

- HEATING AND COOLING PIPELINE
 WATER TRANSPORTATION COMPANIES

ANNUAL REPORT

OF

STE COOLCO, LLC

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

Website URL (where this filing is available for public viewing)

414 S. Main Street, 6th floor, Ann Arbor, MI 48104

(Address of principal business office at end of year)

TO THE PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE

YEAR ENDED DECEMBER 31, 2013

Name, title, address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Stephen Reichardt; Accounting Manager; Phone (734) 302-5357

Fax (734) 302-8246; 414 S. Main Street, 6th floor, Ann Arbor, MI 48104

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GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all heating and cooling, pipeline and water transportation companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.
3. If answers to an inquiry are given elsewhere in the report, incorporation of information by reference is sufficient.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detail schedule is completed and that the amounts on both schedules match.

HISTORY

1. Exact name of company making this report. DTE CoolCo, LLC.
2. Date of organization: July 29, 1997
3. Under the laws of what Government, State or Territory organized? If more than one, name all.
DTE CoolCo LLC is a limited liability company formed under the laws of the State of Ohio.
4. If a consolidated or merged company, name all constituent and all merged companies.
On August 29, 1997, the former Cinergy Cooling Corp., and Ohio Corporation, was merged with and into Trigen-Cinergy Solutions of Cincinnati LLC, an Ohio limited liability company, with said LLC being the surviving company jointly owned 51% by Cinergy Solutions Holding Company, Inc. (a subsidiary of Cinergy Corp.) and 49% by Trigen Solutions, Inc. (a subsidiary of Trigen Energy Corp.). Cinergy Solutions Holding Company, Inc., purchased the membership interest of Trigen Solutions, Inc. in October 2003. On October 17, 2003, through a restatement of the Articles of Organization, the name of Trigen-Cinergy Solutions of Cincinnati, LLC was changed in Cinergy Solutions of Cincinnati, LLC. On June 16, 2006, through an amendment to the Articles of Organization, the name of Cinergy Solutions of Cincinnati, LLC was changed to DEGS of Cincinnati, LLC. On October 5, 2012, the name was changed from DEGS of Cincinnati, LLC to DTE CoolCo, LLC.
5. Date and authority for each consolidation and each merger.
June 5, 1997 Finding and Order in Case No. 97-445-CC-AIS; October 17, 2003 Filing date of name change with Secretary of State of Ohio; June 14, 2005 Name change approved in Case No. 05-634-CC-ACN. June 16, 2006 Filing date of name change with Secretary of State of Ohio; September 20, 2006 Name change approved in Case No. 06-1025-CC-ACN. Note, entity name changed to DTE CoolCo, LLC on October 5, 2012.
6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Respondent is a limited liability company.
7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
See Item 4 above.
8. State whether or not, the respondent during the year conducted any part of its business under a name, or names, other than shown, in response to inquiry No. 1. If so, give full particulars.
Respondent conducted business as DEGS of Cincinnati, LLC prior to October 5, 2012.
9. Where are the books and records of the company kept?
414 S. Main Street, 6th Floor
Ann Arbor, MI 48104
10. Name below all classes of public service furnished by the respondent.
Respondent owns, operates and maintains a chilled water system in the downtown business district of Cincinnati, Ohio.

IDENTITY OF RESPONDENT

1. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Limited Liability Company
2. Date when operations began.
August 29, 1997, See "History" (Page 2, Item 4).
3. If a consolidated or merged company, give names of each such incident, date, and Commission authority. If a reorganized company, give name of original corporation.
See "History" (Page 2, Item 4).
4. If incorporated specify
 - (a) Date of filing articles of incorporation, *N/A*
 - (b) State in which incorporated, *N/A*
5. Commission Case Number granting operating authority and date issued.
97-445-CC-AIS 06/05/1997, Trigen-Cingery Solutions of Cincinnati, LLC Name change to Cingery Solutions of Cincinnati, LLC filed with Secretary of State of Ohio on October 17, 2003; name change approved June 14, 2005 in Case No. 05-634-CC-ACN. Name change to DEGS of Cincinnati, LLC filed with Secretary of State of Ohio on June 16, 2006; name changed approved September 20, 2006 in Case No. 06-1025-CC-ACN. Name change to DTE CoolCo, LLC filed with Secretary of State of Ohio on October 5, 2012.
6. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown Title Page; if so, give full particulars.
Respondent conducted business prior to September 30, 2012 as DEGS of Cincinnati, LLC, then on October 1, 2012, the respondent became DTE CoolCo, LLC.
7. Description of general service territory.
The downtown business district of Cincinnati, Ohio.
8. List all affiliated companies with whom the respondent does business and their relationship to the respondent. If respondent is a partnership, provide this information for each partner. (Use separate page(s) if needed). State whether the affiliate is (a) a regulated public utility or, (b) a publicly held corporation.
Respondent is a wholly owned subsidiary of DTE Energy Services Inc.
9. Did any corporation or corporations, telephone or other, hold control over the respondent at the close of the year?
Yes - If control was so held, state:
 - a. The name and address of the controlling corporation or corporations.
**DTE Energy Services
414 S. Main Street, Sixth Floor
Ann Arbor, MI 48104**
 - b. The form of control, whether sole or joint.
Sole Ownership
 - c. The extent of control.
100%
 - d. Whether control was direct or indirect.
Direct
 - e. If indirect, the name and address of the intermediary through which control was established.
10. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year?
No - If control was so held, state:
 - a. The name and address of the trustee.
 - b. The name and address of the beneficiary or beneficiaries for whom the trust was maintained, if available.

