30,538	20,176	-	-	1,874	-	\$330,798
329	Other Structures	243,516	1.67	\$4,337	199,756	-	-	-	-	\$48,117
330	Producing Gas Wells-Well Construction	139,102	2	\$2,769	-	-	-	53,396	-	\$215,267
331	Producing Gas Wells-Well Equipment	54,298	2.2	\$15,133	-	-	-	-	-	\$69,431
332	Field Lines	25,909,941	1.6	\$1,635,228	11,553,984	-	-	8,006,549	-	\$23,997,733
333	Field Compressor Station Equipment	12,746,432	3.06	\$1,816,933	5,679,911	-	-	-	-	\$8,883,453
334.11	Field Meas. & Reg. Sta. Equipment-Meters & Gauges	10,915	4.2	\$72,267	-	-	-	-	-	\$83,182
334.12	Field Meas. & Reg. Sta. Equipment-Other	8,327,813	3.91	\$632,654	642,302	-	-	60,110	-	\$8,398,275
335	Drilling and Cleaning Equipment	418,130	5	\$23,946	-	-	-	-	-	\$442,076
336	Purification Equipment	0	0	0	-	-	-	-	-	\$0
337	Other Equipment	0	0	0	-	-	-	-	-	\$0
338	Unsuccessful Exploration & Devel. Costs	0	0	0	-	-	-	-	-	\$0
	<b>TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (325.4-338)</b>	<b>50,950,649</b>		<b>4,463,372</b>	<b>18,738,491</b>	<b>-</b>	<b>-</b>	<b>8,121,929</b>	<b>-</b>	<b>44,797,460</b>
<b>PRODUCTS EXTRACTION PLANT:</b>										
341	Structures and Improvements	0	0	0	0	0	-	-	-	\$0
342	Extraction and Refining Equipment	0	0	0	0	0	-	-	-	\$0
343	Pipe Lines	0	0	0	0	0	-	-	-	\$0
344	Extracted Products Storage Equipment	0	0	0	0	0	-	-	-	\$0
345	Compressor Equipment	0	0	0	0	0	-	-	-	\$0
346	Gas Meas. & Reg. Equipment	0	0	0	0	0	-	-	-	\$0
347	Other Equipment	0	0	0	0	0	-	-	-	\$0
	<b>TOTAL PRODUCTS EXTRACTION PLANT(341-347)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>50,950,649</b>		<b>4,463,372</b>	<b>18,738,491</b>	<b>-</b>	<b>-</b>	<b>8,121,929</b>	<b>-</b>	<b>44,797,460</b>

(c) PUCC Case No. 13-1988-GA-AAM

SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions		Balance End Of Year (b)-(d)-(f)-(g)+(h)-(i)	
								Credit (h)	Debit (i)		
<b>NAT GAS STOR &amp; PROC PLANT UNDER STOR PLANT:</b>											
350.1	Land	0	0	\$0	\$0					\$0	
350.2	Rights-of-Way	100,291	1.43	2,437	0					\$102,728	
351.02	Structures and Improvements-Compressor Station	969,983	1.92	58,936	0					\$1,028,919	
351.03	Structures and Improvements-M & R Station	178,597	1.72	10,177	0					\$188,774	
351.04	Structures and Improvements-Other Structures	1,475,129	2.67	75,672	0					\$1,550,801	
352.01	Walls-Construction	14,602,044	1.43	637,370	3,348					\$15,222,603	
352.02	Walls-Equipment	9,229,669	1.54	219,828	11,077					\$9,417,534	
352.1	Storage Leaseholds and Rights	0	0	0	0					\$0	
352.2	Reservoirs	0	0	0	0					\$0	
352.3	Non-recoverable Natural Gas Lines	5,574,514	1.54	(323,323)	0					\$5,251,191	
353	Compressor Station Equipment	11,214,497	2.5	700,688	88,868					\$11,081,081	
354	Measuring and Reg. Equipment	9,853,594	3.33	1,232,840	5,352					\$4,184,640	
355	Purification Equipment	3,703,843	2.6	475,969	4,702					\$0	
356	Other Equipment	0	0	0	0					\$0	
357	Other Equipment	330,558	6.67	40,095	0					\$370,653	
<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>		<b>57,232,720</b>		<b>3,150,889</b>	<b>115,547</b>				<b>9,530</b>	<b>79,444</b>	<b>60,198,347</b>
<b>OTHER STORAGE PLANT:</b>											
361	Structures and Improvements	0	0	0	0					\$0	
362	Gas Holders	0	0	0	0					\$0	
363	Purification Equipment*	0	0	0	0					\$0	
363.1	Liquefaction Equipment*	0	0	0	0					\$0	
363.2	Vaporizing Equipment*	0	0	0	0					\$0	
363.3	Compressor Equip.	0	0	0	0					\$0	
363.4	Meas. and Reg. Equipment*	0	0	0	0					\$0	
363.5	Other Equipment	0	0	0	0					\$0	
<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>		<b>0</b>		<b>0</b>	<b>0</b>					<b>0</b>	<b>\$0</b>
<b>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</b>											
364.2	Structures and Improvements*	0	0	0	0					\$0	
364.3	LNG Processing Terminal Equipment*	0	0	0	0					\$0	
364.4	LNG Transportation Equipment*	0	0	0	0					\$0	

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SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)	
								Credit (h)	Debit (i)		
364.5	Measuring and Regulating Equipment*	0	0				0			\$0	
364.6	Compressor Station Equipment*	0	0				0			\$0	
364.7	Communications Equipment*	0	0				0			\$0	
364.8	Other Equipment*	0	0				0			\$0	
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)	0		0	0	0	0			0	
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	0		0	0	0	0			0	
	<b>TRANSMISSION PLANT:</b>										
365.1	Land and Land Rights	0	0	\$0	\$0	0	0			\$0	
365.2	Rights-of-Way	2,029,661	1.33	13,131	0	0	0		5,325	\$2,037,467	
366	Structures and Improvements-Compressor Station	63,837	2.22	4,661	0	0	0			\$68,498	
366	Structures and Improvements-M & R Station	1,826,356	1.33	38,684	17,318	0	0			\$1,847,722	
366	Structures and Improvements-Other Structures	555,085	2.13	24,969	0	0	0		1,874	\$578,180	
367	Mains	73,270,599	1.85	3,516,751	217,043	0	0		7,715,657	\$68,854,650	
368	Compressor Station Equipment	330,199	3.23	66,101	0	0	0			\$396,300	
369	Measuring and Reg. Sta. Equipment-Meters & Gauges	23,304	4.04	0	0	0	0			\$23,304	
369	Measuring and Reg. Sta. Equipment-Other	15,340,434	2.1	878,748	258,148	0	0		70,136	\$15,890,899	
370	Communication Equipment	0	0	0	0	0	0			\$0	
371	Other Equipment	307,701	1.67	10,792	1,342	0	0			\$317,151	
	TOTAL TRANSMISSION PLANT (365.1-371)	93,747,175		4,553,838	493,850	0	0		7,792,992	\$90,014,170	
	<b>DISTRIBUTION PLANT:</b>										
374	Land and Land Rights	1,113,227	1.33	48,560	0	0	0			\$1,161,787	
375	Structures and Improvements-M&R Station-General	3,219,354	1.66	108,537	2,495	0	0			\$3,325,397	
375	Structures and Improvements-M&R Station-Industrial	49,889	1.67	2,153	0	0	0			\$52,042	
375	Structures and Improvements-M&R Station-Other	30,230,271	2.18	1,405,983	214,860	0	0			\$31,421,394	
376	Mains	356,440,657	1.71	21,646,120	5,483,329	0	0		259,519	\$372,343,929	
377	Compressor Station Equipment	0	0	0	0	0	0			\$0	
378	Mets. and Reg. Sta. Equip-General-Meters & Gauges	36,787	4	0	0	0	0			\$36,787	
378	Mets. and Reg. Sta. Equip-General-Other	11,878,565	2.35	1,292,683	80,999	0	0			\$13,090,249	
379	Mets. and Reg. Sta. Equip-City Gate	0	0	0	0	0	0			\$0	
380.01	Services-All Pressures	11,970,013	2.4	326,014	69,196	0	0			\$12,226,832	
380.02	Services-Low Pressure	133,472,888	3.43	7,659,975	386,961	0	0			\$140,755,901	
380.03	Services-Regulated Pressure	112,474,403	3.45	8,728,416	964,598	0	0			\$120,238,221	
380.04	Special Services	425,239	3.14	0	0	0	0			\$425,239	
381.01	Meters-Meters	30,126,075	3.33	3,566,381	0	0	0			\$33,692,456	
381.02	Meters-Recording Gauges	1,502,894	10	1,045,897	0	0	0			\$2,548,481	
381.03	Meters-Hexaxram	2,649,362	7.69	350,601	0	0	0			\$2,999,963	
381.04	Meters-ERT	6,124,520	6.67	3,725,641	0	0	0			\$9,850,161	

