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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a “Major company” (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. <u>10/31/2000</u>
2.	Date when operations began. <u>11/01/2000</u>
3.	Under the laws of what Government, State of Territory organized? If more than one, name all. <u>Ohio</u>
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>Vectren, an Indiana corporation, acquired the Ohio operations as a tenancy in common through two wholly owned subsidiaries. Prior to December 31, 2011, Indiana Gas Company, Inc. held a 47% undivided ownership interest in the gas distribution system assets operated by Vectren Energy Delivery of Ohio, Inc. (VEDO) and VEDO held a 53% undivided interest in the assets. On December 31, 2011, Indiana Gas Company, Inc. transferred its ownership interest and related financing arrangements in the Ohio operations to VEDO.</u>
5.	Date and authority for each consolidation and each merger. <u>VEDO and IGC acquired the assets from the Dayton Power and Light Company (DP&L) as of October 31, 2000. VEDO and IGC are separate corporate entities, and they have a common corporate parent, Vectren Utility Holdings, Inc. (VUHI), which is a wholly owned subsidiary of Vectren Corporation. On December 31, 2011, Indiana Gas Company, Inc. transferred its ownership interest and related financing arrangements in the Ohio operations to VEDO. In accordance with FASB guidance associated with related party transactions, the transfer occurred at book value. The book value of Indiana Gas Company, Inc.'s investment at the time of the transfer was \$271.0 million and was financed with long-term debt of \$107.3 million, short-term borrowings of \$53.7 million and equity of \$110.0 million.</u>
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>See response to Question 4</u>
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u>
8.	Where are the books and records of the company kept? <u>One Vectren Square, Evansville, IN 47708</u>
9.	General description of territory served by respondent. <u>VEDO provides energy delivery services to approximately 313,000 natural gas customers located near Dayton in West Central Ohio. The territory is bordered on the west by the Indiana\Ohio border. The</u>

territory extends to Auglaize and Logan Counties to the north, Fayette County to the east, and Highland County to the south.

10. Number of locations within Ohio.

Seven (7)

FACTS PERTAINING TO CONTROL OF RESPONDENT

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? <u>Yes</u></p> <p>If control was so held, state:</p> <p>(a) The form of control, whether sole or joint: <u>VUHI owns 100% of the outstanding common stock of VEDO.</u></p> <p>(b) The name of the controlling corporation or corporations: <u>Refer to (a)</u></p> <p>(c) The manner in which control was established: <u>Pursuant to a corporate reorganization by Vectren, 100% of the common stock of VEDO was contributed to VUHI, which was established to serve as a holding company for Vectren's regulated energy subsidiaries.</u></p> <p>(d) The extent of control: <u>VUHI holds all the voting shares of VEDO.</u></p> <p>(e) Whether control was direct or indirect: <u>Refer to (c)</u></p> <p>(f) The name of the intermediary through which control, if indirect, was established: <u>N/A</u></p>
<p>2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? <u>No</u></p> <p>If control was so held, state:</p> <p>(a) The name of the trustee: <u>N/A</u></p> <p>(b) The name of the beneficiary or beneficiaries for whom the trust was maintained: <u>N/A</u></p> <p>_____</p> <p>_____</p>

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.
N\A

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.
N\A

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.
N\A

4. Changes in articles of incorporation: Give brief particulars of each change and date.
N\A

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.
N\A

SCHEDULE: 1

VOTING POWERS AND ELECTIONS				
<p>In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.</p>				
Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	See responses on page 3 to questions 4 and 5.			
	TOTAL LISTED ABOVE			
	TOTAL ALL STOCKHOLDERS			

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Carl L. Chapman	March 31, 2000	April 30, 2013	0
2.	Jerome A. Benkert, Jr.	March 31, 2000	April 30, 2013	0
3.	William S. Doty	June 01, 2010	April 30, 2013	0
4.	Ronald E. Christian	March 31, 2000	April 30, 2013	0
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board	Carl L. Chapman		
17.	Name of Secretary of Board	Ronald E. Christian		
18.	Number of Meetings of Board during the year	0		
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	4		
20.	Number of directors required to constitute a quorum	3		

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chief Executive Officer	Board of Directors	Carl L. Chapman	Evansville, IN
2.	President	Overall VEDO Operations	Colleen M. Ryan	Dayton, OH
3.	Executive Vice President and Secretary	All Governance Matters	Ronald E. Christian	Evansville, IN
4.	Executive Vice President and Chief Financial Officer	All Financial Matters	Jerome A. Benkert, Jr.	Evansville, IN
5.	Executive Vice President	All Operations Matters	William S. Doty	Evansville, IN
6.	Vice President, Information Technology and Customer Service	All Information Technology and Customer Service Matters	Jon K. Luttrell	Evansville, IN
7.	Vice President, Performance Management	All Performance Management Matters	Daniel C. Bugher	Evansville, IN
8.	Vice President and Treasurer	All Treasury Matters	Robert L. Goocher	Evansville, IN
9.	Vice President, Controller and Assistant Treasurer	All Accounting Matters	M. Susan Hardwick	Evansville, IN
10.	Vice President, General Counsel and Assistant Secretary	All Legal Matters	Robert E. Heidorn	Evansville, IN
11.	Vice President, Marketing and Conservation	All Conservation and Marketing Matters	L. Douglas Pettit	Evansville, IN
12.	Vice President, Human Resources	All Human Resource Matters	Ellis S. Redd	Evansville, IN
13.	Vice President, Government Affairs and Corporate Communications	All Government Affairs and Corporate Communications Matters	Michael F. Roeder	Evansville, IN
14.	Vice President, Energy Delivery	All Energy Delivery Matters	Eric J. Schach	Evansville, IN
15.	Vice President, Regulatory Affairs and Fuels	All Regulatory Affairs and Fuels Matters	Scott E. Albertson	Evansville, IN

