

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b> (in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
<b><u>INTANGIBLE PLANT:</u></b>					
301	Organization	0	0	0	0
302	Franchise and Consents	0	0	0	0
303	Miscellaneous Intangible Plant	0	0	0	0
	<b>TOTAL INTANGIBLE PLANT (301-303)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b><u>PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:</u></b>					
325.1	Producing Lands				
325.2	Producing Leaseholds	11,540	0	0	11,540
325.3	Gas Rights	0	0	0	0
325.4	Rights-of-Way	221,519	14,868	0	236,387
325.5	Other Land and Land Rights	1,543	0	0	1,543
326	Gas Well Structures	0	0	0	0
327	Field Compressor Station Structures	0	0	0	0
328	Field Meas. & Reg. Sta. Structures	1,963	0	0	1,963
329	Other Structures	2,423	0	0	2,423
330	Producing Gas Wells-Well Construction	24,676	0	0	24,676
331	Producing Gas Wells-Well Equipment	23,417	0	0	23,417
332	Field Lines	1,008,740	21,975	0	1,030,715
333	Field Compressor Station Equipment	0	0	0	0
334	Field Meas. & Reg. Sta. Equipment	411,167	0	0	411,167
335	Drilling and Cleaning Equipment	0	0	0	0

\* Major Only

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>					
(in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment	0	0	0	0
337	Other Equipment	17,549	0	0	17,549
338	Unsuccessful Exploration & Devel. Costs	0	0	0	0
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)</b>	1,724,537	36,843	0	1,761,380
	<b><u>PRODUCTS EXTRACTION PLANT:</u></b>				
340	Land and Land Rights	0	0	0	0
341	Structures and Improvements	0	0	0	0
342	Extraction and Refining Equipment	0	0	0	0
343	Pipe Lines	0	0	0	0
344	Extracted Products Storage Equipment	0	0	0	0
345	Compressor Equipment	0	0	0	0
346	Gas Meas. & Reg. Equipment	0	0	0	0
347	Other Equipment	0	0	0	0
	<b>TOTAL PRODUCTS EXTRACTION PLANT (340-346)</b>	0	0	0	0
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE</b>	0	0	0	0
	<b>TOTAL PRODUCTION PLANT</b>	1,724,537	36,843	0	1,761,380
	<b><u>NAT. GAS STORAGE &amp; PROC. PLANT UNDER. STOR. PLANT:</u></b>				
350.1	Land	0	0	0	0
350.2	Rights-of-Way	0	0	0	0
351	Structures and Improvements	0	0	0	0
352	Wells	0	0	0	0

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights	0	0	0	0	0
352.2	Reservoirs	0	0	0	00	0
352.3	Non-recoverable Natural Gas	0	0	0	0	0
353	Lines	0	0	0	0	0
354	Compressor Station Equipment	0	0	0	0	0
355	Measuring and Reg. Equipment	0	0	0	0	0
356	Purification Equipment	0	0	0	0	0
357	Other Equipment	0	0	0	0	0
	<b>TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)</b>	0	0	0	0	0
	<b>OTHER STORAGE PLANT:</b>					
360	Land and Land Rights	0	0	0	0	0
361	Structures and Improvements	0	0	0	0	0
362	Gas Holders	0	0	0	0	0
363	Purification Equipment*	0	0	0	0	0
363.1	Liquefaction Equipment*	0	0	0	0	0
363.2	Vaporizing Equipment*	0	0	0	0	0
363.3	Compressor Equipment*	0	0	0	0	0
363.4	Meas. and Reg. Equipment*	0	0	0	0	0
363.5	Other Equipment	0	0	0	0	0
	<b>TOTAL OTHER STORAGE PLANT (360-363.5)</b>	0	0	0	0	0

\* Major Only

SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<b>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</b>					
364.1	Land and Land Rights*	0	0	0	0	0
364.2	Structures and Improvements*	0	0	0	0	0
364.3	LNG Processing Terminal Equipment*	0	0	0	0	0
364.4	LNG Transportation Equipment*	0	0	0	0	0
364.5	Measuring and Regulating Equipment*	0	0	0	0	0
364.6	Compressor Station Equipment*	0	0	0	0	0
364.7	Communications Equipment*	0	0	0	0	0
364.8	Other Equipment*	0	0	0	0	0
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)</b>	0	0	0	0	0
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364 .8)</b>	0	0	0	0	0
	<b>TRANSMISSION PLANT:</b>					
365.1	Land and Land Rights	0	0	0	0	0
365.2	Rights-of-Way	0	0	0	0	0
366	Structures and Improvements	0	0	0	0	0
367	Mains	0	0	0	0	0
368	Compressor Station Equipment	0	0	0	0	0
369	Measuring and Reg. Sta. Equipment	0	0	0	0	0
370	Communication Equipment	0	0	0	0	0
371	Other Equipment	0	0	0	0	0
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>	0	0	0	0	0