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SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions		Balance End Of Year (f)-(g)+(d)-(e)- (i)+(h)-(b)-(c)
								Credit (h)	Debit (i)	
382.01	Meter Installations-Residential	5,517,572	2.63	1,445,431	1,496,506	-	-	-	-	\$5,466,497
382.01	Meter Installations-ERT	2,712,306	6.67	2,502,527	0	0	-	-	-	\$5,214,833
383	House Regulators	8,986,669	4	546,903	0	0	-	-	-	\$9,533,572
384	House Reg. Installations	419,884	2.86	31,362	0	0	-	-	-	\$451,246
385	Industrial Meas. and Reg. Sta. Equip.	(792,398)	2.27	44,591	0	0	-	-	-	(\$747,807)
385	Industrial Meas. and Reg. Sta. Equip.	3,285,015	2.62	142,428	0	0	-	-	-	\$3,427,443
386	Other Prop. on Customers Premises	0	0	0	0	0	-	-	-	\$0
387	Other Equipment	1,651,343	4.55	211,547	35,106	0	-	-	-	\$1,827,784
	TOTAL DISTRIBUTION PLANT (374-387)	723,494,534		54,871,440	8,734,049	0	0	-	-	769,372,406
	GENERAL PLANT:									
390	Structures and Improvements	301,803	5.00	251,925	-	-	-	-	-	\$553,728
391.01	Office Furniture and Equipment-Furniture	2,359,221	5	216,189	135,696	-	-	-	-	\$2,439,715
391.02	Office Furniture and Equipment-Computer Hardware	1,651,111	20	867,424	392,355	-	-	-	-	\$2,126,179
391.03	Office Furniture and Equipment-Equipment	156,345	10	0	0	0	-	-	-	\$156,345
392.02	Transportation Equipment-Trucks	3,808,902	7	16,483	0	0	-	-	-	\$3,825,385
392.03	Transportation Equipment-Trailers	230,413	5.17	75,080	118,986	-	-	-	-	\$186,507
392.05	Transportation Equipment-NGV Kits	77,455	16.67	0	949	-	-	-	-	\$76,506
393	Stores Equipment	75,553	5.00	8,207	302	-	-	-	-	\$83,458
394.01	Tools, Shop and Garage Equipment-Tools & Equipment	5,888,450	5	509,451	1,184,524	-	-	-	-	\$5,213,377
394.03	Tools, Shop and Garage Equipment-NGV	5,250,616	6.67	337,959	0	0	-	-	-	\$5,588,575
395	Laboratory Equipment	49,153	5.00	2,891	0	0	-	-	-	\$52,044
396	Power Operated Equipment	2,062,450	7.00	614,105	611,047	-	-	-	-	\$2,065,508
397	Communication Equipment	8,833,816	10	1,199,330	962,445	-	-	-	-	\$9,071,197
398	Miscellaneous Equipment	375,749	6.67	41,310	49,969	-	-	-	-	\$367,090
399.1	Other Tangible Property	13,341,987	6.67	(5,134,071)	-	-	-	-	-	(\$1,568,724)
	Asset Retirement Costs and Other	2,808,291	Various	371,086	-	-	-	-	-	\$2,877,005
	TOTAL GENERAL PLANT (390-399)	47,271,316		(642,631)	3,456,273	0	-	-	-	33,063,895.87
	TOTAL GAS PLANT									
	PLANT HELD FOR FUTURE USE									
	GAS PLANT USD. TO OTHERS									
	TOTAL ACCUM. PROVISION (326-399)	972,696,395		66,396,907	31,538,011	0	0	10,130,756	20,239,768	997,446,279

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SCHEDULE: 10

<b>SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129</b> (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
Single Employer Pension Asset	\$ 428,768,982	\$ -	\$ 130,854,549	\$ 4,530,614	\$ 555,092,917
<b>TOTALS</b>	<b>\$ 428,768,982</b>	<b>\$ -</b>	<b>\$ 130,854,549</b>	<b>\$ 4,530,614</b>	<b>\$ 555,092,917</b>

\* Major Only

+ Nonmajor Only

## SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Fees & Assessments	\$ -			\$ -
Miscellaneous	\$ -	\$ 79,687	\$ 79,687	\$ -
Travel Expense	\$ 2,357	\$ 88,992	\$ 102,590	\$ (11,241)
Insurance - Workers Compensation	\$ 113,652	\$ 152,201	\$ 164,386	\$ 101,467
Insurance - General Property	\$ 171,161	\$ 304,793	\$ 221,959	\$ 253,994
Insurance - Excess Liability	\$ 545,278	\$ 734,031	\$ 789,956	\$ 489,353
Insurance - Executive Protection	\$ 277,051	\$ 797,522	\$ 830,611	\$ 243,962
Taxes - Excise	\$ 3,148,961	\$ 5,510,682	\$ 5,510,682	\$ 3,148,961
FIT reclass	\$ 24,355,389		\$ 24,355,389	\$ -
<b>TOTALS</b>	<b>\$ 28,613,848</b>	<b>\$ 7,667,908</b>	<b>\$ 32,055,260</b>	<b>\$ 4,226,496</b>

## SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
SSO Supplier Imbalances	\$ -	\$ 113,405,661	\$ 113,371,484	\$ 34,177
<b>TOTALS</b>	<b>\$ -</b>	<b>\$ 113,405,661</b>	<b>\$ 113,371,484</b>	<b>\$ 34,177</b>

SCHEDULE: 13

<b>EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL EXTRAORDINARY PROPERTY LOSSES</b>	0	0	0	0

SCHEDULE: 14

<b>UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	0	0	0	0
<b>TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST</b>	0	0	0	0

