

## SCHEDULE: 24

<b>GAS OPERATING REVENUES</b>					
(in dollars)					
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	<b><u>SALES OF GAS:</u></b>				
480	Residential Sales	109,474,300	104,474,300	901,730	901,730
481	Commercial & Industrial Sales				
	Small (or Comm.)	82,814,000	82,814,000	681,881	681,881
	Large (or Indus.)	0	0	0	0
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	0	0	0	0
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
	Total Sales to Ultimate Consumers (480-485)	0	0	0	0
	<b>TOTAL SALES OF GAS</b>	192,288,300	192,288,300	1,583,611	1,583,611
	<b><u>OTHER OPERATING REVENUES:</u></b>				
487	Forfeited Discounts	0	0	0	0
488	Miscellaneous Service Revenues	0	0	183,048	183,048
489	Revenue from Trans. of Gas of Others	0	0	908,855	908,855
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0
490	Sales of Prod. Extracted from Nat. Gas	0	0	0	0
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	0	0
493	Rent from Gas Property	0	0	0	0
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	0	878	878
	<b>TOTAL OTHER OPERATING REVENUES (485-495)</b>	0	0	1,092,781	1,092,781
496	Less provision for Rate Refunds	( )	( )	( )	( )
	<b>TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)</b>	192,288,300	192,288,300	2,676,392	2,676,392

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>PRODUCTION EXPENSES</u></b>		
	<b><u>MANUFACTURED GAS PRODUCTION EXPENSE:</u></b>		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	<b><u>NATURAL GAS PRODUCTION</u></b>		
	<b><u>NATURAL GAS PRODUCTION &amp; GATHERING OPERATION:</u></b>		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	<b>TOTAL OPERATION (750-760)</b>		
	<b><u>MAINTENANCE:</u></b>		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (761-769)</b>		
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)</b>		
	<b><u>PRODUCTS EXTRACTION OPERATION:</u></b>		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		
783	Rents		
	<b>TOTAL OPERATION (770-783)</b>		
	<b><u>MAINTENANCE:</u></b>		
784	Maint. Supv.&Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (784-791)</b>		
	<b>TOTAL PRODUCTS EXTRACTION (770-791)</b>		
	<b><u>EXPLORATION AND DEVELOPMENT OPERATION:</u></b>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	<b>TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)</b>		
	<b><u>OTHER GAS SUPPLY EXPENSES OPERATION:</u></b>		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	<b>TOTAL PURCHASED GAS (800-805.2)</b>		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b> (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	<b>TOTAL PURCHASED GAS EXPENSES (806-807.5)</b>		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	<b><u>GAS USED IN UTILITY OPERATIONS-CR.:</u></b>		
810	Gas Used for Compress. Sta. Fuel-Cr		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	<b>TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)</b>		
813	Other Gas Supply Expenses		
	<b>TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)</b>		
	<b>TOTAL PRODUCTION EXPENSE (750-813)</b>		
	<b><u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u></b>		
	<b><u>UNDERGROUND STORAGE EXP. OPERATION:</u></b>		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	<b>TOTAL OPERATION (814-826)</b>		
	<b><u>MAINTENANCE:</u></b>		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant <sup>+</sup>		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b>TOTAL MAINTENANCE (830-839)</b>		
	<b>TOTAL UNDERGROUND STORAGE EXP. (814-839)</b>		
	<b><u>OTHER STORAGE EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
840	Oper. Supv. & Eng.		
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	<b>TOTAL OPERATION (840-842.3)</b>		
	<b><u>MAINTENANCE:</u></b>		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (843.1-843.9)</b>		
	<b>TOTAL OTHER STORAGE EXP. (840-843.9)</b>		
	<b><u>LIQUEFIED NAT. GAS TERMINALING &amp; PROCESS. EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	<b>TOTAL OPERATION (844.1-846.2)</b>		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>MAINTENANCE:</u></b>		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (847.1-847.8)</b>		
	<b>TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)</b>		
	<b>TOTAL NAT. GAS STORAGE (814-847.8)</b>		
	<b><u>TRANSMISSION EXPENSES OPERATION:</u></b>		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	<b>TOTAL OPERATION (850-860)</b>		
	<b><u>MAINTENANCE:</u></b>		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.		
	<b>TOTAL MAINTENANCE (861-867)</b>		
	<b>TOTAL TRANSMISSION EXPENSES (850-867)</b>		
	<b><u>DISTRIBUTION EXPENSES OPERATION:</u></b>		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	<b>TOTAL OPERATION (870-881)</b>		
	<b><u>MAINTENANCE:</u></b>		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (885-894)</b>		
	<b>TOTAL DISTRIBUTION EXP. (870-894)</b>		
	<b><u>CUSTOMER ACCOUNTS EXP.:</u></b>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	<b>TOTAL CUSTOMER ACCOUNTS EXP. (901-905)</b>		
	<b><u>CUSTOMER SERVICE &amp; INFORM. EXP.:</u></b>		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXP (907-910)</b>		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>SALES EXPENSES:</u></b>		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	<b>TOTAL SALES EXPENSES (911-916)</b>		
	<b><u>ADMINISTRATIVE AND GENERAL EXPENSES:</u></b>		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
	<b>TOTAL ADMIN. &amp; GENERAL EXP. (920-935)</b>		
	<b>TOTAL OPERATING EXPENSES (750-935)</b>		