\* Major Only

SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<b><u>DISTRIBUTION PLANT:</u></b>					
374	Land and Land Rights	94,405	0	0	0	94,405
375	Structures and Improvements	25,796	0	0	0	25,796
376	Mains	825,449	1,249	0	0	826,698
377	Compressor Station Equipment	17,472	0	0	0	17,472
378	Meas. and Reg. Sta. Equip.-General	232,274	2,741	0	0	235,015
379	Meas. and Reg. Sta. Equip.-City Gate	0	0	0	0	0
380	Services	515	0	0	0	515
381	Meters	69,491	0	0	0	69,491
382	Meter Installations	0	0	0	0	0
383	House Regulators	4,870	2	2	2	4,870
384	House Reg. Installations	0	0	0	0	0
385	Industrial Meas. and Reg. Sta. Equip.	0	0	0	0	0
386	Other Prop. on Customers Premises	0	0	0	0	0
387	Other Equip.	5,269	11,390	0	0	16,659
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	1,275,541	15,380	0	0	1,290,921
	<b><u>GENERAL PLANT:</u></b>					
389	Land and Land Rights	0	0	0	0	0
390	Structures and Improvements	139,674	0	0	0	139,674
391	Office Furniture and Equipment	35,131	8,735	0	0	43,866
392	Transportation Equipment	629,484	31,237	28,492	0	632,229
393	Stores Equipment	0	0	0	0	0

\* Major Only

## SCHEDULE: 8

**UTILITY PLANT IN SERVICE – ACCOUNT 101**

(in dollars)

Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	53,023	6,782	0	0	59,805
395	Laboratory Equipment	1,070	0	0	0	1,070
396	Power Operated Equipment	396,673	91,524	0	0	488,197
397	Communication Equipment	0	0	0	0	0
398	Miscellaneous Equipment	2,262	0	0	0	2,262
399	Other Tangible Property	11,890	0	0	0	11,890
	<b>TOTAL GENERAL PLANT (389-399)</b>	1,269,207	138,278	28,492	0	1,407,485
	<b>TOTAL UTILITY PLANT IN SERVICE</b>	4,269,285	190,501	28,492	0	4,431,294

\* Major Only

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
<b>PRODUCTION PLANT</b>					
<b><u>NATURAL GAS PROD. AND GATHERING PLANT:</u></b>					
326	Gas Well Structures	(11,540)	0	0	0
327	Field Compressor Station Structures	0	0	0	0
328	Field Meas. & Reg. Sta. Structures	(1,963)	0	0	0
329	Other Structures	(269)	0	(56)	0
330	Producing Gas Wells-Well Construction	(24,676)	0	0	0
331	Producing Gas Wells-Well Equipment	(23,417)	0	0	0
332	Field Lines	(658,876)	0	(32,024)	0
333	Field Compressor Station Equipment	0	0	0	0
334	Field Meas. & Reg. Sta. Equipment	(411,168)	0	0	0
335	Drilling and Cleaning Equipment	0	0	0	0
336	Purification Equipment	0	0	0	0
337	Other Equipment	(17,549)	0	0	0
338	Unsuccessful Exploration & Devel. Costs	0	0	0	0
	<b>TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)</b>	(1,149,458)	0	(32,080)	0
<b>PRODUCTS EXTRACTION PLANT:</b>					
341	Structures and Improvements	0	0	0	0
342	Extraction and Refining Equipment	0	0	0	0
343	Pipe Lines	0	0	0	0
344	Extracted Products Storage Equipment	0	0	0	0
345	Compressor Equipment	0	0	0	0
346	Gas Meas. & Reg. Equipment	0	0	0	0
347	Other Equipment	0	0	0	0
	<b>TOTAL PRODUCTS EXTRACTION PLANT(341-347)</b>	0	0	0	0
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE</b>	0	0	0	0
	<b>TOTAL PRODUCTION PLANT</b>	(1,149,458)	0	(32,080)	0