SCHEDULE: 15

<b>MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Misc Other	(\$33,020)	\$1,843,870	\$1,810,850	\$0
Other Misc Non-Current Asset	\$9,139,644	\$2,259,193	\$5,521,175	\$5,877,662
Cash Clearing	\$133	\$260,344	\$260,477	\$0
Multi-Employer Pension Asset	\$320,146,382	\$15,042,650	\$0	\$335,189,032
Single Employer OPEB Asset	\$632,175	\$18,846,011	\$148,678	\$19,329,508
Federal Prepaid Income Tax	\$0	\$0	\$0	\$0
Ohio Property Tax	\$36,144,000	\$39,029,000	\$36,329,000	\$38,844,000
Asset Clearing Sale	\$0	\$4,633,549	\$4,601,476	\$32,073
Non-Current Receivables	\$0	\$10,435,396	\$0	\$10,435,396
NC Workers Comp	\$0	\$2,292,214	\$212,912	\$2,079,302
<b>TOTAL MISCELLANEOUS DEFERRED DEBITS</b>				
	<b>\$366,029,314</b>	<b>\$94,642,228</b>	<b>\$48,884,569</b>	<b>\$411,786,973</b>

SCHEDULE: 16

<b>RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES</b>				
(MAJOR ONLY) – ACCOUNT 188				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	0	0	0	0
<b>TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES</b>				
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

SCHEDULE: 17

Capital Stock - Accounts 201 & 204							
Class and Description Of Capital Stock	Par Or Stated Value of Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)	
<b>COMMON:</b>	\$0.00	50,000	7,966	\$584,967,650	\$10,701	\$85,243,182	
<b>PREFERRED:</b>	\$0.00	0	0	\$0	\$0.00	\$0.00	
<b>TOTALS</b>	\$0.00	50,000	7,966	\$ 584,967,650	\$ 10,701	\$ 85,243,182	

SCHEDULE: 18

**Long Term Debt - Accounts 221, 222\*, 223, 224, 225, 226**

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of obligations	Nominal Date of Issue b	Date of Maturity c	Face Amount Outstanding d	Unamortized Premium or Discount e	Stated Rate f	Yield Rate g	Portion	
							Short Term h	Long Term i
I-06-A EOG (post DGH)	10/22/2013	10/1/2016	(\$326,386,000)	\$0	6.34	6.34	\$0	(\$326,386,000)
I-09-A EOG (post DGH)	10/22/2013	12/1/2019	(\$115,000,000)	\$0	5.17	5.17	\$0	(\$115,000,000)
			(\$441,386,000)	\$0			\$0	(\$441,386,000)

Note: Original issuance dates were 10/2/06 and 12/31/09 and to DRI. These were redeemed and re-issued when DGH became parent company of DEO.

Deferred Income Tax - Account 190

Acct No	Description	Beginning Balance	Debits		Credits		Balance End of Year
			(a)	(b)	(c)	(d)	
190	REALIGNMENT COSTS	0					0
	ACCRUED SEVERANCE	0	78,189				78,189
	ACCRUED VACATION EXPENSE	3,102,767			494,982		2,607,785
	SHORT TERM INCENTIVE PLAN	1,634,961			321,298		1,313,663
	CAPITALIZED INVENTORY	877,570	380,602				1,258,172
	STARK SUMMIT MIGRATION ADJUSTMENT	9,085,273	129,821				9,215,094
	LINE PACK GAS	301,566	38,557				340,123
	TAXES	2,126,646			2,126,646		0
	RESERVE FOR PIPP	34,903,878			8,341,187		26,562,691
	PROPERTY TAXES	73,488	10,762				84,250
	ENERGY CHOICE PROGRAM	0					0
	BAD DEBTS	818,100			139,873		678,227
	BAD DEBT TRACKER - CURRENT	0					0
	STATE INCOME TAX - CURRENT	0					0
	POST RETIREMENT EXPENSES	8,596,199			1,008,316		7,587,883
	RESTRICTED STOCK AWARDS	0					0
	LONG TERM DISABILITY - FAS112	1,976,174			100,031		1,876,143
	WORKERS COMPENSATION - FAS112	422,499	730,164				1,152,663
	WEATHERIZATION RESERVE	2,861,054			339,536		2,521,518
	PARTNERSHIP WRITEDOWN	97,680	3,457				101,137
	PARTNERSHIP K-1 ITEMS	65,732			25,188		40,544
	BAD DEBT TRACKER - NONCURRENT	3,523,427	8,901,915				12,425,342
	REG RATE REFUND -CURRENT	133,402			32,745		100,657
	WARRANTY, POWER & PRODUCT RESERVE	2,191,011			20,974		2,170,037
	INJURIES & DAMAGES RESERVE	52,500	200,523				253,023
	CHARITABLE CONTRIBUTION CARRYFORWARD	280,041	242,341				522,382
	STATE INCOME TAX - NONCURRENT	0	150				150
	STATE INCOME TAX - DEF PLANT-NONCURRENT	195			195		0
	NOL CARRYFORWARD CURRENT	8,810,110					8,810,110
	NOL CARRYFORWARD UTILIZED	0					0
	AOCI TAX DEFERRALS	0	7,360				7,360
	STATE DEFERRALS	144			144		0
	Total	81,934,417	10,723,841		12,951,115		79,707,143

SCHEDULE: 20

<b>DEFERRED INCOME TAX – ACCOUNT 281</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL DEFERRED INCOME TAX ACCT. 281</b>	0	0	0	0

## SCHEDULE: 21

<b>DEFERRED INCOME TAX – ACCOUNT 282</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
ADIT - LIBERALIZED DEPRECIATION	\$ (439,349,010)	\$ 49,992,304	\$ -	\$ (489,341,314)
<b>TOTAL DEFERRED INCOME TAX ACCT. 282</b>	<b>\$ (439,349,010)</b>	<b>\$ 49,992,304</b>	<b>\$ -</b>	<b>\$ (489,341,314)</b>

## SCHEDULE: 22

<b>DEFERRED INCOME TAX – ACCOUNT 283</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
PURCHASED GAS ADJUSTMENTS	\$ (16,693,627)		\$ 2,637,713	\$ (14,055,914)
BOOK / TAX INVENTORY PRICING DIFFERENTIAL	\$ (8,099,029)			\$ (8,099,029)
TAXES	\$ -		\$ -	\$ -
RESERVE FOR PIPP	\$ -		\$ -	\$ -
BAD DEBT TRACKER CURRENT	\$ (6,447,588)		\$ 2,558,965	\$ (3,888,623)
RESTRICTED STOCK AWARDS	\$ (32,588)			\$ (32,588)
RETIREMENT PLAN - PENSIONS	\$ (269,803,691)	\$ 26,100,587		\$ (295,904,278)
RETIREMENT PLAN - PENSIONS REG ASSET	\$ (45,152,662)		\$ 7,982,380	\$ (37,170,282)
DEMAND SIDE MANAGEMENT NONCURRENT	\$ -			\$ -
DEMAND SIDE MANAGEMENT CURRENT	\$ (1,283,259)		\$ 276,168	\$ (1,007,091)
AMR CURRENT REGULATORY ASSET	\$ -	\$ 620,915		\$ (620,915)
PIR CURRENT REGULATORY ASSET	\$ -	\$ 7,802,324		\$ (7,802,324)
STATE INCOME TAX - DEFERRED NONCURRENT	\$ (227)	\$ -	\$ 227	\$ -
STATE INCOME TAX - CURRENT	\$ (16)		\$ 5	\$ (11)
STATE DEFERRALS	\$ -	\$ 1,189	\$ 145	\$ (1,044)
REG ASSET GROSS UP	\$ (780,166)	\$ 122,470	\$ -	\$ (902,636)
<b>TOTAL DEFERRED INCOME TAX ACCT. 283</b>	<b>\$ (348,292,853)</b>	<b>\$ 34,647,485</b>	<b>\$ 13,455,603</b>	<b>\$ (369,484,735)</b>