11. Did the respondent hold control over other corporations at the close of the year? No

If so, state:

- a. The name and address of corporation or corporations controlled.
- b. The form of control, whether sole or joint.
- c. Other parties, if any, to joint agreement for control.
- d. The extent of control.
- e. Whether control is direct or indirect.
- f. If indirect, the name and address of the intermediary through which control was established.

SCHEDULE: 1

CORPORATIONS CONTROLLED BY RESPONDENT

Name	Sole or Joint	New Establishment	Established	Direct or Indirect	If Indirect, Name of Intermediary through which Control is Established	Other Parties to Agreement for Joint Control
ACTIVE CORPORATIONS:						
None						
INACTIVE CORPORATIONS:						
None						

IMPORTANT CHANGES DURING THE YEAR

Report important changes of the types listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, incorporation of that information by reference will be sufficient.

1. Issuances of Capital Stock or long term debt during the year: Identify the securities, date, consideration received and Commission authorization.
N/A
2. Changes in franchise rights.
N/A
3. Changes in ownership or control (shareholders holding 5% or more of outstanding stock).
N/A
4. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.
N/A

SCHEDULE: 3

VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and notes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1.	N/A			
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				
	Total listed above			
	Total all stockholders			

SCHEDULE: 4

DIRECTORS, PROPRIETORS, PARTNERS			
1. Give the name of director or proprietor. (For partnerships identify each partner, identify which are general or limited partners, and show each partner's percent of interest.)			
Line No.	Name and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)
1	DTE Energy Services Inc. is the sole member		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
(For corporations, show the data requested; for other forms of business organizations, show names of individuals holding comparable positions.)			
16. Name of Chairman of the Board N/A 17. Name of Secretary of Board N/A 18. President David Ruud 19. Vice President Mark Rigby 20. Secretary N/A 21. Treasurer N/A 22. Controller James Howard			

SCHEDULE: 5

BALANCE SHEET

Description	Page No.	Beginning Balance	Ending Balance	Increase or (Decrease)
Current Assets				
Cash and Equivalents		\$0	\$0	
Accounts Receivable-Net		\$1,037,745	\$496,969	(\$540,776)
Notes Receivable-Net		\$460,771	\$326,655	(\$134,116)
Other Current Assets		\$0	\$32,509	\$32,509
Totals		\$1,498,516	\$856,133	(\$642,383)
Noncurrent Assets				
Investments		-0-	-0-	-0-
Other Noncurrent Assets		\$3,601,865	\$3,637,508	\$35,643
Totals		\$5,100,381	\$4,493,641	(\$606,740)
Property, Plant and Equipment				
Property, Plant, and Equipment		\$14,935,600	\$14,935,600	-0-
Accumulated Depreciation & Amortization		(\$174,867)	(\$869,568)	\$694,701
Net Plant		\$14,760,734	\$14,066,032	(\$694,701)
TOTAL ASSETS		\$19,861,114	\$18,559,674	(\$1,301,440)
Current Liabilities				
Accounts and Notes Payable		\$65,020	\$71,969	\$6,949
Other Current & Accrued Liabilities		\$206,276	\$197,923	(\$8,353)
Totals		\$271,296	\$269,892	(\$1,404)
Total Long-Term Debt		-0-	-0-	-0-
Other Deferred Credits		-0-	-0-	-0-
Stockholders' Equity				
Capital Stock and Paid in Capital		\$19,333,983	\$19,377,899	\$43,916
Retained Earnings		\$255,835	(\$1,088,117)	(\$1,343,952)
Proprietary Capital - Proprietorship and Partnership				
Totals		\$19,861,114	\$18,559,674	(\$1,301,440)
TOTAL LIABILITIES & OTHER CREDITS		\$19,861,114	\$18,559,674	(\$1,301,440)