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
16.	Vice President, Community Sustainability	All Community Sustainability Matters	Jeffrey W. Whiteside	Evansville, IN
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	574,428,980	531,797,710	42,631,270
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified Gas*		83,068,221	79,664,451	3,403,770
107	Construction Work in Progress-Gas		5,086,322	2,550,831	2,535,491
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	(292,393,287)	(273,643,131)	(18,750,156)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32			
111	Accum. Prov. for Amort. & Depletion of Gas_Util. Plant*				
114	Gas Plant Acquisition Adjustments		205,319,554	205,319,554	0
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		(5,862,772)	(5,862,772)	0
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs – Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		569,647,018	539,826,643	29,820,375

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property		4,091,738	4,091,738	0
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		(3,235,669)	(2,908,330)	(327,339)
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33	4,040,261	3,825,119	215,142
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		4,896,330	5,008,527	(112,197)
	<u>CURRENT AND ACCRUED ASSETS:</u>				
130	Cash & Working Funds+				
131	Cash*		5,075,226	1,424,862	3,650,364
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*		600	500	100
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		18,406,216	21,825,890	(3,419,674)
143	Other Accounts Receivable		45,491	2,444,785	(2,399,294)
144	Accumulated Provision for Uncollectible Accounts-Cr.		(8,636,349)	(8,636,349)	0
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.		1,000	1,000	0
151	Fuel Stock*		144,209	618,888	(474,679)
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies		1,182,919	891,618	291,301
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*		281,898	261,847	20,051
164.1	Gas Stored Underground-Current				
164.2	Liquefied Natural Gas Stored				
164.3	Liquefied Natural Gas Held for Process.*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	1,082,319	2,440,840	(1,358,521)
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*		22,194,493	19,551,537	2,642,956
174	Miscellaneous Current and Accrued Assets	34			
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		39,778,022	40,825,418	(1,047,396)
	<u>DEFERRED DEBITS:</u>				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets		3,285,686	1,156,439	2,129,247
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	8,449,334	9,183,946	(734,612)
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39	9,736,338	8,699,033	1,037,305
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		21,471,358	19,039,418	2,431,940
	TOTAL ASSETS AND OTHER DEBITS		635,792,728	604,700,006	31,092,722
	<u>PROPRIETARY CAPITAL:</u>				
201	Common Stock Issued	37	225,000,000	225,000,000	0
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital				
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	(20,690,673)	(26,523,693)	5,833,020
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock	18			
218	Non Corp. Proprietorship				
	TOTAL PROPRIETARY CAPITAL (201-218)		204,309,327	198,476,307	5,833,020
	<u>LONG-TERM DEBT:</u>				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38	193,845,493	193,805,766	39,727
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)		193,845,493	193,805,766	39,727
	<u>OTHER NONCURRENT LIABILITIES:</u>				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits		2,573,781	2,942,873	(369,092)
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		2,573,781	2,942,873	(369,092)
	<u>CURRENT AND ACCRUED LIABILITIES:</u>				
231	Notes Payable				
232	Accounts Payable		53,502,566	44,783,034	8,719,532
233	Notes Payable to Associated Companies		20,632,017	17,960,748	2,671,269
234	Accounts Payable to Associated Companies		7,325,905	7,033,227	292,678
235	Customer Deposits		4,462,906	5,729,607	1,266,701
236	Taxes Accrued		10,353,219	9,590,853	762,366

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		332,637	431,348	(98,711)
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		102,727	45,658	57,069
242	Misc. Current and Accrued Liabilities	41	423,191	459,586	(36,395)
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		97,135,168	86,034,061	11,101,107
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.		3,903,953	4,156,585	(252,632)
253	Other Deferred Credits		1,069,980	1,245,074	(175,094)
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40	75,552,467	66,327,756	9,224,711
283	Accum. Def. Income Taxes-Other	40	57,402,559	51,711,584	5,690,975
	TOTAL DEFERRED CREDITS (252-283)		137,928,959	123,440,999	14,487,960
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		635,792,728	604,700,006	31,092,722

SCHEDULE: 4A

NOTES TO BALANCE SHEET**101**

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America. The principal difference from generally accepted accounting principals is the classification of certain balance sheet and income statement accounts. The more significant differences are:

- 1) Reclassification of certain regulatory liabilities to accumulated depreciation related to the treatment of certain non-legal obligations under ASC 410-20.
- 2) Reclassification of certain deferred income taxes to conform with FERC accounting guidance.