Note: Figures may not add due to rounding

Schedule: 23

<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)=(c)+(d)
Other Miscellaneous	(1,563,265)	2,753,331	(3,130,079)	(1,940,013)
Exchange Gas Payable	(774,314)	7,602,423	(7,784,591)	(956,483)
Year-End Accruals	(8,106,790)	55,219,874	(52,831,755)	(5,718,671)
<b>Totals</b>	<b>(10,444,369)</b>	<b>65,575,627</b>	<b>(63,746,425)</b>	<b>(8,615,166)</b>

## SCHEDULE: 24

## Gas Operating Revenues

(in dollars)

Account No	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	<b>SALES OF GAS:</b>				
480	Residential Sales	16,157,348,100	16,157,348,100	124,695,136	124,695,136
481	Commercial & Industrial Sales				
	Small (or Commercial)	600,968,600	600,968,600	4,248,267	4,248,267
	Large (or Industrial)	48,233,400	48,233,400	294,325	294,325
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	65,120,000	65,120,000	230,633	230,633
484	Indepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
	Total Sales to Ultimate Consumers (480-485)	16,871,670,100	16,871,670,100	129,468,361	129,468,361
	<b>TOTAL SALES OF GAS</b>	<b>16,871,670,100</b>	<b>16,871,670,100</b>	<b>129,468,361</b>	<b>129,468,361</b>
	<b>OTHER OPERATING REVENUES:</b>				
454	Rent from Electric Property	0	0	0	0
487	Forfeited Discounts	0	0	7,074,487	7,074,487
488	Miscellaneous Service Revenues	0	0	2,134,343	2,134,343
489	Revenue from Trans. Of Gas of Others	0	0	0	0
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Lines	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Lines	273,093,912,500	273,093,912,500	533,136,991	533,136,991
489.4	Revenues from Storing Gas of Others	0	0	8,489,288	8,489,288
490	Sales of Prod. Extracted from Nat. Gas	0	0	104,835	104,835
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	685,003	685,003
493	Rent from Gas Property	0	0	0	0
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	0	58,664,010	58,664,010
	<b>TOTAL OTHER OPERATING REVENUES (485-495)</b>	<b>273,093,912,500</b>	<b>273,093,912,500</b>	<b>610,288,958</b>	<b>610,288,958</b>
496	Less provision for Rate Refunds	0	0	(287,595)	(287,595)
	<b>TOTAL GAS OPERATING REVENUES NET OF PROV. For REF (480-496)</b>	<b>289,965,582,600</b>	<b>289,965,582,600</b>	<b>739,469,724</b>	<b>739,469,724</b>

SCHEDULE: **MAJOR** (Page 1 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
	<b>PRODUCTION EXPENSES</b>		
	<b>MANUFACTURED GAS PRODUCTION EXPENSE:</b>		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	<b>NATURAL GAS PRODUCTION</b>		
	<b>NATURAL GAS PRODUCTION AND GATHERING</b>		
	<b>OPERATION:</b>		
750	Operation Supv. & Eng.	773,479	773,479
751	Production Maps and Records	134,220	134,220
752	Gas Wells Exp.	-	-
753	Field Lines Exp.	516,357	516,357
754	Field Compress. Sta. Exp.	1,276,909	1,276,909
755	Field Compress. Sta. Fuel & Pwr.	3,013,187	3,013,187
756	Field Meas. & Reg. Sta. Exp.	446,544	446,544
757	Purification Exp.	-	-
758	Gas Well Royalties	-	-
759	Other Expenses	295,986	295,986
760	Rents	-	-
	<b>TOTAL OPERATION (750-760)</b>	<b>6,456,682</b>	<b>6,456,682</b>
	<b>MAINTENANCE:</b>		
761	Maint. Supv. & Eng.	58,048	58,048
762	Maint. Of Struct. * Improve.	16,756	16,756
763	Maint. Of Prod. Gas Wells	-	-
764	Maint. Of Field Lines	1,477,046	1,477,046
765	Maint. Of Field Compress. Sta. Equip.	749,079	749,079
766	Maint. Of Field Meas. & Reg. Sta. Equip.	270,036	270,036
767	Maint. Of Purification Equip.	-	-
768	Maint. Of Drilling & Cleaning Equip.	-	-
769	Maint. Of Other Equip.	-	-
	<b>TOTAL MAINTENANCE (761-769)</b>	<b>2,570,965</b>	<b>2,570,965</b>
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)</b>	<b>9,027,647</b>	<b>9,027,647</b>
	<b>PRODUCTS EXTRACTION</b>		
	<b>OPERATION:</b>		
770	UG Storage Op - Well Expenses	-	-
771	UG Storage Op - Lines Expenses	-	-
772	UG Storage Op - Compressor Station Expe	-	-
773	UG Storage Op - Compressor Station Fuel	-	-
774	UG Storage Op - Meas/Reg Station Expens	-	-
775	UG Storage Op - Gas Losses	-	-
776	UG Storage Op - Other Expenses	-	-
777	UG Storage Op - Storage Well Royalties	-	-
778	Other Storage Operation - Labor/Expense	-	-
779	Gas Transmission Op - Supervision/Engin	-	-

SCHEDULE: **MAJOR** (Page 2 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
780	Products Purchased for Resale	-	-
781	Variation in Products Inventory	-	-
782	Extracted Prod. Used by the Utility-Cr	-	-
783	Rents	-	-
	<b>TOTAL OPERATION (770-783)</b>	-	-
	<b>MAINTENANCE:</b>		
784	Maint. Supv. & Eng.	-	-
785	Maint. Of Structures and Improvements	-	-
786	Maint. Of Extraction & Refining Equip	-	-
787	Maint. Of Pipe Lines	-	-
788	Maint. Of Extracted Products Storage Equip.	-	-
789	Maint. Of Compress. Equip.	-	-
790	Maint. Of Gas Meas. & Reg. Equip.	-	-
791	Maint. Of Other Equip.	-	-
	<b>TOTAL MAINTENANCE (784-791)</b>	-	-
	<b>TOTAL PRODUCTS EXTRACTION (770-791)</b>	-	-
	<b>EXPLORATION AND DEVELOPMENT OPERATION:</b>		
795	Delay Rents	-	-
796	Nonprod. Well Drilling	-	-
797	Abandoned Leases	-	-
798	Other Exploration	-	-
	<b>TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)</b>	-	-
	<b>OTHER GAS SUPPLY EXPENSES OPERATION:</b>		
800	Nat. Gas Well Head Purchases	-	-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans	-	-
801	Nat. Gas Field Line Purchases	-	-
802	Nat. Gas Gasoline Plant Outlet Purchases	-	-
803	Nat. Gas Transmission Line Purchase	68,923,943	68,923,943
804	Nat. Gas City Gate Purchases	70,161,444	70,161,444
804.1	Liquefied Nat. Gas Purchases	-	-
805	Other Gas Purchases	-	-
805.1	Purchased Gas Cost Adjust.	7,536,321	7,536,321
805.2	Incremental Gas Cost Adjust.	-	-
	<b>TOTAL PURCHASED GAS (800-805.2)</b>	<b>146,621,708</b>	<b>146,621,708</b>
806	Exchange Gas	147,992	147,992
807.1	Well Exp.-Purchased Gas	41,543	41,543
807.2	Oper. Of Purchased Gas Meas. Sta.	-	-
807.3	Maint. Of Purchased Gas Meas. Sta.	-	-
807.4	Purchased Gas Calculations Exp.	-	-