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>NATURAL GAS PRODUCTION EXPENSES</u></b>		
	<b><u>NATURAL GAS PRODUCTION AND GATHERING OPERATION:</u></b>		
750	Operation Supv. & Eng.	68,519	68,519
755	Field Compress. Sta. Fuel & Pwr.	24,205	24,205
758	Gas Well Royalties	460	460
759	Other Expenses	5,018	5,018
760	Rents	2,231	2,231
	<b>TOTAL OPERATION (750-760)</b>	<b>100,433</b>	<b>100,433</b>
	<b><u>MAINTENANCE:</u></b>		
763	Maint. of Prod. Gas Wells	0	0
764	Maint. of Field Lines	68,289	68,289
769.1	Maint. Other Plant	91771	91771
	<b>TOTAL MAINTENANCE (763-769.1)</b>	<b>160,060</b>	<b>160,060</b>
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)</b>	<b>260,493</b>	<b>260,493</b>
	<b><u>PRODUCTS EXTRACTION OPERATION:</u></b>		
776	Oper. Supplies & Exp.	0	0
	<b>TOTAL OPERATION (776)</b>	<b>0</b>	<b>0</b>
	<b><u>MAINTENANCE:</u></b>		
792	Maint. of Prod. Extraction Plant	0	0
	<b>TOTAL MAINTENANCE (792)</b>	<b>0</b>	<b>0</b>
	<b>TOTAL PRODUCTS EXTRACTION (776-792)</b>	<b>0</b>	<b>0</b>
	<b><u>EXPLORATION AND DEVELOPMENT OPERATION:</u></b>		
795	Delay Rents	0	0
796	Nonprod. Well Drilling	0	0
797	Abandoned Leases	0	0
798	Other Exploration	0	0
	<b>TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)</b>	<b>0</b>	<b>0</b>
	<b><u>OTHER GAS SUPPLY EXPENSES OPERATION:</u></b>		
799	Natural Gas Purchases	614,389	614,389
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.	0	0
803	Nat. Gas Transmission Line Purchases	0	0
805	Other Gas Purchases	0	0

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.	0	0
805.2	Incremental Gas Cost Adjust.	0	0
	<b>TOTAL PURCHASED GAS (799-805.2)</b>	614,389	614,389
807	Purchased Gas Exp.	77,545	77,545
808.1	Gas Withdrawn from Storage-Debit	0	0
808.2	Gas Delivered to Storage-Cr.	0	0
812.1	Gas Used in Utility Oper.-Cr.	0	0
813	Other Gas Supply Expenses	0	0
	<b>TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)</b>	77,545	77,545
	<b>TOTAL PRODUCTION EXP. (750-813)</b>	952,427	952,427
	<b><u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:</u></b>		
814	Oper. Supv. & Eng.	0	0
824	Other Exp.	0	0
825	Storage Well Royalties	0	0
826	Rents	0	0
827	Oper. Supplies & Exp.	0	0
	<b>TOTAL OPERATION (814-827)</b>	0	0
	<b><u>MAINTENANCE:</u></b>		
832	Maint. of Reservoirs & Wells	0	0
838	Maint. of Other Undrgrd. Stor. Plant	0	0
839	Maint. of Local Stor. Plant	0	0
	<b>TOTAL MAINTENANCE (832-839)</b>	0	0
	<b>TOTAL UNDERGROUND STORAGE EXP. (814-839)</b>	0	0
	<b><u>TRANSMISSION EXPENSES OPERATION:</u></b>		
850	Oper. Supv. & Eng.	0	0
853.1	Compress Sta. Fuel & Power	0	0
857.1	Oper. Supplies & Exp.	0	0
858	Trans. & Compress. of Gas by Others	0	0
860	Rents	0	0
	<b>TOTAL OPERATION (850-860)</b>	0	0
	<b><u>MAINTENANCE:</u></b>		
863	Maint. of Mains	0	0
864	Maint. of Compressor Sta. Equip.	0	0