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
<b>PRODUCTION PLANT</b>						
<b>NATURAL GAS PROD. AND GATHERING PLANT:</b>						
326	Gas Well Structures	0	0	0	0	(11,540)
327	Field Compressor Station Structures	0	0	0	0	0
328	Field Meas. & Reg. Sta. Structures	0	0	0	0	(1,963)
329	Other Structures	0	0	0	0	(325)
330	Producing Gas Wells-Well Construction	0	0	0	0	(24,676)
331	Producing Gas Wells-Well Equipment	0	0	0	0	(23,417)
332	Field Lines	0	0	0	0	(690,900)
333	Field Compressor Station Equipment	0	0	0	0	0
334	Field Meas. & Reg. Sta. Equipment	0	0	0	0	(411,168)
335	Drilling and Cleaning Equipment	0	0	0	0	0
336	Purification Equipment	0	0	0	0	0
337	Other Equipment	0	0	0	0	(17,549)
338	Unsuccessful Exploration & Devel. Costs	0	0	0	0	0
	<b>TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,181,538)</b>
<b>PRODUCTS EXTRACTION PLANT:</b>						
341	Structures and Improvements	0	0	0	0	0
342	Extraction and Refining Equipment	0	0	0	0	0
343	Pipe Lines	0	0	0	0	0
344	Extracted Products Storage Equipment	0	0	0	0	0
345	Compressor Equipment	0	0	0	0	0
346	Gas Meas. & Reg. Equipment	0	0	0	0	0
347	Other Equipment	0	0	0	0	0
	<b>TOTAL PRODUCTS EXTRACTION PLANT (341-347)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	<b>TOTAL PRODUCTION PLANT</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,181,538)</b>

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	<b><u>NAT. GAS STOR. &amp; PROC. PLANT UNDER STOR. PLANT:</u></b>				
351	Structures and Improvements	0	0	0	0
352	Wells	0	0	0	0
352.1	Storage Leaseholds and Rights	0	0	0	0
352.2	Reservoirs	0	0	0	0
352.3	Non-recoverable Natural Gas	0	0	0	0
353	Lines	0	0	0	0
354	Compressor Station Equipment	0	0	0	0
355	Measuring and Reg. Equipment	0	0	0	0
356	Purification Equipment	0	0	0	0
357	Other Equipment	0	0	0	0
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>	0	0	0	0
	<b><u>OTHER STORAGE PLANT:</u></b>				
361	Structures and Improvements	0	0	0	0
362	Gas Holders	0	0	0	0
363	Purification Equipment*	0	0	0	0
363.1	Liquefaction Equipment*	0	0	0	0
363.2	Vaporizing Equipment*	0	0	0	0
0	Compressor Equip.	0	0	0	0
363.4	Meas. and Reg. Equipment*	0	0	0	0
363.5	Other Equipment	0	0	0	0
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>	0	0	0	0
	<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>				
364.2	Structures and Improvements*	0	0	0	0
364.3	LNG Processing Terminal Equipment*	0	0	0	0
364.4	LNG Transportation Equipment*	0	0	0	0

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
<b><u>NAT. GAS STOR. &amp; PROC. PLANT UNDER. STOR. PLANT:</u></b>						
351	Structures and Improvements	0	0	0	0	0
352	Wells	0	0	0	0	0
352.1	Storage Leaseholds and Rights	0	0	0	0	0
352.2	Reservoirs	0	0	0	0	0
352.3	Non-recoverable Natural Gas	0	0	0	0	0
353	Lines	0	0	0	0	0
354	Compressor Station Equipment	0	0	0	0	0
355	Measuring and Reg. Equipment	0	0	0	0	0
356	Purification Equipment	0	0	0	0	0
357	Other Equipment	0	0	0	0	0
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER. STOR. PLANT (351-357)</b>	0	0	0	0	0
<b><u>OTHER STORAGE PLANT:</u></b>						
361	Structures and Improvements	0	0	0	0	0
362	Gas Holders	0	0	0	0	0
363	Purification Equipment*	0	0	0	0	0
363.1	Liquefaction Equipment*	0	0	0	0	0
363.2	Vaporizing Equipment*	0	0	0	0	0
363.3	Compressor Equip.	0	0	0	0	0
363.4	Meas. and Reg. Equipment*	0	0	0	0	0
363.5	Other Equipment	0	0	0	0	0
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>	0	0	0	0	0
<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>						
364.2	Structures and Improvements*	0	0	0	0	0
364.3	LNG Processing Terminal Equipment*	0	0	0	0	0
364.4	LNG Transportation Equipment*	0	0	0	0	0