SCHEDULE: **MAJOR** (Page 3 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.	-	-
	<b>TOTAL PURCHASED GAS EXPENSES (806-807.5)</b>	<b>189,535</b>	<b>189,535</b>
808.1	Gas Withdrawn from Storage - Debit	91,363,978	91,363,978
808.2	Gas Delivered to Storage - Cr.	(91,033,728)	(91,033,728)
809.1	Withdrawals of Liqu. Nat. Gas for Process. - Debit	-	-
809.2	Deliveries of Nat. Gas for Process. - Cr	-	-
		-	-
	<b>GAS USED IN UTILITY OPERATIONS-CR</b>		
810	Gas Used for Compress. Sta. Fuel-Cr	(4,793,467)	(4,793,467)
811	Gas Used for Prod. Extract.-Cr	-	-
812	Gas Used for Other Utility Oper.-Cr	(10,705,275)	(10,705,275)
812.1	Gas Used in Util. Oper.-Cr	-	-
	<b>TOTAL GAS USED IN UTILITY OPERATIONS-cr (810-812.1)</b>	<b>(15,498,742)</b>	<b>(15,498,742)</b>
813	Other Gas Supply Expenses	385,630	385,630
	<b>TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)</b>	<b>132,028,381</b>	<b>132,028,381</b>
	<b>TOTAL PRODUCTION EXPENSE (750-813)</b>	<b>141,056,028</b>	<b>141,056,028</b>
	<b><u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATIONS:</u></b>		
814	Oper. Supv. & Eng.	309,294	309,294
815	Maps and Records	1,528	1,528
816	Wells Exp.	498,462	498,462
817	Lines. Exp.	534,635	534,635
818	Compress. Sta. Exp.	964,483	964,483
819	Compress. Sta. Fuel & Power	1,692,184	1,692,184
820	Meas. & Reg. Sta. Exp.	260,712	260,712
821	Purification Exp.	-	-
822	Exploration and Develop.	-	-
823	Gas Losses	8,040,239	8,040,239
824	Other. Exp.	209,566	209,566
825	Storage Well Royalties	841,606	841,606
826	Rents	-	-
	<b>TOTAL OPERATION (814-826)</b>	<b>13,352,708</b>	<b>13,352,708</b>
	<b><u>MAINTENANCE:</u></b>		
830	Maint. Supv. & Eng.	101,677	101,677
831	Maint. Of Structures & Improve.	-	-
832	Maint. Of Reservoirs & Wells	2,484,289	2,484,289
833	Maint. Of Lines	1,610,044	1,610,044
834	Maint. Of Compress. Sta. Equip.	687,666	687,666
835	Maint. Of Meas. & Reg. Sta. Equip.	1,829,774	1,829,774
836	Maint. Of Purification Equip.	-	-
837	Maint. Of Other Equip.	-	-
839	Maint. Of Local Stor. Plant	-	-

SCHEDULE: **MAJOR** (Page 4 of 7)

<b>Gas Operating Expense Accounts</b>			
<b>(in dollars)</b>			
Account No	Account Title	Ohio	Entire System
	<b>TOTAL MAINTENANCE (830-839)</b>	<b>6,713,450</b>	<b>6,713,450</b>
	<b>TOTAL UNDERGROUND STORAGE EXP. (814-839)</b>	<b>20,066,159</b>	<b>20,066,159</b>
	<b><u>OTHER STORAGE EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
840	Oper. Supv. & Eng.	-	-
841	Oper. Supv. & Exp.	27,577	27,577
842	Rents	-	-
842.1	Fuel	-	-
842.2	Power	-	-
842.3	Gas Losses	-	-
	<b>TOTAL OPERATION (840-842.3)</b>	<b>27,577</b>	<b>27,577</b>
	<b><u>MAINTENANCE:</u></b>		
843.1	Maint. Supv. & Eng.	-	-
843.2	Maint. Of Structures & Improve.	-	-
843.3	Maint. Of Gas Holders	-	-
843.4	Maint. Of Purification Equip.	-	-
843.5	Maint. Of Liquefaction Equip.	-	-
843.6	Maint. Of Vaporizing Equip.	-	-
843.7	Maint. Of Compress. Equip.	-	-
843.8	Maint. Of Meas. & Reg. Equip.	-	-
843.9	Maint. Of Other Equip.	-	-
	<b>TOTAL MAINTENANCE (843.1-843.9)</b>	<b>-</b>	<b>-</b>
	<b>TOTAL OTHER STORAGE EXP. (840-843.9)</b>	<b>27,577</b>	<b>27,577</b>
	<b><u>LIQUEFIED NAT. GAS TERMINALING &amp; PROCESS. EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
844.1	Oper. Supv. & Eng.	-	-
844.2	LNG Process. Terminal Labor & Exp.	-	-
844.3	Liquefaction Process. Labor & Exp.	-	-
844.4	Liquefaction Trans. Labor & Exp.	-	-
844.5	Meas. & Ref. Labor & Exp.	-	-
844.6	Compress. Sta. Labor and Exp.	-	-
844.7	Communication System Exp.	-	-
844.8	System Control & Load Dispatch	-	-
845.1	Fuel	-	-
845.2	Power	-	-
845.3	Rents	-	-
845.5	Wharfage Receipts-Cr.	-	-
845.6	Process. Liquefied or Vapor. Gas by Others	-	-
846.1	Gas Losses	-	-
846.2	Other Exp.	-	-
	<b>TOTAL OPERATION (844.1-846.2)</b>	<b>-</b>	<b>-</b>

SCHEDULE: **MAJOR** (Page 5 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
	<b>MAINTENANCE:</b>		
847.1	TOTAL UNDERGROUND STORAGE EXP. (814-839)	-	-
847.2		-	-
847.3	OTHER STORAGE EXPENSES	-	-
847.4	OPERATION:	-	-
847.5	Oper. Supv. & Eng.	-	-
847.6	Oper. Supv. & Exp.	-	-
847.7	Rents	-	-
847.8	Fuel	-	-
	<b>TOTAL MAINTENANCE (847.1-817.8)</b>	-	-
	<b>TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)</b>	-	-
	<b>TOTAL NAT. GAS STORAGE (814-847.8)</b>	<b>20,093,735</b>	<b>20,093,735</b>
			-
	<b>TRANSMISSION EXPENSES</b>		
	<b>OPERATION:</b>		
850	Oper. Supv. & Eng.	589,472	589,472
851	System Control & Load Dispatch	25,656	25,656
852	Comm. System Exp.	127,936	127,936
853	Compress. Sta. Labor & Exp.	180,738	180,738
854	Gas for Compress. Sta. Fuel	88,096	88,096
855	Other Fuel & Power for Compress. Sta.	-	-
856	Mains Exp.	1,988,591	1,988,591
857	Meas. & Reg. Sta. Exp.	309,079	309,079
858	Trans. & Compress. Of Gas by Others	-	-
859	Other Exp.	277,144	277,144
860	Rents	-	-
	<b>TOTAL OPERATION (850-860)</b>	<b>3,586,710</b>	<b>3,586,710</b>
	<b>MAINTENANCE:</b>		
861	Maint. Supv. & Eng.	271,737	271,737
862	Maint. Of Structures & Improve.	-	-
863	Maint. Of Mains	1,278,710	1,278,710
864	Maint. Of Compressor Sta. Equip.	30,375	30,375
865	Maint. Of Meas. & Reg. Sta. Equip.	758,225	758,225
866	Maint. Of Comm. Equip.	-	-
867	Maint. Of Other Equip.	16,454	16,454
	<b>TOTAL MAINTENANCE (861-867)</b>	<b>2,355,501</b>	<b>2,355,501</b>
	<b>TOTAL TRANSMISSION EXPENSES (850-867)</b>	<b>5,942,211</b>	<b>5,942,211</b>
	<b>DISTRIBUTION EXPENSES</b>		
	<b>OPERATION:</b>		
870	Oper. Supv. & Eng.	3,408,832	3,408,832
871	Dist. Load Dispatch	1,252,866	1,252,866
872	Compress. Sta. Labor and Exp.	-	-