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant	0	0
	<b>TOTAL MAINTENANCE (863-868)</b>	0	0
	<b>TOTAL TRANSMISSION EXPENSES (850-868)</b>	0	0
	<b><u>DISTRIBUTION EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
870	Oper. Supv. & Eng.	80,466	80,466
874	Mains Services Exp.	35,502	35,502
878	Meter and House Reg. Exp.	17,126	17,126
879	Customer Install. Exp.	77,667	77,667
880.1	Misc. Dist. Exp.	39,584	39,584
881	Rents	0	0
	<b>TOTAL OPERATION (870-881)</b>	250,345	250,345
	<b><u>MAINTENANCE:</u></b>		
892.1	Maint. of Lines	18,888	18,888
893	Maint. of Meters & House Reg.	0	0
895	Maint. of Other Plant	0	0
	<b>TOTAL MAINTENANCE (892.1-895)</b>	18,888	18,888
	<b>TOTAL DISTRIBUTION EXP. (870-895)</b>	269,233	269,233
	<b><u>CUSTOMER ACCOUNTS EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
901	Supervision	0	0
902	Meter Reading Exp.	26,691	26,691
903	Customer Records & Collection Exp.	34,438	34,438
904	Uncollectible Accts.	4,710	4,710
	<b>TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)</b>	65,839	65,839
	<b><u>CUSTOMER SERVICE &amp; INFORM. EXPENSES OPERATION:</u></b>		
906	Cust. Serv. & Info. Expenses	0	0
907	Supervision	0	0
908	Customer assistance expenses	0	0
909	Informational and instructional advertising expenses	0	0
910	Miscellaneous customer service and informational expenses	2,757	2,757
	<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXP., OPERATION (906-910)</b>	2,757	2,757
	<b><u>SALES EXPENSES:</u></b>		
917	Sales Exp.	0	0
	<b>TOTAL SALES EXPENSES (917)</b>	0	0

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<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>ADMINISTRATIVE AND GENERAL EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
920	Admin. & Gen. Salaries	138,422	138,422
921	Office Supplies & Other Exp.	40,897	40,897
922	Admin. Exp. Trans.-Cr.	0	0
923	Outside Services Employed	22,279	22,279
924	Property Insurance	75,167	75,167
925	Injuries and Damages	5,307	5,307
926	Employee Pensions & Benefits	262,440	262,440
927	Franchise Requirements	0	0
928	Reg. Comm. Exp.	12,288	12,288
929	Duplicate Charges-Cr.	0	0
930.1	General Advertising Exp.	888	888
930.2	Misc. General Exp.	64,952	64,952
931	Rents	12,000	12,000
933	Trans. Exp.	43,092	43,092
935	Maint. of Gen. Plant	204,050	204,050
	<b>TOTAL ADMIN &amp; GENERAL EXP., OPERATION (920-935)</b>	881,782	881,782
	<b>TOTAL OPERATING EXPENSES (750-935)</b>	2,172,038	2,172,038



## SCHEDULE: 27

<b>ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE</b> <b>(in dollars)</b>						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
<b>TOTAL</b>	0	0	0	0	0	0

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

N/A

## SCHEDULE: 28

<b>ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)</b>					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
<b>TOTAL</b>					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? N/A
- 2 Do the transfers include Pre-PIP balances? N/A
- 3 What Account do you record aged PIP in? N/A

SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?  Yes _____ No <u>X</u> _____				
2. Give location and capacity of mixing, reforming or stabilizing plants.  N/A				
3. Give a brief description of the process or processes used.  N/A				
4. Volume of gas mixed, reformed or stabilized by separate plants.  N/A				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>	
5.	Producing Gas Lands and Leaseholds
a.	Number of acres at beginning at year. 762
b.	Leases taken (acres). 0
c.	Leases abandoned (acres). 0
d.	Acres purchased. 0
e.	Acres sold. 0
f.	Acres transferred from non-producing. 0
g.	Number of acres at end of year. 762
h.	Number of wells drilled during year: 0
	<u>Producing</u> Non-Productive
i.	Number of wells drilled deeper during year. 0
j.	Number of wells purchased during year. 0
k.	Number of wells abandoned during year. 0
l.	Number of wells sold during year. 0
6.	Non-Producing Gas Lands and Leaseholds
a.	Number of acres at beginning of year. 0
b.	Number of acres acquired during year. 0
c.	Number of acres abandoned during year. 0
d.	Number of acres transferred to producing during year. 0
e.	Number of acres at close of year. 0
f.	Number of wells drilled during year. 0
	<u>Producing</u> Non-Productive