SCHEDULE: 5A

NOTES TO BALANCE SHEET

- (a) Presentation – The accompany financial statements are prepared in accordance with generally accepted accounting principles (GAAP)**
- (b) Federal and State Income Taxes – DTE CoolCo LLC is not a taxpaying entity for federal or state income taxes. It is considered a disregarded entity for tax purposes.**
- (c) Utility Plant – Property, Plant and Equipment is recorded at the fair market value at the date of the acquisition of the assets during the current year.**
- (d) Depreciation - DTE CoolCo LLC determines the provision for depreciation expense using the straight-line method. The depreciation rates are based on the estimated useful lives (the number of years we expect to be able to use the properties).**

SCHEDULE: 6

INCOME STATEMENT

Description	Amount
Operating Income	\$0
Operating Revenues	\$4,360,384
Uncollectible Revenues	\$0
Net Operating Revenues	\$4,360,384
Operating Expenses	\$2,187,526
Depreciation & Amortization	\$830,945
Taxes, Other than Income	\$152,986
Income Taxes	
Total Operating Expenses	\$3,168,747
Net Operating Income	\$1,191,637
Other Income & Deductions	\$0
Other Operating Income & Expense	\$0
Non-Operating Income & Expense	\$0
Non-Operating Taxes	\$0
Interest & Related Items	\$64,411
Extraordinary Items	\$0
Net Other Income & Deductions	\$0
Net Income	\$1,256,048

SCHEDULE: 6A

NOTES TO INCOME STATEMENT

See notes (a), (b), (c) and (d) of the "Notes to Balance Sheet"

SCHEDULE: 7

INVESTMENTS

Name of Affiliate (a)	PLEGGED Par Value	PLEGGED Book Value	UNPLEDEGED Par Value	UNPLEGGED BookValue
Investments in Associated Companies:				
None				
Other Investments:				
Total				

SCHEDULE: 8

SPECIAL FUNDS ACCOUNTS 125 & 128 (125)					
Name of Fund (a)	Balance First of Year (b)	Additions Principal Income (c) (d)		Deductions	Balance End of Year
None					
TOTALS	\$	\$	\$	\$	\$

SCHEDULE: 10

CAPITAL STOCK

1. Respondent shall enter the class of stock and a description of any pertinent details such as differences in voting rights, preferences as to dividends or assets, pledges, etc.
2. Respondent shall provide the information specified in column headings (b) through (h) and note any other pertinent information at the bottom of this schedule.

Class and Description of Capital Stock (a)	Par or Stated Value Amount (b)	Number of Shares Authorized (c)	Amount of Stock Issued and Outstanding (d)	Additional Paid In Capital (e)	Total (Col. (d) & (e)) (f)	Number of Shares of Treasury Stock (g)	Amount in Treasury Stock Account (h)
Paid In Capital	\$		\$	\$ 19,377,899	\$ 19,377,899		\$
TOTALS	\$		\$	\$ 19,377,899	\$ 19,377,899		\$

SCHEDULE: 11

LONG-TERM DEBT

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respond shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Original Amount of Debt (e)
None				

SCHEDULE: 12

NOTES PAYABLE

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
Total				\$ 0			

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
Accounts Payable				\$71,969			
Total				\$71,969			

MATURED LONG TERM DEBT

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
			Total	\$0			

SCHEDULE: 14

BASES OF CHARGES FOR DEPRECIATION

1. Provide separate schedules for each jurisdiction in which the respondent operates and for the overall operations of the respondent.
2. Under column (a) provide all subclasses of plant for which a separate depreciation rate is determined and a subtotal for each primary account.
3. Under columns (b) thru (d) provide the life, net salvage, and rate prescribed by the Commission.

Jurisdiction

Overall Operations

Classes and Subclasses of Depreciable Plant				
Account Number and Title of Plant Accounts and its Subclasses	Life (Years)	Net Salvage (%)	Depreciation Rate (%)	Depreciation Reserve (%)
Air Handling Unit	10	0		
Chiller	9	0		
Cooling Tower	23	0		
Piping	30	0		
Heat Exchanger	4	0		
Pumps	10	0		
Tanks	11	0		

SCHEDULE: 15

STATEMENT OF RETAINED EARNINGS			
Account No.	Item	Page No.	Amount
	Balances-First of Year		\$255,835
	Changes:		\$1,256,048
	Balance Transferred from Income		
	Dividends Declared		(\$2,600,000)
	Miscellaneous Debits to Retained Earnings		
	Miscellaneous Credits to Retained Earnings		
	Balance-End of Year		(\$1,088,117)