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*	0	0	0	0
364.6	Compressor Station Equipment*	0	0	0	0
364.7	Communications Equipment*	0	0	0	0
364.8	Other Equipment*	0	0	0	0
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)</b>	0	0	0	0
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT</b>	0	0	0	0
	<b>TRANSMISSION PLANT:</b>				
365.1	Land and Land Rights	0	0	0	0
365.2	Rights-of-Way	0	0	0	0
366	Structures and Improvements	0	0	0	0
367	Mains	0	0	0	0
368	Compressor Station Equipment	0	0	0	0
369	Measuring and Reg. Sta. Equipment	0	0	0	0
370	Communication Equipment	0	0	0	0
371	Other Equipment	0	0	0	0
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>	0	0	0	0
	<b>DISTRIBUTION PLANT:</b>				
374	Land and Land Rights	0	0	0	0
375	Structures and Improvements	(10,258)	0	(601)	0
376	Mains	(399,632)	0	(20,644)	0
377	Compressor Station Equipment	(146)	0	(218)	0
378	Meas. and Reg. Sta. Equip-General	(111,509)	0	(7,423)	0
379	Meas. and Reg. Sta. Equip.-City Gate	0	0	0	0
380	Services	(515)	0	0	0
381	Meters	(30,923)	0	(1,466)	0

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*	0	0	0	0	0
364.6	Compressor Station Equipment*	0	0	0	0	0
364.7	Communications Equipment*	0	0	0	0	0
364.8	Other Equipment*	0	0	0	0	0
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)</b>	0	0	0	0	0
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT</b>					
	<b><u>TRANSMISSION PLANT:</u></b>					
365.1	Land and Land Rights	0	0	0	0	0
365.2	Rights-of-Way	0	0	0	0	0
366	Structures and Improvements	0	0	0	0	0
367	Mains	0	0	0	0	0
368	Compressor Station Equipment	0	0	0	0	0
369	Measuring and Reg. Sta. Equipment	0	0	0	0	0
370	Communication Equipment	0	0	0	0	0
371	Other Equipment	0	0	0	0	0
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>	0	0	0	0	0
	<b><u>DISTRIBUTION PLANT:</u></b>					
374	Land and Land Rights	0	0	0	0	0
375	Structures and Improvements	0	0	0	0	(10,859)
376	Mains	0	0	0	0	(420,276)
377	Compressor Station Equipment	0	0	0	0	(364)
378	Meas. and Reg. Sta. Equip-General	0	0	0	0	(118,932)
379	Meas. and Reg. Sta. Equip.-City Gate	0	0	0	0	0
380	Services	0	0	0	0	(515)
381	Meters	0	0	0	0	(32,389)

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations	0	0	0	0
383	House Regulators	(4,713)	0	(154)	0
384	House Reg. Installations	0	0	0	0
385	Industrial Meas. and Reg. Sta. Equip.	0	0	0	0
386	Other Prop. on Customers Premises	0	0	0	0
387	Other Equipment	(5,271)	0	0	0
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	<b>(562,967)</b>	<b>0</b>	<b>(30,506)</b>	<b>0</b>
	<b>GENERAL PLANT:</b>				
390	Structures and Improvements	(78,776)	0	(4,651)	0
391	Office Furniture and Equipment	(28,277)	0	(820)	0
392	Transportation Equipment	(479,018)	0	(65,741)	(8,525)
393	Stores Equipment	0	0	0	0
394	Tools, Shop and Garage Equipment	(28,660)	0	(2,325)	0
395	Laboratory Equipment	(1,070)	0	0	0
396	Power Operated Equipment	(128,844)	0	(24,258)	0
397	Communication Equipment	0	0	0	0
398	Miscellaneous Equipment	(2,261)	0	0	0
399	Other Tangible Property	(9,329)	0	(741)	0
	<b>TOTAL GENERAL PLANT (390-399)</b>	<b>(756,235)</b>	<b>0</b>	<b>(98,536)</b>	<b>(8,525)</b>
	<b>TOTAL GAS PLANT</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	PLANT HELD FOR FUTURE USE	0	0	0	0
	GAS PLANT LSD. TO OTHERS	0	0	0	0
	<b>TOTAL ACCUM. PROVISION</b>	<b>(2,468,660)</b>	<b>0</b>	<b>(161,122)</b>	<b>(8,525)</b>