SCHEDULE: **MAJOR** (Page 6 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power	-	-
874	Mains & Services Exp.	12,873,113	12,873,113
875	Meas. & Reg. Sta. Exp.-General	2,936,798	2,936,798
876	Meas. & Reg. Sta. Exp.-Industrial	294,475	294,475
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.	67,024	67,024
878	Meter and House Reg. Exp.	10,878,653	10,878,653
879	Customer Install. Exp.	5,368,245	5,368,245
880	Other Exp.	12,321,326	12,321,326
881	Rents	136,544	136,544
	<b>TOTAL OPERATION (870-881)</b>	<b>49,537,876</b>	<b>49,537,876</b>
	<b>MAINTENANCE:</b>		
885	Maint. Supv. & Eng.	3,702,837	3,702,837
886	Maint. Of Structure & Improve.	239,230	239,230
887	Maint. Of Mains	11,035,646	11,035,646
888	Maint. Of Compress. Sta. Equip.	-	-
889	Maint. Of Meas. & Reg. Sta. Equip.-Gen	464,254	464,254
890	Maint. Of Meas. & Reg. Sta. Equip.-Indus.	210,822	210,822
891	Maint. Of Meas. & Reg. Sta. Equip.-City Gate Check Station	-	-
892	Maint. Of Services	3,031,731	3,031,731
893	Maint. Of Meters & House Reg.	581,059	581,059
894	Maint. Of Other Equip.	79,234	79,234
	<b>TOTAL MAINTENANCE (885-894)</b>	<b>19,344,814</b>	<b>19,344,814</b>
	<b>TOTAL DISTRIBUTION EXP. (870-894)</b>	<b>68,882,690</b>	<b>68,882,690</b>
	<b>CUSTOMER ACCOUNTING EXP.:</b>		
901	Supervision	345,430	345,430
902	Meter Reading Exp.	3,292,118	3,292,118
903	Customer Records & Collection Exp.	22,811,298	22,811,298
904	Uncollectible Accts.	68,561,749	68,561,749
905	Misc. Customer Accounts Exp.	(62,288)	(62,288)
	<b>TOTAL CUSTOMER ACCOUNTS EXP. (901-905)</b>	<b>94,948,307</b>	<b>94,948,307</b>
	<b>CUSTOMER SERVICE &amp; INFORM. EXP.:</b>		
907	Supervision	2,082,174	2,082,174
908	Customer Assist. Exp.	10,387,696	10,387,696
909	Information & Instructional Exp.	166,174	166,174
910	Misc. Cust. Serv. & Info. Exp.	2,826,104	2,826,104
	<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXP (907-910)</b>	<b>15,462,147</b>	<b>15,462,147</b>

SCHEDULE: **MAJOR** (Page 7 of 7)

<b>Gas Operating Expense Accounts</b>			
(in dollars)			
Account No	Account Title	Ohio	Entire System
<b><u>SALES EXPENSES:</u></b>			
911	Supervision	76,565	76,565
912	Demonstrating and Selling Exp.	48,151	48,151
913	Advertising Exp.	192,919	192,919
916	Misc. Sales Exp.	17,822	17,822
<b>TOTAL SALES EXPENSES (911-916)</b>		<b>335,457</b>	<b>335,457</b>
<b><u>ADMINISTRATIVE AND GENERAL EXPENSES:</u></b>			
920	Admin & Gen Salaries	5,724,987	5,724,987
921	Office Supplies & Other Expo.	118,906	118,906
922	Admin. Exp. Trans.-Cr	(29,727,551)	(29,727,551)
923	Outside Services Employed	57,573,052	57,573,052
924	Property Insurance	271,127	271,127
925	Injuries and Damages	6,479,184	6,479,184
926	Employee Pensions & Benefits	(27,663,981)	(27,663,981)
927	Franchise Requirements	-	-
928	Reg. Comm. Exp.	364,040	364,040
929	Duplicate Charges-Cr.	-	-
930.1	General Advertising Exp.	-	-
930.2	Misc. General Exp.	1,104,621	1,104,621
931	Rents	1,027,947	1,027,947
932	Admin & General Maintenance	2,520,305	2,520,305
935	Maint. Of Gen. Plant	-	-
<b>TOTAL ADMIN. &amp; GENERAL EXP. (920-935)</b>		<b>17,792,636</b>	<b>17,792,636</b>
<b>TOTAL OPERATING EXPENSES (750-935)</b>		<b>364,513,212</b>	<b>364,513,212</b>

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## SCHEDULE: 27

<b>ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE</b>						
<b>(in dollars)</b>						
<b>Month</b>	<b>Balance at End of Previous Year</b>	<b>Transfers From A/C 142&amp; A/C 144</b>	<b>Payment From Customers</b>	<b>Transfers To A/C 186/ 182.3</b>	<b>Other Adjustments</b>	<b>Balance at End of Current Year</b>
<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)=(B+C+D+E+F)</b>
January	(15,664,578)	4,612,622	-	(2,211,410)	-	(13,263,366)
February	(13,263,366)	10,023,148	-	(7,367,103)	-	(10,607,321)
March	(10,607,321)	32,548,655	-	(27,291,455)	-	(5,350,121)
April	(5,350,121)	5,698,730	-	(4,461,228)	-	(4,112,619)
May	(4,112,619)	1,037,067	-	(2,955,955)	-	(6,031,507)
June	(6,031,507)	(16,520,276)	-	54,522,020	-	31,970,238
July	31,970,238	(5,395,885)	-	2,411,856	-	28,986,209
August	28,986,209	9,737,278	-	(9,148,131)	-	29,575,355
September	29,575,355	302,637	-	(962,172)	-	28,915,821
October	28,915,821	2,307,984	-	(2,003,385)	-	29,220,420
November	29,220,420	5,360,461	-	(998,621)	-	33,582,260
December	33,582,260	14,213,202	-	(14,081,795)	-	33,713,667
<b>TOTAL</b>		<b>63,925,623</b>	<b>-</b>	<b>(14,547,378)</b>	<b>-</b>	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