SCHEDULE: 16

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Account No.	Item	Page No.	Amount
	Partnership Capital-Beginning of Year		-0-
	Net Income (Loss) for Year		-0-
	Partners' Capital Contributions		-0-
	Miscellaneous Credits		-0-
	Total Credits		-0-
	Partners' Drawings		-0-
	Prior Period Adjustment(s)		-0-
	Miscellaneous Debits		-0-
	Total Debits		-0-
	Partnership Capital-End of Year		-0-

⁽¹⁾ This statement should also be used by sole proprietors.

SCHEDULE: 17

TAXES ACCRUED

Explain items recorded in column (e). Any amounts included for other than current taxes should be explained by footnote.

Kind of Tax (a)	Balance First of Year (b)	Amount Accrued During Year (c)	Payments During Year (d)	Other Items Dr. or (Cr.) (e)	Balance End of Year (f)
Franchise Taxes	\$12,860	\$50,277	(\$12,860)		\$50,277
Income Taxes (see Note of the "Notes to Balance Sheet" Regarding income taxes)					
Total	\$ 12,860	\$ 50,277	(\$ 12,860)		\$ 50,277

SCHEDULE: 18

UTILITY PLANT IN SERVICE- ACCOUNT 101					
Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)
Utility Plant Accounts					
Operating Plant	\$14,935,600				\$14,935,600
Other (Nonoperating, Property Held for Future Use,					
Plant Acquisition Adjustment, CWIP)					
TOTAL	\$14,935,600				\$14,935,600

SCHEDULE: 19

OPERATING REVENUES AND EXPENSES

	Amount
Operating Revenues	
(Show accounts in order kept)	
Chilled Water Sales	\$4,360,384
Total Operating Revenues	\$4,360,384
Operating Expenses	
(Show accounts in order kept)	
Fuels & Consumables	
Operations, Maintenance & Other	\$3,168,747
Total Operating Expenses	\$3,168,747

SCHEDULE: 20

STATEMENT OF INTRASTATE-GROSS EARNINGS (1)				
Line No.	Item	Amount		
		Total Company	Other Than Ohio Intrastate	Ohio Intrastate
1	Operating and Miscellaneous Revenue (Rent Revenue, Special Billings (revenue from work performed for others, rent revenue-nonoperating, return on regulated investment used to provide nonregulated products and services, etc.)	\$4,360,384	-0-	\$4,360,384
2	Other Revenue, Dividend and Interest Income, Gains From Disposition of Property -Operating and Nonoperating, Other Operating or Nonoperating Gains (foreign currency exchange or transfer, extinguishment of debt, company's share of earnings of affiliated company accounted for on equity method, income from sinking and other funds, etc.)	\$64,411		\$64,411
3	SUBTOTAL (1) + (2)	\$4,424,795	-0-	\$4,424,795
4	Earnings or receipts from sales to other public utilities for resale	(-0-)	(-0-)	(-0-)
5	TOTAL (3) + (4)	\$4,424,795	-0-	\$4,424,795
(1) Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.				

SCHEDULE: 21

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division**

Name: Christine Kaliszuk Title: Manager – Contract Comp. & Info Mgmt.
Address: 414 S. Main Street, 6th Floor, Ann Arbor, MI 48104
Phone Number (Including Area Code) : (734) 302-4892

**Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed**

Name: Stephen Reichardt Title: Accounting Manager
Address: 414 S. Main Street, 6th Floor, Ann Arbor, MI 48104
Phone Number (Including Area Code) : (734) 302-5357

Name and Address of the President

Name: David Ruud Title: President
Address: 414 S. Main Street, 6th Floor, Ann Arbor, MI 48104
Phone Number (Including Area Code) : (734) 302-4834

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Michigan

County of Washtenaw

David Ruud makes oath and says that

he is President

(Insert here the official title of deponent)

of DTE CoolCo, LLC.

(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2013 , to and including December 31, 2013 .

(Signature of affiant.)

[Handwritten Signature]

Subscribed and sworn to before me, a *Notary Public* in and for the State and county named, this *29th* day of *April*, 2014. My commission expires *January 13*, 2021.

(Signature of officer authorized to administer oaths.)

ERIN K. HAMMEL
NOTARY PUBLIC, STATE OF MI
COUNTY OF WAYNE
MY COMMISSION EXPIRES Jan 13, 2021
ACTING IN COUNTY OF *Washtenaw*