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
7. Number of gas wells owned:			
a. <u>Ohio</u>	6		
b. Entire Company	6		
8. Number of gas wells leased and names of lessors. 0			
9. Number of acres under lease in Ohio as of December 31, 2012 762			
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Cumberland Gas Marketing Company	192,288,300		614,389
11. Number of cubic feet produced during year:			
a. <u>Ohio</u>	6,348,000		
b. Entire Company	6,348,000		
12. Total number of customers as of close of business in December 31:			
a. <u>Ohio</u>	1786		
b. Entire Company	1786		
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
14.	Number of cubic feet gas brought into Ohio.	N/A	
15.	Number of cubic feet gas sold outside of Ohio.	N/A	
16.	Number of gallons of gasoline produced during year.	N/A	
17.	Number of new wells drilled during year:	N/A	
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

## SCHEDULE: 30

<b>EMPLOYEE COMPENSATION</b>							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	2	2	4	25,283	25,283	0	0
Full-time Employees	14	2	16	693,526	693,526	0	0
<b>TOTAL ALL EMPLOYEES</b>	16	4	20	718,809	718,809	0	0

Annual Report of \_\_\_\_\_

Year Ended December 31, 20\_\_

## SCHEDULE: 31

<b>AFUDC RATE USED DURING YEAR &amp; CALCULATION OF RATE</b>	
AFUDC Rate(s) used during year:	N/A
Calculation AFUDC rate(s) used:	N/A

## SCHEDULE: 32

<b>NUMBER OF CUSTOMERS</b>	
Type of Customers	Number of Customers
Residential	1,571
Commercial	204
Industrial	0
Transportation	11
Public Authorities	0
Interdepartmental	0
Ultimate Consumers	0
Sales for Resale	0
Special Contract	0
Miscellaneous	0
Other:	0
<b>TOTAL</b>	<b>1,786</b>

## SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION											
DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	0	0	0	0	0	0	0	0	0	0	0
Sales MCF	109,474	0	82,814	99,067	0	705,644	0	0	192,288	804,711	996,999
Customers	1571	0	204	2	0	9	0	0	1,775	11	1786
MCF / Month	0	0	0	0	0	0	0	0	0	0	0
\$ Revenue / MCF	0	0	0	0	0	0	0	0	0	0	0
\$Average GCR / MCF	0	0	0	0	0	0	0	0	0	0	0

SCHEDULE: 34

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)**  
**FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,  
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,  
assessment for maintaining the Department of the  
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	2,676,392	0	2,676,392
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Other Util. Oper. Income	(4,967)	0	(4,967)
415	Revenues from Merch., Jobbing & Contract Work	0	0	0
417	Revenue from Nonutil. Oper.	0	0	0
418	Nonoper. Rental Income	0	0	0
418.1	Equity in Earnings of Subsid. Co.	0	0	0
419	Interest & Dividend Income	0	0	0
421	Misc. Nonoper. Revenue	0	0	0
421.1	Gains from Disp. of Prop.	0	0	0
433	Extraordinary Income	0	0	0
	<b>SUBTOTAL</b>	2,671,425	0	2,671,425
483	Earnings or Receipts from Sales for Resale	(            )	(            )	(            )
	<b>TOTAL</b>	<b>2,671,425</b>	<b>0</b>	<b>2,671,425</b>

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons  
to Receive Entries and Orders from the Docketing Division**

<u>Mark R. Ramser</u> Name	<u>President</u> Title
<u>20718 Danville-Amity Road, Mount Vernon, Ohio 43050</u> Address	
<u>740-392-2941</u> Phone Number (Including Area Code)	

**Name, Title, Address, and Phone Number of Person to whom Invoice  
should be Directed**

<u>Mark R. Ramser</u> Name	<u>President</u> Title
<u>20718 Danville-Amity Road, Mount Vernon, Ohio 43050</u> Address	
<u>740-392-2941</u> Phone Number (Including Area Code)	

**Name and Address of the President**

<u>Mark R. Ramser</u> Name	<u>President</u>
<u>20718 Danville-Amity Road, Mount Vernon, Ohio 43050</u> Address	