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All of the outstanding shares of VEDO's common stock are owned by Vectren Utility Holding, Inc. VEDO's common stock is not traded. There are no outstanding options or warrants to purchase VEDO's common equity or securities convertible into VEDO's common equity. Additionally, VEDO has no plans to publicly offer its common equity securities.

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	132,093,730
	OPERATING EXPENSES:		
401	Operation Expense	43-53	66,091,784
402	Maintenance Expense	43-53	5,185,132
403	Depreciation Expense*		18,824,669
403.1	Deprec. & Depl. Exp.+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	17,448,899
409.1	Income Taxes, Utility Operating Income		(7,907,378)
410.1	Provision for Deferred Income Tax, Utility Operating Income		13,878,381
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		113,521,487
	NET OPERATING INCOME = (400) Less (401-411.4)		18,572,243
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev, from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		0
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		14,808
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		29,097
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		469,687
419.1	Allowance for Funds Used During Construction		(390)
421	Miscellaneous Nonoperating Income		215,331
421.1	Gains from Disposition of Property		

* Major Only
+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		(327,339)
426.1	Donations		(41,250)
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		(220)
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		359,724
	<u>TAXES ON OTHER INCOME AND DEDUCTIONS:</u>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		
	NET OTHER INCOME AND DEDUCTIONS		359,724
	<u>INTEREST CHARGES:</u>		
427	Interest Other Than Income Taxes, Other Income and Deductions		
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		10,508,671
431	Other Interest Expense		147,682
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		(2,697,406)
	NET INTEREST CHARGES (427-432)		7,958,947
	INCOME BEFORE EXTRAORDINARY ITEMS		10,973,020
	<u>EXTRAORDINARY ITEMS:</u>		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		
	NET INCOME		10,973,020

* Major Only

+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

401 Employee compensation amounts reported on page 61 include all Vectren Energy Delivery of Ohio, Inc. (VEDO) employees and corporate allocated costs.

Head count numbers represent all employees who are employed by VEDO. The totals do not include employees and officers whose pay is allocated to VEDO from the parent companies.

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		(26,523,693)
435	Balance Transferred from Income		10,973,020
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		(5,140,000)
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		(20,690,673)
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		0
	⁽¹⁾ This statement should also be used by sole proprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>INTANGIBLE PLANT:</u>					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant	15,663,140				15,663,140
	TOTAL INTANGIBLE PLANT (301-303)	15,663,140				15,663,140
	<u>PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:</u>					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101					
(in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	0	0	0	0
	<u>PRODUCTS EXTRACTION PLANT:</u>				
340	Land and Land Rights				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	0	0	0	0
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE	0	0	0	0
	TOTAL PRODUCTION PLANT	0	0	0	0
	<u>NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:</u>				
350.1	Land				
350.2	Rights-of-Way				
351	Structures and Improvements				
352	Wells				

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)	0	0	0	0	0
	<u>OTHER STORAGE PLANT:</u>					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)	0	0	0	0	0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101					
(in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</u>				
364.1	Land and Land Rights*				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)	0	0	0	0
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364 .8)	0	0	0	0
	<u>TRANSMISSION PLANT:</u>				
365.1	Land and Land Rights	40,565			40,565
365.2	Rights-of-Way	29,611	8,866		38,477
366	Structures and Improvements	13,007	26,420		39,427
367	Mains	424,328	15,929,317	98,110	16,255,535
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment	392,840	349,787		742,627
370	Communication Equipment				
371	Other Equipment	18,627			18,627
	TOTAL TRANSMISSION PLANT (365.1-371)	918,978	16,314,390	98,110	17,135,258

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101

(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<u>DISTRIBUTION PLANT:</u>					
374	Land and Land Rights	4,196,158				4,196,158
375	Structures and Improvements	881,771				881,771
376	Mains	231,999,076	4,232,530	1,000,658		235,230,948
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	10,461,556	71,311	3,689		10,529,178
379	Meas. and Reg. Sta. Equip.-City Gate	1,477,389		14,045		1,463,344
380	Services	187,868,099	12,280,546	108,226		200,040,419
381	Meters	38,522,265	2,277,611	291,875		40,508,001
382	Meter Installations	7,844,233	580,214	8,200		8,416,247
383	House Regulators	6,071,956	349,949	15,924		6,405,981
384	House Reg. Installations	911,201				911,201
385	Industrial Meas. and Reg. Sta. Equip.	347,381				347,381
386	Other Prop. on Customers Premises					
387	Other Equip.	38,740				38,740
	TOTAL DISTRIBUTION PLANT (374-387)	490,619,825	19,792,161	1,442,617	0	508,969,369
	<u>GENERAL PLANT:</u>					
389	Land and Land Rights	1,850,367				1,850,367
390	Structures and Improvements	7,565,884		17,547		7,548,337
391	Office Furniture and Equipment	2,609,216				2,609,216
392	Transportation Equipment	3,835,157	1,359,954	12,017		5,183,094
393	Stores Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101						
(in dollars)						
Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	1,896,868	63,606			1,960,474
395	Laboratory Equipment					
396	Power Operated Equipment	839,967	173,133			1,013,100
397	Communication Equipment	820,720	5,610,928	5,105		6,426,543
398	Miscellaneous Equipment	632,869				632,869
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)	20,051,048	7,207,621	34,669	0	27,224,000
	TOTAL UTILITY PLANT IN SERVICE (342-399)	511,589,851	43,314,172	1,575,396	0	553,328,627