## SCHEDULE: 28

<b>ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED</b>					
<b>ACCOUNTS RECEIVABLE</b>					
<b>(in dollars)</b>					
<b>Month</b> <b>(A)</b>	<b>Balance At End</b> <b>of Previous Year</b> <b>PIP Deferred</b> <b>(B)</b>	<b>Transfers</b> <b>From</b> <b>A/C 142.XX</b> <b>(C)</b>	<b>Recoveries</b> <b>Through</b> <b>Tariff Rider</b> <b>(D)</b>	<b>Other Items</b> <b>(Explain</b> <b>Below)</b> <b>(E)</b>	<b>Balance at End of</b> <b>Current Year PIP</b> <b>Deferred</b> <b>(F)=(B+C+D+E)</b>
January	(94,866,914)	2,211,410	(12,076,792)	(8,131)	(104,740,428)
February	(104,740,428)	7,367,103	(12,192,185)	4,132	(109,561,378)
March	(109,561,378)	27,291,455	(11,471,546)	(6,753)	(93,748,222)
April	(93,748,222)	4,461,228	(6,480,342)	10,929	(95,756,407)
May	(95,756,407)	2,955,955	(2,236,991)	(17,293)	(95,054,736)
June	(95,054,736)	(54,522,020)	(1,781,751)	(23,489)	(151,381,996)
July	(151,381,996)	(2,411,856)	237,016	(27,839)	(153,584,675)
August	(153,584,675)	9,148,131	497,248	(33,617)	(143,972,914)
September	(143,972,914)	962,172	704,981	(38,693)	(142,344,454)
October	(142,344,454)	2,003,385	1,448,510	(43,531)	(138,936,090)
November	(138,936,090)	998,621	3,574,649	(27,913)	(134,390,733)
December	(134,390,733)	14,081,795	5,095,391	(20,033)	(115,233,580)
<b>TOTAL</b>		<b>14,547,378</b>	<b>(34,681,814)</b>	<b>(232,231)</b>	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

Twelve Months

2 Do the transfers include Pre-PIP balances?

Yes, pre-PIPP balances are transferred to the PIPP deferred account, but they are not aged 12 months first.

3 What Account do you record aged PIP in?

182.3

Other Items include Miscellaneous Charges and accrued Interest.

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?				
No				
2. Give location and capacity of mixing, reforming and stabilizing plants				
Not applicable				
3. Give a brief description of the process or processes used.				
Not applicable				
4. Volume of gas mixed, reformed or stabilized by separate plants				Not applicable
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				
5. Producing Gas Lands and Leaseholds				
a. Number of acres at beginning of year				154
b. Leases taken (acres)				
c. Leases abandoned (acres)				
d. Acres purchased				
e. Acres sold				
f. Acres transferred from non-producing				
g. Number of acres at end of year				154
h. Number of wells drilled during year:				
Producing				
Non-Productive				
i. Number of wells drilled deeper during year				
j. Number of wells purchased during year				
k. Number of wells abandoned during year				
l. Number of wells sold during year				

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
6. Non-Producing Gas Lands and Leaseholds			
a. Number of acres at beginning of year			341
b. Number of acres acquired during year			
c. Number of acres abandoned during year			
d. Number of acres transferred to producing during year			
e. Number of acres at close of year			341
f. Number of wells drilled during year			
Producing			
Non-Productive			
7. Number of gas wells owned:			
a. Ohio			12
b. Entire Company			12
8. Number of gas wells leased and names of lessors		Not applicable	
9. Number of acres under lease in Ohio as of December 31, 2013			0
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
CABOT OIL & GAS MARKETING CORP	48,783,000	4.384	\$ 213,850
CASTLETON COMMODITIES	312,666,000	3.395	\$ 1,061,500
CENSTAR	14,180,000	3.820	\$ 54,168
CHEVRON NATURAL GAS	6,778,818,000	3.632	\$ 24,620,228
CITIGROUP ENERGY INC	96,450,000	3.586	\$ 345,832
COMMERCE ENERGY	21,593,000	3.815	\$ 82,388
COMPASS ENERGY	1,198,000	3.827	\$ 4,584
CONOCO PHILLIPS	5,851,104,000	3.910	\$ 22,877,481
CONSTELLATION ENERGY CHOICE	1,980,118,000	4.330	\$ 8,572,954
DTE ENERGY TRADING	4,874,344,000	4.095	\$ 19,960,931
DIRECT ENERGY SOURCE	10,472,000	3.867	\$ 40,491
DOMINION RETAIL	373,530,000	3.832	\$ 1,431,434
EDF TNA	1,088,181,000	3.754	\$ 4,084,630
ENERGY 96 LLC (QUAKE)	49,331,000	3.794	\$ 187,155
ENERGY AMERICA LLC	23,953,000	3.827	\$ 91,661
ENERGY COOPERATIVE OF OHIO	2,831,000	3.815	\$ 10,799
ENERGY PLUS NATURAL GAS	1,853,000	3.796	\$ 7,034
GLACIAL ENERGY	24,378,000	3.759	\$ 91,640
HESS CORPORATION	5,836,857,000	4.137	\$ 24,149,190
LAKESHORE ENERGY SERVICES INC	2,263,000	3.827	\$ 8,660
METROMEDIA ENERGY	630,000	0.000	\$ 2,410
NEXTRA ENERGY SERVICES	1,008,964,000	4.320	\$ 4,359,216

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
NOBLE AMERICA GAS	2,926,226,000	3.930	\$ 11,498,740
PALMCO ENERGY OH LLC	2,541,000	3.815	\$ 9,694
SOUTHSTAR ENERGY SERVICES LLC	10,490,000	3.992	\$ 41,871
SOUTHWESTERN ENERGY	293,922,041	3.385	\$ 994,800
SPARK ENERGY GAS LP	7,905,000	3.844	\$ 30,390
TERM POWER & GAS LLC	1,313,000	3.851	\$ 5,056
TENASKA GAS STORAGE INC	473,036,897	4.281	\$ 2,025,000
TENASKA MARKETING VENTURES	3,062,366,000	3.683	\$ 11,280,155
TENNESSE GAS (CASH IN/OUTS)	(27,239,000)	2.870	\$ (78,180)
TOTAL GAS & POWER NA	34,559,000	3.606	\$ 124,625
US GAS & ELECTRIC	11,655,000	3.972	\$ 46,289
UNITED ENERGY	4,024,000	3.779	\$ 15,207
VIRGINIA POWER ENERGY MARKETING INC	1,547,608,000	3.289	\$ 5,089,375
VOLUNTEER ENERGY SERVICE INC	1,168,394,000	4.247	\$ 4,961,823
XOOM ENERGY	7,644,000	3.716	\$ 28,407
DTE ENERGY SSO 2012 PPA PAID IN 2013	30,467,000	4.234	\$ 128,986
HESS SSO 2012 PPA PAID IN 2013	30,467,000	4.234	\$ 128,986
NOBLE SSO 2012 PPA PAID IN 2013	30,467,000	4.234	\$ 128,986
11. Number of cubic feet produced during year:			
a. Ohio			65,120,000
b. Entire Company			65,120,000
12. Total number of customers as of close of business on December 31.			
a. Ohio			1,190,681
b. Entire Company			1,190,681
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Not applicable			
14. Number of cubic feet gas brought into Ohio			
			288,097,715,000
15. Number of cubic feet gas sold outside of Ohio			
			0
16. Number of gallons of gasoline produced during year			
			0
17. Number of new wells drilled during year			
	Productive	Non-Productive	Total
a. Ohio	0	0	0
b. Entire Company	0	0	0

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SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operations & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	5	30	35				
Full Time Employees	1,101	420	1,521	\$ 119,662,143	\$ 84,027,812	\$ 35,634,331	\$ -
<b>TOTAL ALL EMPLOYEES</b>	<b>1,106</b>	<b>450</b>	<b>1,556</b>	<b>\$ 119,662,143</b>	<b>\$ 84,027,812</b>	<b>\$ 35,634,331</b>	<b>\$ -</b>