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations	0	0	0	0	0
383	House Regulators	0	0	0	0	(4,867)
384	House Reg. Installations	0	0	0	0	0
385	Industrial Meas. and Reg. Sta. Equip.	0	0	0	0	0
386	Other Prop. on Customers Premises	0	0	0	0	0
387	Other Equipment	0	0	0	0	(5,271)
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(593,473)</b>
	<b><u>GENERAL PLANT:</u></b>					
390	Structures and Improvements	0	0	0	0	(83,427)
391	Office Furniture and Equipment	0	0	0	0	(29,097)
392	Transportation Equipment	0	0	0	0	(536,234)
393	Stores Equipment	0	0	0	0	0
394	Tools, Shop and Garage Equipment	0	0	0	0	(30,985)
395	Laboratory Equipment	0	0	0	0	(1,070)
396	Power Operated Equipment	0	0	0	0	(153,102)
397	Communication Equipment	0	0	0	0	0
398	Miscellaneous Equipment	0	0	0	0	(2,261)
399	Other Tangible Property	0	0	0	0	(10,070)
	<b>TOTAL GENERAL PLANT (390-399)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(846,246)</b>
	<b>TOTAL GAS PLANT</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
	PLANT HELD FOR FUTURE USE	0	0	0	0	0
	GAS PLANT LSD. TO OTHERS	0	0	0	0	0
	<b>TOTAL ACCUM. PROVISION</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(2,621,257)</b>

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 10

<b>SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+</b> (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
NONE					
<b>TOTALS</b>	\$	\$	\$	\$	\$

\* Major Only  
+ Nonmajor Only

## SCHEDULE: 11

<b>PREPAYMENTS - ACCOUNT 165</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	54,964	14,732	0	69,696
Prepaid Taxes	0	0	0	0
Prepaid Rents	0	0	0	0
Prepaid Interest	0	0	0	0
Other Payments (Specify)	0	0	0	0
<b>TOTALS</b>	\$54,964	\$14,732	\$0	\$69,696

## SCHEDULE: 12

<b>MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTALS</b>	\$	\$	\$	\$

## SCHEDULE: 13

<b>EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL EXTRAORDINARY PROPERTY LOSSES</b>	\$	\$	\$	\$

## SCHEDULE: 14

<b>UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST</b>	\$	\$	\$	\$

## SCHEDULE: 15

<b>MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL MISCELLANEOUS DEFERRED DEBITS</b>	\$	\$	\$	\$

## SCHEDULE: 16

<b>RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES</b>	\$	\$	\$	\$

## SCHEDULE: 17

<b>CAPITAL STOCK – ACCOUNTS 201 &amp; 204</b>						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<b><u>COMMON:</u></b>						
<u>Class A</u>	0	500	100	27,000	0	0
<u>Class B</u>	0	4,500	4,100	0	0	0
<b><u>PREFERRED:</u></b>						
<u>NONE</u>						
<b>TOTALS</b>	\$0.00	5,000	4,200	\$27,000	\$0.00	\$0,00

SCHEDULE: 18

**LONG-TERM DEBT - ACCOUNTS 221, 222\*, 223, 224, 225, 226**

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long-Term Portion (i)
NONE								

SCHEDULE: 19

<b>DEFERRED INCOME TAX – ACCOUNT 190</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL DEFERRED INCOME TAX ACCT. 190</b>	\$	\$	\$	\$

SCHEDULE: 20

<b>DEFERRED INCOME TAX – ACCOUNT 281</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL DEFERRED INCOME TAX ACCT. 281</b>	\$	\$	\$	\$

## SCHEDULE: 21

<b>DEFERRED INCOME TAX – ACCOUNT 282</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
<b>TOTAL DEFERRED INCOME TAX ACCT. 282</b>	\$	\$	\$	\$

## SCHEDULE: 22

<b>DEFERRED INCOME TAX – ACCOUNT 283</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Income Tax		0	0	125,555
<b>TOTAL DEFERRED INCOME TAX ACCT. 283</b>	<b>\$125,555</b>	<b>\$0</b>	<b>\$0</b>	<b>\$125,555</b>

## SCHEDULE: 23

<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES – ACCOUNT 242</b>				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Payroll Tax	17,496	1,060	0	16,436
Sales Tax	408	0	237	645
Bonus Accrual	3,364	0	6,526	9,890
401(k) Accrual	19,737	0	418	20,155
<b>TOTALS</b>	<b>\$41,005</b>	<b>\$1,060</b>	<b>\$7,181</b>	<b>\$47,126</b>