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
PRODUCTION PLANT					
NATURAL GAS PROD. AND GATHERING PLANT:					
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)	0	0	0	0
PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE	0	0	0	0
	TOTAL PRODUCTION PLANT	0	0	0	0

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
PRODUCTION PLANT						
NATURAL GAS PROD. AND GATHERING PLANT:						
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)	0	0	0	0	0
PRODUCTS EXTRACTION PLANT:						
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)	0	0	0	0	0
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT	0	0	0	0	0

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
<u>NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:</u>					
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)	0	0	0	0
<u>OTHER STORAGE PLANT:</u>					
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)	0	0	0	0
<u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u>					
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
<u>NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:</u>						
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)	0	0	0	0	0
<u>OTHER STORAGE PLANT:</u>						
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)	0	0	0	0	0
<u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u>						
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)	0	0	0	0
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	0	0	0	0
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements	(4,283)	2.00	(909)	
367	Mains	(1,442,966)	1.77	(436,280)	(98,110)
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment	(232,475)	2.88	(187,648)	
370	Communication Equipment				
371	Other Equipment	(7,420)	6.67	(1,242)	
	TOTAL TRANSMISSION PLANT (365.1-371)	(1,687,144)		(626,079)	(98,110)
	DISTRIBUTION PLANT:				
374	Land and Land Rights	(4,411)	4.00	(1,375)	
375	Structures and Improvements	(455,387)	2.00	(17,635)	
376	Mains	(96,280,714)	1.77	(4,685,537)	(1,000,658)
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General	(6,426,638)	2.88	(308,628)	(3,689)
379	Meas. and Reg. Sta. Equip.-City Gate	(648,959)	2.74	(40,377)	(14,045)
380	Services	(120,667,394)	5.26	(10,741,652)	(108,226)
381	Meters	(11,669,495)	2.38	(941,621)	(291,875)

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)	0	0	0	0	0
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	0	0	0	0	0
	<u>TRANSMISSION PLANT:</u>					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					(5,192)
367	Mains					(1,781,136)
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					(420,123)
370	Communication Equipment					
371	Other Equipment					(8,662)
	TOTAL TRANSMISSION PLANT (365.1-371)	0	0	0	0	(2,215,113)
	<u>DISTRIBUTION PLANT:</u>					
374	Land and Land Rights					(5,786)
375	Structures and Improvements					(473,022)
376	Mains	(583,125)				(99,382,468)
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip-General					(6,731,577)
379	Meas. and Reg. Sta. Equip.-City Gate					(675,291)
380	Services	(649,317)				(130,651,504)
381	Meters	(119,010)				(12,200,233)

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations	(1,566,754)	1.82	(201,288)	(8,200)
383	House Regulators	(1,712,435)	2.86	(177,727)	(15,924)
384	House Reg. Installations	(566,049)	2.86	(26,060)	
385	Industrial Meas. and Reg. Sta. Equip.	(123,820)	3.33	(12,727)	
386	Other Prop. on Customers Premises				
387	Other Equipment	(6,527)	3.33	(1,290)	
	TOTAL DISTRIBUTION PLANT (374-387)	(240,128,583)		(17,155,917)	(1,442,617)
	GENERAL PLANT:				
390	Structures and Improvements	(3,338,746)	2.50	(197,647)	(17,547)
391	Office Furniture and Equipment	(1,982,668)	6.12	(164,879)	
392	Transportation Equipment	(3,751,898)	11.19	(672,415)	(12,017)
393	Stores Equipment				
394	Tools, Shop and Garage Equipment	(606,472)	3.57	(73,132)	
395	Laboratory Equipment				
396	Power Operated Equipment	(611,928)	6.92	(87,573)	
397	Communication Equipment	(2,008,447)	6.67	(465,287)	(5,105)
398	Miscellaneous Equipment	(257,720)	6.67	(43,491)	
399	Other Tangible Property				
	TOTAL GENERAL PLANT (390-399)	(12,557,879)		(1,704,424)	(34,669)
	TOTAL GAS PLANT	(252,686,462)		(18,860,340)	(1,477,286)
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	(254,373,606)		(19,486,420)	(1,575,396)