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year.	
Calculation AFUDC rate(s) used:	See Page 61-A for Detail

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customer	Number of Customers
Residential	137,622
Commercial	3,150
Industrial	31
Transportation	1,049,868
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	10
<b>TOTAL</b>	<b>1,190,681</b>

<b>AFUDC Rate Used During Year and Calculation of Rate</b>
--

**The East Ohio Gas Company**  
**12/31/2013**  
(in 000's)  
AFUDC Calculation - Quarterly

Fourth Quarter 2013	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,200,358		0.356%	100.000%	0.356%
Long Term Debt	\$1,198,451	29.780%	3.264%	0.000%	0.000%
Preferred Stock	0	0.000%	0.000%	0.000%	0.000%
Common Equity	2,825,913	70.220%	10.380%	0.000%	0.000%
<b>Total Capitalization</b>	<b>\$4,024,364</b>	<b>100.000%</b>			
<b>Average CWIP Balances</b>	<b>\$182,957</b>				<b>0.356%</b>
Third Quarter 2013	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,945,715		0.422%	56.150%	0.237%
Long Term Debt	\$19,930,544	62.938%	4.498%	43.850%	1.241%
Preferred Stock	257,097	0.812%	6.531%	43.850%	0.023%
Common Equity	11,479,100	36.250%	10.380%	43.850%	1.650%
<b>Total Capitalization</b>	<b>\$31,666,741</b>	<b>100.000%</b>			
<b>Average CWIP Balances</b>	<b>\$3,465,239</b>				<b>3.152%</b>
Second Quarter 2013	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,675,854		0.452%	47.603%	0.215%
Long Term Debt	\$19,246,881	61.703%	4.762%	52.397%	1.540%
Preferred Stock	257,097	0.824%	6.531%	52.397%	0.028%
Common Equity	11,688,713	37.473%	10.380%	52.397%	2.038%
<b>Total Capitalization</b>	<b>\$31,192,691</b>	<b>100.000%</b>			
<b>Average CWIP Balances</b>	<b>\$3,520,464</b>				<b>3.821%</b>
First Quarter 2013	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,560,814		0.471%	43.985%	0.207%
Long Term Debt	\$18,980,563	61.304%	4.872%	56.015%	1.673%
Preferred Stock	257,097	0.830%	6.531%	56.015%	0.030%
Common Equity	11,723,603	37.866%	10.380%	56.015%	2.202%
<b>Total Capitalization</b>	<b>\$30,961,263</b>	<b>100.000%</b>			
<b>Average CWIP Balances</b>	<b>\$3,548,527</b>				<b>4.112%</b>

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of DGH, Inc. which became East Ohio's parent company effective September 30, 2013.

SCHEDULE: 33

Description	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Sub-total		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	\$ 124,695,186	\$ 359,356,115	\$ 4,248,267	\$ 120,028,335	\$ 294,325	\$ 49,433,533	\$ 230,633	\$ 4,031,356	\$ 129,468,411	\$ 532,849,339	\$ 662,317,750
Sales MCF	16,157,348	97,338,153	600,969	56,602,837	48,233	112,361,998	65,120	6,790,925	16,871,670	273,093,913	289,965,583
Customers	137,622	967,798	3,150	80,618	31	1,452	1	10	140,804	1,049,878	1,190,682
MCF/Month	1,346,446	8,111,513	50,081	4,716,903	4,019	9,363,500	5,427	565,910	1,405,973	22,757,826	24,163,799
\$ Revenue/MCF	7.72	3.69	7.07	2.12	6.10	0.44	3.54	0.59	7.67	1.95	2.28
\$Average GCR/MCF	4.1467	0	4.1467	0	4.1467	0	0	0	4.1467	0	0

## SCHEDULE: 34

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)  
FOR OHIO AT CLOSE OF YEAR**

("Intrastate" means from one point in Ohio to another point in Ohio,  
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,  
assessment for maintaining the Department of the  
Public Utilities Commission of Ohio,)

Acct No	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	739,469,724	22,064,992	717,404,732
411.6	Gains from Disposition of Utility Property	82,524		82,524
412	Revenue from Gas Plant Leased to Others	-		-
414	Other Util. Oper. Income	-		-
415	Revenues from merch., Jobbing & Contract Work	435,351		435,351
417	Revenue from Nonutil. Oper.	5,284,608		5,284,608
417.1	Revenue from Nonutil. Operations	(5,352,966)		(5,352,966)
418	Nonoper. Rental Income	-		-
418.1	Equity in Earnings of Subsid. Co.	-		-
419	Interest & Dividend Income	22,242		22,242
421	Misc. Nonoper. Revenue	16,791,648		16,791,648
421.1	Gains from Disp. Of Prop.	7,294,768		7,294,768
421.2	Loss from Disp. Of Prop.	(422,193)		(422,193)
433	Extraordinary Income	-		-
	SUBTOTAL	763,605,706	22,064,992	741,540,714
483	Earnings or Receipts from Sales for Resale	230,633		230,633
	<b>TOTAL</b>	<b>763,836,339</b>	<b>22,064,992</b>	<b>741,771,346</b>

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Vicki H. Friscic Director, Regulatory & Pricing  
Name Title  
1201 East 55<sup>th</sup> Street, Cleveland, OH 44103  
Address  
216-736-5322  
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Diane M. Severns Accounting Specialist  
Name Title  
701 E. Cary Street, Richmond, VA 23219  
Address  
804-771-3420  
Phone Number (Including Area Code)

**Name and Address of the President**

Diane Leopold  
Name  
120 Tredegar Street, Richmond, VA 23219  
Address



**Public Utilities  
Commission**

**Affidavit for the Filing of the  
Annual Report of a Regulated  
Entity**

**REQUIRED VERIFICATION:**

The Annual Report of a Regulated Entity to the Commission must be verified by an authorized officer of the Reporting Entity, pursuant to Ohio Revised Code Section 4905.14(A)(1).

State of: Ohio  
County of: Cuyahoga

Affiant's Name: Scott C. Miller  
Affiant's Title: Vice President & General Manager  
Reporting Entity: The East Ohio Gas Company, d/b/a Dominion East Ohio

**OATH:**

The undersigned, being duly sworn, states that s/he is authorized to file the foregoing Annual Report to the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity; that to the best of her/his knowledge, information, and belief, all statements of fact contained therein, including any supporting schedules, are true; and that said Annual Report is a correct statement of the business and affairs of the Reporting Entity in respect to each and every matter set forth during the reporting period identified therein.

If applicable, the employee, agent, accounting firm or other third party company indicated below is hereby authorized to electronically file said Annual Report on my behalf.

Filer's Name: Byron Baber  
Filer's Title: Lead Accountant  
Filer's Company: Dominion Resources Services, Inc.

*Scott C. Miller*  
(Signature of Affiant)

Sworn and subscribed before me this 20<sup>th</sup> day of APRIL, 2014.

*Karen Zahler*  
Signature of Notary  
Print name of Notary: KAREN ZAHLER  
My commission expires on: JANUARY 23, 2018

**DECLARATION OF FILER:**

The above indicated Filer, if applicable, hereby verifies that the Annual Report being electronically filed with the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity accurately reflects all statements of fact as authorized by the above-named Affiant.

*Byron Baber*  
(Signature of Filer)

**KAREN ZAHLER**  
NOTARY PUBLIC • STATE OF OHIO  
Recorded in Lorain County  
My commission expires Jan. 23, 2018