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations	(12,552)				(1,747,289)
383	House Regulators	(36,379)				(1,837,859)
384	House Reg. Installations					(592,109)
385	Industrial Meas. and Reg. Sta. Equip.					(136,548)
386	Other Prop. on Customers Premises					
387	Other Equipment					(7,817)
	TOTAL DISTRIBUTION PLANT (374-387)	(1,400,382)	0	0	0	(254,441,501)
	GENERAL PLANT:					
390	Structures and Improvements					(3,518,846)
391	Office Furniture and Equipment					(2,147,547)
392	Transportation Equipment					(4,412,296)
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					(679,603)
395	Laboratory Equipment					
396	Power Operated Equipment	2,894				(702,395)
397	Communication Equipment					(2,468,629)
398	Miscellaneous Equipment					(301,211)
399	Other Tangible Property					
	TOTAL GENERAL PLANT (390-399)	2,894	0	0	0	(14,230,528)
	TOTAL GAS PLANT	(1,397,488)	0	0	0	(268,672,029)
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)	(1,397,488)	0	0	0	(270,887,142)

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. 04-571-GA-AIR). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+ (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
Allocated Portion-CSV Life Insurance	3,825,119	0	215,142	0	4,040,261
TOTALS	\$3,825,119	\$0	\$215,142	\$0	\$4,040,261

* Major Only
+ Nonmajor Only

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	\$	\$	\$	\$0

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	\$	\$	\$	\$0

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Ohio Gross Excise Tax – Long Term	784,852		247,544	537,308
Allocation Portion – Pension Related Assets	8,399,094	0	487,068	7,912,026
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$9,183,946	\$55,169,977	\$55,905,589	\$8,449,334

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$	\$	\$	\$0

SCHEDULE: 17

CAPITAL STOCK – ACCOUNTS 201 & 204						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>						
N\A	0	0	0	225,000,000	0	0
<u>PREFERRED:</u>						
TOTALS	\$0	0	0	\$225,000,000	\$0	\$0

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
 2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long-Term Portion (i)
N\P to Vectren Utility Holdings, Inc.	12/01/2011	11/30/2026	59,582,075		5.02%	5.102%		59,582,075
N\P to Vectren Utility Holdings, Inc.	12/03/2011	12/02/2041	34,732,075		5.990%	6.062%		34,732,075
N\P to Vectren Utility Holdings, Inc.	12/30/2011	02/03/2042	99,531,343		5.00%	5.303%		99,531,343
			193,845,493					193,845,493

SCHEDULE: 19

DEFERRED INCOME TAX – ACCOUNT 190 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accumulated Deferred Federal Income Tax	8,699,033	1,236,321	199,016	9,736,338
TOTAL DEFERRED INCOME TAX ACCT. 190	\$8,699,033	\$1,236,321	\$199,016	\$9,736,338

SCHEDULE: 20

DEFERRED INCOME TAX – ACCOUNT 281 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	\$	\$	\$	\$0

SCHEDULE: 21

DEFERRED INCOME TAX – ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Fed Inc Tax – LT Dep Rel Diff Gas	66,327,756		9,224,711	75,552,467
TOTAL DEFERRED INCOME TAX ACCT. 282	\$66,327,756	\$	\$9,224,711	\$75,552,467

SCHEDULE: 22

DEFERRED INCOME TAX – ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Fed Inc Tax – LT Def Timing Diff Def Gas	51,098,498		5,407,469	56,505,967
All Other Def Inc Tax Accounts	613,086	80	283,586	896,592
TOTAL DEFERRED INCOME TAX ACCT. 283	\$51,711,584	\$80	\$5,691,055	\$57,402,559

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES – ACCOUNT 242				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Payroll	242,796	50,188,924	50,243,485	297,356
Unclaimed Property	222,137	225,790	130,949	127,298
Employee Deductions	<u>(5,347)</u>	<u>976,612</u>	<u>980,498</u>	<u>(1,463)</u>
Total	459,586	51,391,326	51,354,932	423,191
TOTALS	\$459,586	\$51,391,326	\$51,354,932	\$423,191

SCHEDULE: 24

GAS OPERATING REVENUES					
(in dollars)					
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	<u>SALES OF GAS:</u>				
480	Residential Sales	2,009,729,000	2,009,729,000	15,821,734	15,821,734
481	Commercial & Industrial Sales	26,107,000	26,107,000	247,400	247,400
	Small (or Comm.)				
	Large (or Indus.)				
482	Other Sales to Public Authorities	22,659,000	22,659,000	128,594	128,594
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)	2,058,495,000	2,058,495,000	16,197,728	16,197,728
	TOTAL SALES OF GAS	2,058,495,000	2,058,495,000	16,197,728	16,197,728
	<u>OTHER OPERATING REVENUES:</u>				
487	Forfeited Discounts			1,446,521	1,446,521
488	Miscellaneous Service Revenues			1,231,843	1,231,843
489	Revenue from Trans. of Gas of Others	47,674,275,000	47,674,275,000	113,217,638	113,217,638
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REVENUES (485-495)	49,732,770,000	49,732,770,000	132,093,730	132,093,730
496	Less provision for Rate Refunds	()	()	()	()
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)	49,732,770,000	49,732,770,000	132,093,730	132,093,730

SCHEDULE: 25 **MAJOR** (Page 1 of 7) **See Supplemental #3**

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>PRODUCTION EXPENSES</u>		
	<u>MANUFACTURED GAS PRODUCTION EXPENSE:</u>		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)	84,305	84,305
	<u>NATURAL GAS PRODUCTION</u>		
	<u>NATURAL GAS PRODUCTION & GATHERING OPERATION:</u>		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	<u>MAINTENANCE:</u>		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	<u>PRODUCTS EXTRACTION OPERATION:</u>		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

SCHEDULE: 25 **MAJOR** (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		
783	Rents		
	TOTAL OPERATION (770-783)	0	0
	<u>MAINTENANCE:</u>		
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)	0	0
	TOTAL PRODUCTS EXTRACTION (770-791)	0	0
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	0	0
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases	8,780,381	8,780,381
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases	18,300	18,300
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)	8,798,681	8,798,681
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 **MAJOR** (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	0	0
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	<u>GAS USED IN UTILITY OPERATIONS-CR.:</u>		
810	Gas Used for Compress. Sta. Fuel-Cr		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)	8,798,681	8,798,681
	TOTAL PRODUCTION EXPENSE (750-813)	8,798,681	8,798,681
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u> <u>UNDERGROUND STORAGE EXP. OPERATION:</u>		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)	0	0
	<u>MAINTENANCE:</u>		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant ⁺		

SCHEDULE: 25 **MAJOR** (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)	0	0
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	0	0
	<u>OTHER STORAGE EXPENSES OPERATION:</u>		
840	Oper. Supv. & Eng.		
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)	0	0
	<u>MAINTENANCE:</u>		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)	0	0
	TOTAL OTHER STORAGE EXP. (840-843.9)	0	0
	<u>LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:</u>		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)	0	0

SCHEDULE: 25 **MAJOR** (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>MAINTENANCE:</u>		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)	0	0
	TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)	0	0
	TOTAL NAT. GAS STORAGE (814-847.8)	0	0
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.	316,773	316,773
851	System Control & Load Dispatch.	155,969	155,969
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.	3,750,465	3,750,465
857	Meas. & Reg. Sta. Exp.	217,050	217,050
858	Trans. & Compress. of Gas by Others		
859	Other Exp.	3,647	3,647
860	Rents		
	TOTAL OPERATION (850-860)	4,443,904	4,443,904
	<u>MAINTENANCE:</u>		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.	372	372
863	Maint. of Mains	698,648	698,648
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.	(63,615)	(63,615)
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.	10,315	10,315
	TOTAL MAINTENANCE (861-867)	645,720	645,720
	TOTAL TRANSMISSION EXPENSES (850-867)	5,089,624	5,089,624
	<u>DISTRIBUTION EXPENSES OPERATION:</u>		
870	Oper. Supv. & Eng.	1,654,804	1,654,804
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

SCHEDULE: 25 **MAJOR** (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.	2,707,792	2,707,792
875	Meas. & Reg. Sta. Exp.-General	543,519	543,519
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.	1,385,212	1,385,212
879	Customer Install. Exp.	1,817,742	1,817,742
880	Other Exp.	1,820,200	1,820,200
881	Rents	20,741	20,741
	TOTAL OPERATION (870-881)	9,950,010	9,950,010
	<u>MAINTENANCE:</u>		
885	Maint. Supv. & Eng.	603,570	603,570
886	Maint. of Structures & Improve.	673,125	673,125
887	Maint. of Mains	2,260,807	2,260,807
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.	84,377	84,377
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services	344,935	344,935
893	Maint. of Meters & House Reg.	80,033	80,033
894	Maint. of Other Equip.	196,399	196,399
	TOTAL MAINTENANCE (885-894)	4,243,246	4,243,246
	TOTAL DISTRIBUTION EXP. (870-894)	14,193,256	14,193,256
	<u>CUSTOMER ACCOUNTS EXP.:</u>		
901	Supervision	589,755	589,755
902	Meter Reading Exp.	2,640,271	2,640,271
903	Customer Records & Collection Exp.	5,948,382	5,948,382
904	Uncollectible Accts.	9,111,874	9,111,874
905	Misc. Customer Accounts Exp.	(340,719)	(340,719)
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	17,949,563	17,949,563
	<u>CUSTOMER SERVICE & INFORM. EXP.:</u>		
907	Supervision		
908	Customer Assist. Exp.	83,309	83,309
909	Information & Instructional Exp.	132,803	132,803
910	Misc. Cust. Serv. & Info. Exp.	95,008	95,008
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	311,120	311,120

SCHEDULE: 25 **MAJOR** (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>SALES EXPENSES:</u>		
911	Supervision	19,142	19,142
912	Demonstrating and Selling Exp.	5,410,039	5,410,039
913	Advertising Exp.	558	558
916	Misc. Sales Exp.	11,622	11,622
	TOTAL SALES EXPENSES (911-916)	5,441,361	5,441,361
	<u>ADMINISTRATIVE AND GENERAL EXPENSES:</u>		
920	Admin. & Gen. Salaries	5,924,074	5,924,074
921	Office Supplies & Other Exp.	2,532,573	2,532,573
922	Admin. Exp. Trans.-Cr.	(666,000)	(666,000)
923	Outside Services Employed	9,215,294	9,215,294
924	Property Insurance	303,873	303,873
925	Injuries and Damages	585,392	585,392
926	Employee Pensions & Benefits	1,059	1,059
927	Franchise Requirements		
928	Reg. Comm. Exp.	474,283	474,283
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.	751,296	751,296
931	Rents	29,787	29,787
935	Maint. of Gen. Plant	258,119	258,119
	TOTAL ADMIN. & GENERAL EXP. (920-935)	19,409,750	19,409,750
	TOTAL OPERATING EXPENSES (750-935)	71,192,611	71,192,611

SCHEDULE: 25A **NONMAJOR** (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>NATURAL GAS PRODUCTION EXPENSES</u> <u>NATURAL GAS PRODUCTION AND GATHERING</u> <u>OPERATION:</u>		
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)	0	0
	<u>MAINTENANCE:</u>		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. Other Plant		
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)	0	0
	<u>PRODUCTS EXTRACTION</u> <u>OPERATION:</u>		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)	0	0
	<u>MAINTENANCE:</u>		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)	0	0
	TOTAL PRODUCTS EXTRACTION (776-792)	0	0
	<u>EXPLORATION AND DEVELOPMENT</u> <u>OPERATION:</u>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	0	0
	<u>OTHER GAS SUPPLY EXPENSES</u> <u>OPERATION:</u>		
799	Natural Gas Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A **NONMAJOR** (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)	0	0
	TOTAL PRODUCTION EXP. (750-813)	0	0
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:</u>		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)	0	0
	<u>MAINTENANCE:</u>		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)	0	0
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	0	0
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)	0	0
	<u>MAINTENANCE:</u>		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A **NONMAJOR** (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)	0	0
	TOTAL TRANSMISSION EXPENSES (850-868)	0	0
	<u>DISTRIBUTION EXPENSES</u> <u>OPERATION:</u>		
870	Oper. Supv. & Eng.		
874	Mains Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	TOTAL OPERATION (870-881)	0	0
	<u>MAINTENANCE:</u>		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	TOTAL MAINTENANCE (892.1-895)	0	0
	TOTAL DISTRIBUTION EXP. (870-895)	0	0
	<u>CUSTOMER ACCOUNTS EXPENSES</u> <u>OPERATION:</u>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)	0	0
	<u>CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:</u>		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)	0	0
	<u>SALES EXPENSES:</u>		
	Sales Exp.		
	TOTAL SALES EXPENSES (917)	0	0

SCHEDULE: 25A **NONMAJOR** (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>ADMINISTRATIVE AND GENERAL EXPENSES</u>		
	<u>OPERATION:</u>		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
933	Trans. Exp.		
935	Maint. of Gen. Plant		
	TOTAL ADMIN & GENERAL EXP., OPERATION (920-935)	0	0
	TOTAL OPERATING EXPENSES (750-935)	0	0

SCHEDULE: 27

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	2,385,035	583,091		237,086		3,205,212
February	3,205,212	164,667		171,992		3,541,871
March	3,541,871	(14,299)		(380,201)		3,147,371
April	3,147,371	(321,309)		(619,636)		2,206,426
May	2,206,426	(347,371)		(273,505)		1,585,550
June	1,585,550	(387,763)		61,703		1,259,490
July	1,259,490	(365,701)		133,140		1,026,929
August	1,026,929	(314,637)		296,223		1,008,515
September	1,008,515	(292,768)		264,754		980,501
October	980,501	(313,897)		329,477		996,081
November	996,081	(482,208)		832,162		1,346,035
December	1,346,035	143,777		366,433		1,856,245
TOTAL	22,689,016	(1,948,418)	0	1,419,628	0	22,160,226

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January	(3,177,615)	(237,086)	(1,424,226)	606,134	(4,232,793)
February	(4,232,793)	(171,992)	(1,154,845)	895,298	(4,664,332)
March	(4,664,332)	380,201	(568,013)	784,157	(4,068,987)
April	(4,068,987)	619,636	(438,795)	421,637	(3,466,509)
May	(3,466,509)	273,505	(180,125)	383,820	(2,989,309)
June	(2,989,309)	(61,703)	(147,358)	281,969	(2,916,401)
July	(2916,401)	(133,140)	(160,941)	259,901	(2,950,581)
August	(2,950,581)	(296,223)	(60,748)	191,840	(3,115,712)
September	(3,115,712)	(264,754)	(63,796)	241,015	(3,203,247)
October	(3,203,247)	(329,477)	(169,407)	306,703	(3,395,428)
November	(3,395,428)	(832,162)	(309,599)	331,389	(4,205,800)
December	(4,205,800)	(366,433)	(419,786)	448,705	(4,543,314)
TOTAL	(42,386,714)	(1,419,628)	(5,098,639)	5,152,568	(43,752,413)

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? Two (2) Months
- 2 Do the transfers include Pre-PIP balances? Yes
- 3 What Account do you record aged PIP in? 182.3 Notes for Other Items (above): Other items column represents forgiveness, graduated credits granted to PIPP customers and carrying costs approved in Case No. 06-1496-GA-PIP.

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? Yes _____ No <u>X</u> _____				
2. Give location and capacity of mixing, reforming or stabilizing plants. N\A				
3. Give a brief description of the process or processes used. N\A				
4. Volume of gas mixed, reformed or stabilized by separate plants. N\A				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)	0	0	0	0

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS					
5.	Producing Gas Lands and Leaseholds				
	a. Number of acres at beginning at year.				
	0				
	b. Leases taken (acres).				
	c. Leases abandoned (acres).				
	d. Acres purchased.				
	e. Acres sold.				
	f. Acres transferred from non-producing.				
	g. Number of acres at end of year.				
	h. Number of wells drilled during year:				
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"></td> <td style="text-align: center; border-bottom: 1px solid black;">Producing</td> </tr> <tr> <td></td> <td style="text-align: center;">Non-Productive</td> </tr> </table>		Producing		Non-Productive
	Producing				
	Non-Productive				
	i. Number of wells drilled deeper during year.				
	j. Number of wells purchased during year.				
	k. Number of wells abandoned during year.				
	l. Number of wells sold during year.				
6.	Non-Producing Gas Lands and Leaseholds				
	a. Number of acres at beginning of year.				
	b. Number of acres acquired during year.				
	c. Number of acres abandoned during year.				
	d. Number of acres transferred to producing during year.				
	e. Number of acres at close of year.				
	0				
	f. Number of wells drilled during year.				
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;"></td> <td style="text-align: center; border-bottom: 1px solid black;">Producing 0</td> </tr> <tr> <td></td> <td style="text-align: center;">Non-Productive 0</td> </tr> </table>		Producing 0		Non-Productive 0
	Producing 0				
	Non-Productive 0				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
7. Number of gas wells owned: N/A			
a. <u>Ohio</u>			
b. Entire Company			
8. Number of gas wells leased and names of lessors. N/A			
9. Number of acres under lease in Ohio as of December 31, 2012 N/A			
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Interstate Gas Supply	687,378,173	4.22428	2,903,676
DTE Energy Trading, Inc.	687,378,173	4.22428	2,903,676
Constellation (SouthStar)	369,660,826	4.17710	1,544,111
Direct Energy	317,717,347	4.27917	1,359,565
11. Number of cubic feet produced during year:			
a. <u>Ohio</u>			
b. Entire Company			
12. Total number of customers as of close of business in December 31:			
a. <u>Ohio 313,317</u>			
b. Entire Company 313,317			
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
			0

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio. N\A			
15. Number of cubic feet gas sold outside of Ohio. N\A			
16. Number of gallons of gasoline produced during year. N\A			
17. Number of new wells drilled during year: N\A			
	Productive	Non-Productive	Total
a. Ohio	0	0	0
b. Entire Company	0	0	0

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees							
Full-time Employees	149	26	175	27,933,980	18,661,285	8,253,966	1,018,729
TOTAL ALL EMPLOYEES	149	26	175	27,933,980	18,661,285	8,253,966	1,018,729

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year. 0.0047
Calculation AFUDC rate(s) used: Debt 0.0047 Equity 0.00 Total 0.0047

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	24,193
Commercial	82
Industrial	2
Transportation	289,034
Public Authorities	6
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	313,317

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION											
DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	15,821,734	74,900,405	165,146	19,129,233	82,254	17,802,674	128,594	1,385,326	16,197,728	113,217,638	129,415,366
Sales MCF	2,009,729	18,311,792	23,888	7,395,831	2,219	21,332,495	22,659	634,157	2,058,495	47,674,275	49,732,770
Customers	24,193	264,713	82	22,612	2	665	6	1,044	24,283	289,034	313,317
MCF / Month	167,477	1,525,983	1,991	616,319	185	1,777,708	1,888	52,648	171,541	3,972,857	4,144,398
\$ Revenue / MCF	7.87	4.09	6.91	2.59	37.07	0.83	5.68	2.18			2.6
\$Average GCR / MCF	4.22		4.22		4.22		4.22				4.22

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	132,093,730		132,093,730
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work	14,808		14,808
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income	469,687		469,687
421	Misc. Nonoper. Revenue	215,331		215,331
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	132,793,556		132,793,556
483	Earnings or Receipts from Sales for Resale	()	()	()
	TOTAL	132,793,556		132,793,556

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Indiana
County of Vanderburgh

M. Susan Hardwick makes oath and says that
(Insert here the name of the affiant.)

he/she is Vice President, Controller, and Assistant Treasurer
(Insert here the official title of deponent)

of Vectren Energy Delivery of Ohio
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2012, to and including December 31, 2012.

(Signature of affiant.)